District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID			
Contact Name			Contact To	atact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			<u> </u>		
			Location	of Release So	ource	
Latitude				Longitude		
			(NAD 83 in de	cimal degrees to 5 decir	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Cour	ntv]
Ont Letter	Section	Township	runge	Cour	11.9	
Surface Owner	r: State	Federal Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)
Produced	Water	Volume Release	` '		Volume Reco	• • •
Is the concentration of total dissolved so		ved solids (TDS)	Yes N	` '		
		in the produced	water >10,000 mg			
Condensate Volume Released (bbls)			Volume Reco	vered (bbls)		
Natural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the responsi	ble party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To whor	m? When and by what means (phone, email, etc)?
	Initial Res	ponse
The responsible p	party must undertake the following actions immediately u	nless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area has	s been secured to protect human health and th	e environment.
☐ Released materials ha	ave been contained via the use of berms or dik	es, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and r	nanaged appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain wh	y:
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence rem	nediation immediately after discovery of a release. If remediation
has begun, please attach a	a narrative of actions to date. If remedial eff	Forts have been successfully completed or if the release occurred ase attach all information needed for closure evaluation.
		st of my knowledge and understand that pursuant to OCD rules and
		ations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have
failed to adequately investigated	ate and remediate contamination that pose a threat	to groundwater, surface water, human health or the environment. In
and/or regulations.	i a C-141 report does not relieve the operator of res	sponsibility for compliance with any other federal, state, or local laws
Printed Name:		Title:
Signature: Kendra	DeHoyos	Date:
email:		Telephone:
OCD Only		
Received by: Ramona M	Marcus I	Date: 11/9/2021

NAPP2129171458

Measurements (Of Standing Fluid
Length(Ft)	120
Width(Ft)	60
Depth(in.)	
Total Capacity without tank displacements (bbls)	0.25
No. of 500 bbl Tanks In Standing Fluid	8
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	16
Total Volume of standing fluid accounting for tank displacement.	22.39

Contaminated Soil measurement			
Area (square feet)	Depth(inches)		
<u>8228.513</u>	0.016		
Cubic Feet of Soil Impacted	<u>10.971</u>		
Barrels of Soil Impacted	<u>1.96</u>		
Soil Type	Clay/Sand		
Barrels of Oil Assuming 100% Saturation	0.29		
Saturation Fluid pr	Fluid present with shovel/backhoe		
Estimated Barrels of Oil Released	0.29		
Free Standing Fluid Only			
. Area (square feet)	Depth(inches)		
<u>8228.513</u>	0.016		
Standing fluid	1.956		
Total fluids spilled	2.249		

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Contaminated :	Soil measurement	
Area (square feet)	Depth(inches)	
<u>29429</u>	0.250	
Cubic Feet of Soil Impacted	613.104	
Barrels of Soil Impacted	109.29	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	16.39	
Saturation Fluid pr	esent with shovel/backhoe	
Estimated Barrels of Oil Released	16.39	
Free Stand	ding Fluid Only	
Area (square feet)	Depth(inches)	
29429	0.250	
Standing fluid	109.288	
Total fluids spilled	125.681	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 56657

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	56657
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
rmarcus	None	11/9/2021