District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Contact Name: Chad Snot Contact email: csnell@er Contact mailing address:	nduringresources	s.com		t # (assigned by OCD): nAPP2116235498
		.com	Incident	# # (assigned by OCD): n A PP2116235/108
Contact mailing address:				t # (assigned by OCD). IIAI I 2110255490
	200 Energy Cou	Contact mailing address: 200 Energy Court		egton, New Mexico 87401
_atitude		Location	of Release	Source le -107.756011
		(NAD 83 in dec	rimal degrees to 5 de	
Site Name: WLU 720H			Site Typ	e: Tank Battery
Date Release Discovered:	6/3/2021		API# (if	applicable) : 30-045-35818
Unit Letter Section	Township	Range	Co	ounty
J 23	23N	9W	San	ı Juan
				ific justification for the volumes provided below)
Crude Oil	Volume Release	d (bbls)		Volume Recovered (bbls)
Produced Water	Volume Release	d (bbls)		Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		hloride in the	☐ Yes ☐ No
Condensate	Volume Release	d (bbls)		Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)			Volume Recovered (Mcf)
✓ Other (describe) Volume/Weight Released (provide units) FIRE-0.7222mcf		units)	Volume/Weight Recovered (provide units) FIRE-0.7222mcf	
Cause of Release	s working on the	WLU 720H locati		noticed a fire occur on the compressor. The crew

Pegejyed by 10CD: 6/11/2021	10:42:39 Mte of New Mexico
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?		
☐ Yes ⊠ No			
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? the NMOCD, BLM and BIA via email on 6/4/2021. See attached		
	Initial Response		
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.		
	s been secured to protect human health and the environment.		
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and managed appropriately.		
If all the actions describe	d above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Chad Sn	ell Title: HSE Tech		
Signature:	Date: 6/11/2021		
email: csnell@enduring	Telephone: (505)444-0586		
OCD Only			
Received by:	Date:		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?			
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas not on an exploration, development, production, or storage site?			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only Received by:	Date:	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.		
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be co	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	n, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
☐ Approved	Approval Denied Deferral Approved	
Signature:	Date:	

Refrived by OCD:	6/11/2021 10:42:39 Mete of New Mexico
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

chment Checklist: Each of the f	following items must be incl	uded in the closure report.				
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC (No Samples taken)						
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (No Remediation performed)						
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) (No Lab analysis)						
nediation activities (NONE)						
ators are required to report and/or ealth or the environment. The acc have failed to adequately investig vironment. In addition, OCD acce her federal, state, or local laws an evegetate the impacted surface are 29.13 NMAC including notification	r file certain release notificate reptance of a C-141 report by gate and remediate contaminate reptance of a C-141 report double regulations. The response to the conditions that exist on to the OCD when reclams Title: HSE Tech	ons and perform corrective actions for releases which the OCD does not relieve the operator of liability tion that pose a threat to groundwater, surface water, es not relieve the operator of responsibility for sible party acknowledges they must substantially ed prior to the release or their final land use in tion and re-vegetation are complete.				
	Telephone: (505)	444-0586				
·	Date:					
	sible party of liability should	their operations have failed to adequately investigate and th, or the environment nor does not relieve the responsible				
n that poses a threat to groundwate	sible party of liability should er, surface water, human heal l laws and/or regulations.	their operations have failed to adequately investigate and				
	sampling diagram as described in the remediated site prior to backfill as prior to liner inspection) (No Reses of final sampling (Note: approximation activities (NONE) sinformation given above is true a rators are required to report and/or ealth or the environment. The acceptance failed to adequately investigation activities, or local laws and evegetate the impacted surface are	sampling diagram as described in 19.15.29.11 NMAC (No Same remediated site prior to backfill or photos of the liner integres prior to liner inspection) (No Remediation performed) ses of final sampling (Note: appropriate ODC District office mediation activities (NONE) sinformation given above is true and complete to the best of mediators are required to report and/or file certain release notification and the environment. The acceptance of a C-141 report by have failed to adequately investigate and remediate contaminate vironment. In addition, OCD acceptance of a C-141 report does ther federal, state, or local laws and/or regulations. The responsive properties are to the conditions that exists the sample of the conditions of the OCD when reclamate the impacted surface area to the OCD when reclamate the impact of the occupance occupance of the occupance o				



Enduring Resources, LLC WLU 720H Fire 30-045-35818

6/3/2021

The compressor on the WLU 720H facility caught fire. A crew was working on location when a loud pop came from compressor just before shutting down. Within seconds of gas venting from the failed senses line, the gas ignited. All gas to compressor was isolated and crew put the out using there fire extinguishers. The rental company of the compressor was called to location to investigate and repair damaged equipment.

6/4/2021

Email notice was sent to the NMOCD, BLM and BIA, notifying them that the fire has occurred. See attached *Email Notification*.

6/5/2021

Investigation by the rental compressor company was completed and all repairs had been made. It was discovered that the fire was caused by a failed sense line from 3rd stage of the compressor had failed causing a release of gas that caught fire from the heat of the compressor. Damage was isolated to the compressor wiring and control panels. Transducers have been moved to stainless tubing sense lines on the skid eliminating the braided hoses that were the root cause of the failure. A total of 0.7222mcf was lost.



Enduring Resources, LLC WLU 720H Fire 30-045-35818

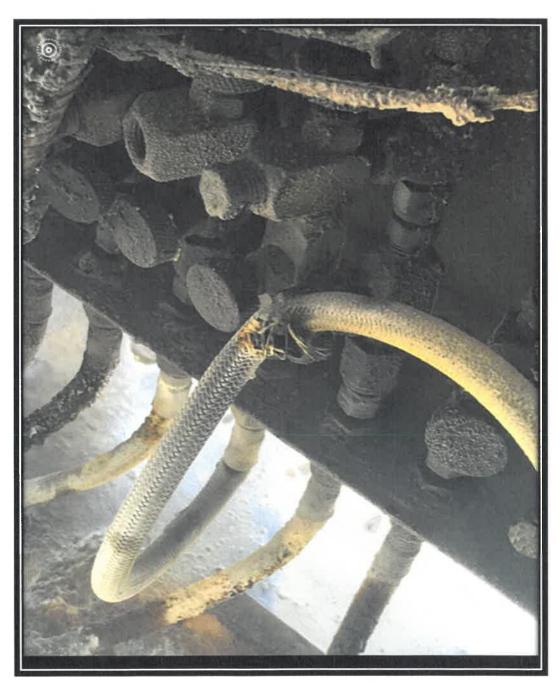


Photo: Failure in sense line.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 31576

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	31576
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
nvelez	None	3/2/2022