SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA INLET: 139100009

	INLET:	139100009		
		MOL %		GPM
HYDROGEN SULFIDE		MOL_ % 0.3669 3.6197 75.0794 2.1242 8.6900 4.7834		0.000
NITROGEN METHANE	•	3.6197		0.000
METHANE		75.0794		0.000
CARBON DIOXIDE		2.1242		0.000
ETHANE		8.6900		2.320
PROPANE		4.7834		1.316
ISO-BUTANE		0.7911		0.258
N-BUTANE		1.6131		0.508
ISO-PENTANE		0.5141		0.188
N-PENTANE		0.4882 0.0114		0.177
NEOHEXANE		0.0114		0.005
CYCLOPENTANE		0.0559		0.017
2-METHYLPENTANE		0.1323		0.055
3-METHYLPENTANE		0.0805		0.033
N-HEXANE		0.1909		0.078
METHYLCYCLOPENTANE		0.1158		0.041
BENZENE		0.0654		0.018
CYCLOHEXANE		0.1384		0.047
2-METHYLHEXANE		0.0095		0.004
3-METHYLHEXANE		0.1193		0.055
DIMETHYLCYCLOPENTANES		0.0885		0.036
CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE ISO-PENTANE N-PENTANE N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE TOLUENE 2-METHYLHEPTANE J-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES		0.1168		0.054
METHYLCYCLOHEXANE		0.1987		0.080
TRIMETHYLCYCLOPENTANES		0.0144		0.007
TOLUENE		0.1048		0.035
Z-METHILHEPTANE		0.0766		0.039
5-METHILHEPTANE		0.0027		0.001
N"OCAYNE DIMEIUIPCICPOUEVANES		0.0477		0.022 0.031 0.007 0.021
N-OCIANE ETHVI BENZENE		0.0614 0.0175		0.031
M&D-YVIENES		0.0173		0.007
O-XYLENE		0.0152		0.021
C9 NAPHTHENES		0.0315		0.000
C9 PARAFFINS	•	0.0313		0.050
N-NONANE		0.0854 0.0176		0.011
N-DECANE		0.0061		0.004
UNDECANE PLUS		0.0705		0.047
TOTALS		100.0000		5.588
SPECIFIC GRAVITY	0.793			
GROSS DRY BTU/CU.FT.	1255.8	SAMPLED:	08/18/21	
GROSS WET BTU/CU.FT.	1234.4	 •	30 PSI @ 84	°F
TOTAL MOL. WT.	22.867	RIIN:	08/19/21	-
MOL. WT. C6+	98.721	2.3211	SPOT	SR
SP. GRAVITY C6+	4.020	CYLINDER:		
MOL. WT. C7+	109.126	DISTRIBUTION:		JSTIN
SP. GRAVITY C7+	4.721		3669.4 PPM F	
DECTS 44 CE DOTE 0 CO 0	_			

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 139100004	Location	Vada Low Pre	ssure Flare		VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
1/17/22 0:00	0.000	12.633	25.345	0.000	0.000	0.000
1/17/22 1:00	0.000	12.633	24.036	0.000	0.000	0.000
1/17/22 2:00	38.714	13.758	35.975	17.217	20866.780	2120.000
1/17/22 3:00	113.260	16.065	42.727	54.007	65455.990	3600.000
1/17/22 4:00	127.136	18.129	42.761	60.858	73759.530	3600.000
1/17/22 5:00	118.360	19.632	42.362	28.273	34266.750	1667.000
1/17/22 6:00	0.000	12.627	24.207	0.000	0.000	0.000
1/17/22 7:00	0.000	12.632	23.406	0.000	0.000	0.000
1/17/22 8:00	0.000	12.634	35.290	0.000	0.000	0.000
1/17/22 9:00	0.000	12.633	45.144	0.000	0.000	0.000
1/17/22 10:00	0.000	12.626	51.760	0.000	0.000	0.000
1/17/22 11:00	0.000	12.613	57.777	0.000	0.000	0.000
1/17/22 12:00	0.000	12.596	60.537	0.000	0.000	0.000
1/17/22 13:00	0.000	12.575	64.062	0.000	0.000	0.000
1/17/22 14:00	0.000	12.571	64.491	0.000	0.000	0.000
1/17/22 15:00	0.000	12.567	63.930	0.000	0.000	0.000
1/17/22 16:00	0.000	12.562	61.331	0.000	0.000	0.000
1/17/22 17:00	0.000	12.558	50.472	0.000	0.000	0.000
1/17/22 18:00	0.000	12.561	45.080	0.000	0.000	0.000
1/17/22 19:00	0.000	12.560	42.893	0.000	0.000	0.000
1/17/22 20:00	0.000	12.557	37.855	0.000	0.000	0.000
1/17/22 21:00	0.000	12.552	38.607	0.000	0.000	0.000
1/17/22 22:00	0.000	12.551	41.747	0.000	0.000	0.000
1/17/22 23:00	0.000	12.547	40.857	0.000	0.000	0.000
Avg/Total:	16.56	13.31	44.28	160.3540	194349.0500	10987.0000

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 76805

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	76805
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 76805

QI	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 76805
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0608141749] Targa \	Vada Compressor Station
Determination of Deserting Deserting		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Degree entative Communities of Newtonian State of Newtonian Flored National Com		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	3,669	
Carbon Dioxide (CO2) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 76805

QUESTIONS ((continued)

TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street Houston, TX 77002	Action Number: 76805
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/17/2022
Time vent or flare was discovered or commenced	02:25 AM
Time vent or flare was terminated	05:28 AM
Cumulative hours during this event	3
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 160

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 160 Mcf Recovered: 0 Mcf Lost: 160 Mcf	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare to protect personnel and equipment when the facility shut down on an H2S alarm ESD. The source of the shutdown was determined to be a failed sensor on a H2S detector.	
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until maintenance personnel could arrive on site, verify that there were no H2S leaks, and restart compression.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Once maintenance verified that there was no H2S present at the compressor station, they restarted compression. Normal operations resumed, and flaring ceased. After the event, the failed sensor on the H2S detector was replaced.	

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ACKNOWLEDGMENTS

Action 76805

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	76805
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 76805

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	76805
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/31/2022