GAS VOLUME STATEMENT

July 2021

Meter #: 742768-00 Name: South Boyd CTB

Closed Data

Standard Conditions



Pressure Base: 14.730 psia Meter Status: Active CO2 IC4 NC4 IC5 N2 C1 C2 C3 Midnight Temperature Base: 60.00 °F Contract Hr.: 2.878 1.619 67.682 12.561 6.592 0.955 2.209 0.755 No Atmos Pressure: 12.970 psi Full Wellstream: Equivalent Dry Volume Calc Method: AGA3-1992 WV Technique: NC5 C6 **C7** C8 C9 C10 Z Method: AGA-8 Detail (1992) WV Method: 1955 IGT-Bulletin 8 0.708 0.636 0.537 0.229 0.047 Tube I.D.: 4.0260 in HV Cond: СО 02 H2O Ar H2 He H2S H2S ppm Upstream Meter Type: **EFM** Tap Location: Flange Interval: 2.592 25923.000 Tap Type: 1 Hour

Day	Differential	Pressure	Temp.	Flow Time	Relative Density	Plate	Volume	Heating Value	Energy
Day	(In. H2O)	(psia)	(°F)	(hrs)	Delisity	(inches)	(Mcf)	(Btu/scf)	(MMBtu)
1	2.86	47.32	88.42	22.47	0.8476	2.1250	220	1319.91	290
2	2.03	45.82	82.46	23.28	0.8476	2.1250	195	1319.91	258
3	1.89	46.86	82.91	22.62	0.8476	2.1250	186	1319.91	245
4	2.05	48.47	89.51	22.76	0.8476	2.1250	197	1319.91	260
5	2.33	44.73	87.20	22.28	0.8476	2.1250	191	1319.91	252
6	1.76	45.68	83.43	22.08	0.8476	2.1250	178	1319.91	235
7	1.57	46.97	84.67	22.10	0.8476	2.1250	169	1319.91	224
8	2.20	44.91	93.53	21.12	0.8476	2.1250	176	1319.91	232
9	2.06	47.09	92.91	22.66	0.8476	2.1250	193	1319.91	255
10	1.91	46.33	90.06	22.90	0.8476	2.1250	181	1319.91	239
11	1.95	44.65	80.29	11.84	0.8476	2.1250	94	1319.91	123
12	2.12	49.35	91.47	7.84	0.8476	2.1250	64	1319.91	85
13	1.32	49.62	90.32	5.65	0.8476	2.1250	41	1319.91	55
14	1.46	54.73	89.18	4.78	0.8476	2.1250	38	1319.91	49
15	1.40	51.72	94.07	5.13	0.8476	2.1250	38	1319.91	50
16	1.39	48.34	92.39	5.31	0.8476	2.1250	40	1319.91	53
17	1.76	47.30	101.42	6.44	0.8476	2.1250	52	1319.91	68
18	0.85	46.31	77.25	1.51	0.8476	2.1250	9	1319.91	12
19	0.53	45.44	95.73	1.24	0.8476	2.1250	6	1319.91	8
20	2.51	38.48	98.43	12.03	0.8476	2.1250	100	1319.91	133
21	4.43	25.65	88.36	22.96	0.8476	2.1250	205	1319.91	270
22	8.27	37.59	87.09	23.69	0.8476	2.1250	325	1319.91	430
23	6.16	50.89	82.91	23.98	0.8476	2.1250	385	1319.91	507
24	8.77	54.04	96.96	23.92	0.8476	2.1250	432	1319.91	570
25	8.23	56.91	88.04	24.00	0.8476	2.1250	499	1319.91	659
26	6.86	60.30	88.76	23.18	0.8476	2.1250	441	1319.91	582
27	4.38	66.17	92.20	24.00	0.8476	2.1250	389	1319.91	514
28	7.04	62.72	84.20	24.00	0.8476	2.1250	468	1319.91	617
29	10.48	50.42	88.26	24.00	0.8476	2.1250	540	1319.91	713
30	9.29	50.33	87.03	24.00	0.8476	2.1250	507	1319.91	669
31	8.37	48.77	87.17	24.00	0.8476	2.1250	470	1319.91	621
Total	5.84	50.66	88.29	547.77	0.8476		7,029		9,278
			/aluma at	15 005 - 6 001	0 2				

Volume at 15.025 = 6,891 Energy = 9,278

Received by OCD: 2/18/2022 9:07:08 AM

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1380 MCF/D	2/17/2022	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1082 MCF/D	2/17/2022	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	795 MCF/D	2/17/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2736 MCF/D	2/17/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1053 MCF/D	2/17/2022	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	586 MCF/D	2/17/2022	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	279 MCF/D	2/17/2022	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	2599 MCF/D	2/17/2022	Continuous	Gas Rerouted
NIRVANA TANK BATTERY	32.84504	-104.09012	1175 MCF/D	2/17/2022	Continuous	Gas Rerouted
SOUTH BOYD FEDERAL COM TANK BATTERY	32.62309	-104.46834	931 MCF/D	2/17/2022	Continuous	Gas Rerouted

District I
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 82596

DEFINITIONS

Operator:		OGRID:		
Sp	pur Energy Partners LLC	328947		
96	655 Katy Freeway	Action Number:		
Ho	ouston, TX 77024	82596		
		Action Type:		
		[C-129] Venting and/or Flaring (C-129)		

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 82596

Phone: (505) 476-3470 Fax: (505) 476-3462			
O	UESTIONS		
Operator:	,5_5,10.10	OGRID:	
Spur Energy Partners LLC		328947	
9655 Katy Freeway Houston, TX 77024		Action Number: 82596	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		, , , , , , , , , , , , , , , , , , , ,	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAPP2124228151] SOUTH BOYD FEDERAL COM TANK BATTERY		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	68		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	25,923		
Carbon Dioxide (C02) percentage, if greater than one percent	3		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Action 82596

QUESTIONS, Page 2

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)					
Operator:		OGRID:			
Spur Energy Partners LLC 9655 Katy Freeway	 	328947 Action Number:			
Houston, TX 77024		82596			
	,	Action Type: [C-129] Venting and/or Flaring (C-129)			
QUESTIONS		, , ,			
Date(s) and Time(s)					
Date vent or flare was discovered or commenced	02/17/2022				
Time vent or flare was discovered or commenced	05:00 PM				
Time vent or flare was terminated	05:00 PM				
Cumulative hours during this event	24				
	27				
Measured or Estimated Volume of Vented or Flared Natural Gas					
Natural Gas Vented (Mcf) Details	Not answered.				
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Recovered: 0 Mcf Lost: 931 N	Other (Specify) Natural Gas Flared Released: 931 Mcf Mcf]			
Other Released Details	Not answered.				
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.				
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied v	olumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity					
Was this vent or flare a result of downstream activity	Yes				
Was notification of downstream activity received by this operator	No				
Downstream OGRID that should have notified this operator		D.			
Date notified of downstream activity requiring this vent or flare	[211372] DCP MIDSTREAM, L	F.			
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.				
Time founded of definitional deathly requiring the vent of hale	Not answered.				
Steps and Actions to Prevent Waste					
For this event, this operator could not have reasonably anticipated the current event	True				
and it was beyond this operator's control.					
Please explain reason for why this event was beyond this operator's control		g 75psi at their sale meter run and when that happens it forces ght to flare until pressure drops and valve opens for us to sell.			
Steps taken to limit the duration and magnitude of vent or flare	Rerouted gas to other midstr	ream companies as capacity allowed.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Rerouted gas to other midstr	ream companies as capacity allowed.			

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ACKNOWLEDGMENTS

Action 82596

ACKNOWLEDGMENTS

Operator:	OGRID:		
Spur Energy Partners LLC	328947		
9655 Katy Freeway	Action Number:		
Houston, TX 77024	82596		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 82596

CONDITIONS

Operator:	OGRID:	
Spur Energy Partners LLC	328947	
9655 Katy Freeway	Action Number:	
Houston, TX 77024	82596	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

CONDITIONS

Created By		Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/18/2022