AKM MEASUREMENT SERVICES

Natural Gas Analysis Report
GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	BEAGLE 35-34-22-27 FEE 402H (62490305) 9-7-2021
Effective/Start Date	10-1-2021
WELL NAME	
Laboratory	D JURNEY
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	9-1-2021
Sampling Flow Rate	
Air Temperature	96
Heat Tracing	Heated Hose & Gasifier
Type of Sample	SPOT PORTABLE GC
Sampling Method	FILL AND EMPTY
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2021-09-07 13:30:53
Report Date	2021-09-07 13:40:02
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.H2S.cfgx
Source Data File	320f28eb-2c3f-4b3e-99d7-39e66706d7e6
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	14025.3	0.9743	0.00006947	0.9622	0.0	0.00931	0.000
Methane	806429.2	73.3520	0.00009096	72.4429	729.4	0.40126	0.000
CO2	2009.1	0.1166	0.00005803	0.1151	0.0	0.00175	0.000
Ethane	239801.0	13.5868	0.00005666	13.4183	236.7	0.13931	3.584
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000
Propane	179150.6	7.3506	0.00004103	7.2595	182.1	0.11053	1.998
iso-butane	57890.0	1.0104	0.00001745	0.9978	32.3	0.02002	0.326
n-Butane	141376.6	2.4650	0.00001744	2.4345	79.2	0.04886	0.767
iso-pentane	38533.3	0.5850	0.00001518	0.5778	23.0	0.01439	0.211
n-Pentane	46107.1	0.6887	0.00001494	0.6801	27.2	0.01694	0.246
hexanes	40068.0	0.4777	0.00001192	0.4718	22.4	0.01404	0.194
heptanes	39989.0	0.3850	0.00000963	0.3802	20.9	0.01315	0.175
octanes	25165.0	0.2035	0.00000809	0.2010	12.5	0.00793	0.103
nonanes+	8380.0	0.0595	0.00000710	0.0588	4.1	0.00260	0.033
Total:		101.2551		100.0000	1369.8	0.80009	7.637

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	101.2551	
Pressure Base (psia)	14.650	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	125.0	
Flowing Pressure (psia)	65.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1369.8	1345.8
Gross Heating Value (BTU / Real cu.ft.)	1376.0	1352.5
Relative Density (G), Real	0.8034	0.8006

Monitored Parameter Report

Received by OCD: 2/3/2022 12:23:50 PM

AKM MEASUREMENT SERVICES

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Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	101.2551	97.0000	103.0000	Pass	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 78262

DEFINITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	78262
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 78262

QUESTIONS

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QUESTIONS

Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.				
Incident Operator	[246289] WPX Energy Permian, LLC			
Incident Type	Flare			
Incident Status	Closure Not Approved			
Incident Well	[30-015-47278] BEAGLE 35 34 22 27 FEE #402H			
Incident Facility	Not answered.			
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.				

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Was there at least 50 MCF of natural gas vented and/or flared during this event Yes				
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			

Equipment Involved			
Primary Equipment Involved	Gas Compressor Station		
Additional details for Equipment Involved. Please specify	Not answered.		

Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	73			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent 0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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QUESTIONS, Page 2

Action 78262

QUESTIONS (conti

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/28/2022
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	06:36 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 605 Mcf Recovered: 0 Mcf Lost: 605 Mcf]
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[328710] San Mateo Black River Oil Pipeline II, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Flared due to high line pressure caused by San Mateo's compressor station going down.
Steps taken to limit the duration and magnitude of vent or flare	Notified operator and San Mateo.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Contacted San Mateo.

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ACKNOWLEDGMENTS

Action 78262

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ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
▽	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 78262

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CONDITIONS

Created	Condition	Condition
Ву		Date
ohair	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/3/2022