



Certificate of Analysis

Number: 6030-21120310-001A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Murchison
Murchison
5325 Sierra Vista Dr
Carlsbad, NM 88220

Jan. 03, 2022

Station Name: Rock Ridge Fed WCB 9H

Station Number: 6200026

Station Location: Murchison

Sample Point: Meter Run

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 01/03/2022 0:00 AM

Analyzed: 01/03/2022 09:31:55 by ERG

Sampled By: Michael Mirabal

Sample Of: Gas Spot

Sample Date: 12/29/2021 11:44

Sample Conditions: 165 psig, @ 106 °F Ambient: 64 °F

Effective Date: 12/29/2021 11:44

Method: GPA-2261M

Cylinder No: 5030-00052

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+ 6.084
Nitrogen	0.716	0.71840	0.933		GPM TOTAL C3+ 3.005
Methane	77.737	77.99752	58.010		GPM TOTAL iC5+ 0.752
Carbon Dioxide	0.144	0.14398	0.294		
Ethane	11.460	11.49865	16.029	3.079	
Propane	5.098	5.11521	10.457	1.411	
Iso-butane	0.845	0.84824	2.286	0.278	
n-Butane	1.781	1.78698	4.815	0.564	
Iso-pentane	0.482	0.48372	1.618	0.177	
n-Pentane	0.534	0.53569	1.792	0.194	
Hexanes Plus	0.869	0.87161	3.766	0.381	
	99.666	100.00000	100.000	6.084	

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.7473	3.2176
Calculated Molecular Weight	21.57	93.19
Compressibility Factor	0.9961	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1296	5129
Water Sat. Gas Base BTU	1274	5040
Ideal, Gross HV - Dry at 14.696 psia	1291.4	5129.2
Ideal, Gross HV - Wet	1268.9	5039.7

Comments: H2S Field Content 0 ppm
Mcf/day 3292

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Rock Ridge CTB

Facility ID: fAPP2132130580

32.19175 -104.01648, H-30-24S-29E, Eddy County

Flare Meter Volumes

Date	Flared MCF	Line Pressure	Cause
1/20/2022	567	92	SCM Compressor Failure
Total	567		

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 78570

DEFINITIONS

Operator: Murchison Oil and Gas, LLC 7250 Dallas Parkway Plano, TX 75024	OGRID: 15363
	Action Number: 78570
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 78570

QUESTIONS

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	Action Number: 78570
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2132130580] Rock Ridge Fed CTB

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	78
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 78570

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/20/2022
Time vent or flare was discovered or commenced	12:00 PM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Well Natural Gas Flared Released: 567 Mcf Recovered: 0 Mcf Lost: 567 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Notification: nAPP2202136828
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[373554] Salt Creek Midstream, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Compressor failure at gas plant.
Steps taken to limit the duration and magnitude of vent or flare	Wells were choked back to reduce production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective action not in our control and reliant on plant.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
ccottrell	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/4/2022