Atchafalaya Measurement, Inc. 416 East Main Street Artesia, NM 88210 575-746-3481

Inficon Micro GC Fusion F08904 R03RR2

	Sample Information
Sample Name	CimarexTriste Draw 25 Federal 5H CDP CheckGC2-11320-01
Station Number	NCP1471274
Lease Name	Triste Draw 25 Federal 5H CDP Check
Analysis For	Cimarex Energy
Producer	Cimarex Energy
Field Name	Triste
County/State	Lea,NM
Frequency/Spot Sample	Quarterly
Sampling Method	Fill Empty
Sample Deg F	76
Atmos Deg F	68
Flow Rate	2253.235
Line PSIG	80
Date/Time Sampled	1-9-20
Cylinder Number	N/A
Cylinder Clean Date	N/A
Sampled By	Michael Mirabal
Analysis By	Pat Silvas
Verified/Calibration Date	1-13-20
Report Date	2020-01-13 08:17:03

Component Results

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	23.300	30537.9	2.25484	22548.400	0.000	
H2S	0.000	0.0	0.00050	5.000	0.000	
Methane	24.060	762842.0	72.38872	723887.200	0.000	
Carbon Dioxide	27.900	159830.8	9.84971	98497.100	0.000	
Ethane	37.340	151716.0	8.79227	87922.700	2.359	
Propane	77.500	92235.9	4.12030	41203.000	1.139	
i-butane	28.740	37604.3	0.47357	4735.700	0.155	
n-Butane	30.260	90717.6	1.09662	10966.200	0.347	
i-pentane	34.840	29921.4	0.31382	3138.200	0.115	
n-Pentane	36.600	30711.9	0.30270	3027.000	0.110	
Hexanes Plus	120.000	44950.0	0.40695	4069.500	0.177	
Total:			100.00000	1000000.000	4.403	

Results Summary

Result	Dry	Sat. (Base)	
Total Raw Mole% (Dry)	99.16700		
Pressure Base (psia)	14.730		
Temperature Base	60.00		
Gross Heating Value (BTU / Ideal cu.ft.)	1089.7	1070.7	
Gross Heating Value (BTU / Real cu.ft.)	1093.5	1074.9	
Relative Density (G), Ideal	0.7864	0.7836	
Relative Density (G), Real	0.7888	0.7863	
Compressibility (Z) Factor	0.9965	0.9961	

TRISTE DR	AW 25 FEDE	RAL 5H FLARE		Dig	ital (gas)		14829				
		1/25/2022	1/24/2022	1/23/2022	1/22/2022	1/21/2022	1/20/2022	1/19/2022	1/18/2022	1/17/2022	1/16/2022
Static	(PSI)	98	77	74	74	126	106	101	100	100	73
Differential	(In H2O)	0	0	0	0	30	0	0	0	0	0
Gas Flowed	(MCF)	0.0	0.0	2.0	225.0	19.0	0.0	225.0	2.0	31.0	54.0

8 hours

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 77356

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	77356
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 77356

Prione: (505) 476-3470 Fax: (505) 476-3462		
	JESTIONS	
Operator: CIMAREX ENERGY CO.	OGRID: 215099	
600 N. Marienfeld Street	Action Number:	
Midland, TX 79701	77356	
	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with the rest of the questions.	
Incident Well	Not answered.	
Incident Facility	[fAPP2203251398] TRISTE DRAW 25 FEDERAL 5H	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	d may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Degree entative Communities of Natural Analysis of Vonted on Flored Natural Co.		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent		
	2	
Hydrogen Sulfide (H2S) PPM, rounded up	5	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	fications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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600 N. Marienfeld Street

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 77356

QUESTIONS (continued)	
	OGRID:
CIMAREX ENERGY CO.	215099

Action Number:

Midland, TX 79701 77356 Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Operator:

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/16/2022
Time vent or flare was discovered or commenced	07:15 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 556 Mcf Recovered: 0 Mcf Lost: 556 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Mechanical issues attributed to compressor issues ranging from low rpm and bad knock sensor on cylinder.
Steps taken to limit the duration and magnitude of vent or flare	Field team fixed mechanical issues.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	fixed team has fixed issues.

Action 77356

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

Operator:	OGRID:
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600 N. Marienfeld Street	Action Number:
Midland, TX 79701	77356
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 77356

CONDITIONS

Operator:	OGRID:
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600 N. Marienfeld Street	Action Number:
Midland, TX 79701	77356
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CONDITIONS

Created By	Condition	Condition Date
jacosta01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/1/2022