District: Meas 300-Pipe 300-

Device: (No spec equip)

Chrom ID: N/A

Id: 91146

Desc: MANY CANYONS 24-03-08 #4H

ve Date: Date:

08/01/2021 07:00 07/07/2021 14:00

d Date: Freq:

SEMIANNUALLY

Temp (F): 78.0 Press (PSIG): 45.0 Base: 14.73 Sample Type: SPOT

Sampled By:

Analyzed By: FSLAB GPA Version: 2145-16

0.0000 0.0000

0.0000 0.0000

2.8689 0.0000

100.0000 6.2112

97.1311 6.2112

	Component	Mole %	GPM		Others	Mole %	GPM
	Methane	75.6915	0.0000		Carbon Dioxide	1.0233	0.0000
	Ethane	9.8936	2.6559		H2S	0.0000	0.0000
	Propane	6.6887	1.8497		Nitrogen	1.8456	0.0000
	Iso Butane	0.6735	0.2212	*	Hydrogen	0.0000	0.0000
	Butane	2.2717	0.7189	*	Oxygen	0.0000	0.0000
	Iso Pentane	0.5179	0.1901	*	Helium	0.0000	0.0000
	Pentane	0.5836	0.2123	*	Argon	0.0000	0.0000
	NeoPentane	0.0000	0.0000	*	Carbon Monoxide	0.0000	0.0000
	Hexane	0.8106	0.3632				
*	Heptane	0.0000	0.0000		Sub Total Others	2.8689	0.0000
*	Octane	0.0000	0.0000				

Gravity: 0.7737 Dry BTU: 1299.0 Wet BTU: 1276.3

* Not Tested

Sub Total GPM

* Nonane * Decane

Others

Total

Logos Resources LLC. Calculated the amount of gas that was released from the Many Canyons by gathering daily gas volumes determining the well-made 154.8 mcf a day equaling a total of 896 mcf released during the referenced period. Logos resources Data in their internal systems Scorpion and Carte verified the gas totals.

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 76798

DEFINITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	76798
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 76798

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
LOGOS OPERATING, LLC		289408
2010 Afton Place Farmington, NM 87401		Action Number: 76798
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	[30-039-31309] MANY CA	ANYONS 24 03 08 #004H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidanc	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	···
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of millor release under 19.10.29.7 Million.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T =0	
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 76798

QUESTIONS ((continued)

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place Farmington, NM 87401	Action Number: 76798
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/21/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Separator Natural Gas Vented Released: 155 Mcf Recovered: 0 Mcf Lost: 155 Mcf]	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Logos Resources LLC. Calculated the amount of gas that was released from the Many Canyons by gathering daily gas volumes determining the well-made 154.8 mcf a day equaling a total of 896 mcf released during the referenced period. Logos resources Data in their internal systems Scorpion and Carte verified the gas totals.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	The operator conducted an AVO and detected no leaks on 1/18/2022. The following day the separator dump valve broke, resulting in vented gas volumes.	
Steps taken to limit the duration and magnitude of vent or flare	The operator found the separator dump valve broken on 1/25/2022 and immediately repaired the issue.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions taken to eliminate cause and reoccurrence Operations repaired the issue successfully and will monitor the well to prevent additional failures, in conjunction with a weekly AVO. Operations has also installed a low pressure alarm has been set up to prevent additional releases. Logos Resources is committed to complying with 19.15.27 and will ensure these types of situations do not occur in the future as extensive training on 19.25.27 has been given to all Logos Resources technicians.	

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ACKNOWLEDGMENTS

Action 76798

ACKNOWLEDGMENTS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	76798
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 76798

CONDITIONS

Operator:	OGRID:
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2010 Afton Place	Action Number:
Farmington, NM 87401	76798
I I	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
vanessa	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/31/2022