

Certificate of Analysis

Number: 6030-21020193-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Feb. 25, 2021

02/23/2021

Jeffery Cook Advanced Energy Partners, LLC 11490 Westheimer Road Suite 950 Houston, TX 77077

Station Name: Dagger St 604H Sampled By: Nathan Payne Station Number: 2340016 Sample Of: Gas Spot Station Location: Advance Sample Date: 02/23/2021

Sample Point: Meter Run Sample Conditions: 123 psia, @ 117.7 °F Ambient: 78 °F

Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 02/22/2021 0:00 AM Method: GPA-2261M Analyzed: 02/25/2021 10:28:06 by PGS Cylinder No: 1111-001228

Analytical Data

Effective Date:

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	1.981	1.97124	2.357		GPM TOTAL C2+	7.950
Methane	70.595	70.24738	48.108		GPM TOTAL C3+	4.142
Carbon Dioxide	0.170	0.16876	0.317		GPM TOTAL iC5+	0.908
Ethane	14.250	14.17951	18.200	3.808		
Propane	7.672	7.63391	14.370	2.112		
Iso-butane	0.932	0.92781	2.302	0.305		
n-Butane	2.594	2.58122	6.404	0.817		
Iso-pentane	0.595	0.59207	1.823	0.217		
n-Pentane	0.711	0.70730	2.178	0.257		
Hexanes Plus	0.996	0.99080	3.941	0.434		
	100.496	100.00000	100.000	7.950		
Calculated Physica	I Properties	Tota		C6+		
Relative Density Rea	al Gas	0.8122	2	3.2176		
Calculated Molecula	r Weight	23.43	3	93.19		
Compressibility Factor		0.9955	;			
GPA 2172 Calculati	ion:					
Calculated Gross E	BTU per ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1379)	5141		
Water Sat. Gas Base	e BTU	1356	6	5052		
Ideal, Gross HV - Dr	y at 14.73 psia	1372.9)	5141.1		
Ideal, Gross HV - W		1349.0)	5051.6		
Comments: Mcf/da	ay 780.0					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



11490 Westheimer Road, Suite 950, Houston, Texas 77077 • Phone 832-672-4700 • Fax 832-672-4609

To whom it may concern:

For flare volume calculation, we use a high-pressure flare meter to get the best and most accurate flare readings.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 75349

DEFINITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	75349
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 75349

QI	ESTIONS	
Operator:	OGRID:	
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417	
11490 Westheimer Rd., Ste 950 Houston, TX 77077	Action Number: 75349	
	Action Type:	enting and/or Flaring (C-129)
QUESTIONS	[0 120] V	onting and/or Finning (OF 120)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve to	ese issues before continuing with the rest of the questic	ons.
Incident Well	Not answered.	
Incident Facility	[fAPP2202636027] Dagger State Northwest Battery	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas	s.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	nting and/or flaring that is or may be a major or minor rel	lease under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

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QUESTI	ONS (continued)
Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950	372417 Action Number:
Houston, TX 77077	75349
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/15/2022
Time vent or flare was discovered or commenced	06:30 AM
Time vent or flare was terminated	02:30 PM
Cumulative hours during this event	8
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Plant Natural Gas Flared Released: 627 Mcf Recovered: 0 Mcf Lost: 627 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Von
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	Yes [330291] 3 Bear Energy-Cottonwood, LLC
Date notified of downstream activity requiring this vent or flare	01/15/2022
Time notified of downstream activity requiring this vent or flare	06:30 AM
	0.00 AW
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	3rd party downtime
Steps taken to limit the duration and magnitude of vent or flare	Communication with 3rd party about gas plant and pipelines
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Constant communication with 3rd party, and shut wells in when needed

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created	Condition	Condition
Ву		Date
lanz	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/26/2022