District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2203171755
District RP	
Facility ID	
Application ID	

# **Release Notification**

### Responsible Party

Responsible Party- LOGOS Operating, LLC			OGRID 289408				
Contact Nam	ne Jay McW	illiams			Contact Telephone 1-832-794-1355		
Contact email jmcwilliams@logoresourcesllc.com			Incident #	(assigned by OCD)	nAPP2203171755		
Contact mail	ling address	2010 Afton Place	Farmington, NM	87401			
			Location	of R	Release S	ource	
Latitude 36.2	237905,						
			(NAD 83 in de	ecimal de	grees to 5 decin	nal places)	
Site Name- F	ederal Well	Pad			Site Type-	Well Pad	
Date Release	Discovered	- 1/31/2022			API# (if app	olicable)- 300393136	56, 3003931367, 3003931368 Associated Wells
TT 1. T	I a .:	m 1:			0		
Unit Letter	Section	Township	Range		County		
P	7	23N	07W	Rio .	Rio Arriba		
Surface Owne	r. State	Federal T	ribal   Drivate (	Nama:			· · · · · · · · · · · · · · · · · · ·
Surface Owne	1. State	Z rederar _ 11	ilibai 🔲 i ilivate (	avume.			
			Nature an	d Vo	lume of l	Release	
	Materia	al(s) Released (Select a	ll that apply and attacl	h calculat	tions or specific	iustification for the	volumes provided below)
Crude Oi	1	Volume Release				Volume Reco	
Produced Water Volume Released (bbls)			Volume Reco	vered (bbls)			
			tion of dissolved	chloride	e in the	Yes N	0
Condensa	ate	produced water				Volume Reco	wared (hhls)
Natural Gas Volume Released (Mcf)			Volume Reco				
✓ Other (describe)       Volume/Weight Released (provide units)         Fire no release occurred flash fire		)	Volume/Weig Fire	ht Recovered (provide units)			
Cause of Rel		1					
Logos Ope	erating, LL	.C. experienced	l a flash fire on	ı Janua	ary 31, 202	22, on the Fed	eral Pad that is located in Section

7, TWN 23N R07W in Rio Arriba County NM. (Lat/Long 36.237905, -107.607349). The employee was

performing routine operations when the flash fire occurred. No liquids were released, nor did the fire cause any environmental concerns. The employee was injured and transferred to SJRMC for evaluation, investigation is

pending.

Received by OCD: 2/14/2022 11:11:19 AM
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? The responsible party considers this a major release due to NMAC 19.15.29.7(A) 2a. where an unauthorized release of a volume resulted in a fire. No liquids released.					
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  District III Adriane Sandoval email attached					
Initial Response						
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
<ul><li>☑ The impacted area ha</li><li>☑ Released materials ha</li></ul>	ease has been stopped. N/A s been secured to protect human health and the environment. N/A eve been contained via the use of berms or dikes, absorbent pads, or other containment devices. N/A ecoverable materials have been removed and managed appropriately. N/A					
If all the actions described	d above have <u>not</u> been undertaken, explain why:					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Vanessa						
Signature:	Date:2/14/2022					
email:vanessa@walsh	Telephone:505-787-9100					
OCD Only  Received by: Ramona	Marcus Date:					

Received by OCD: 2/14/2022 11:11:19 AM

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Oil Conservation Division	

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.				
	NMAC N/A			
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection) N/A	f the liner integrity if applicable (Note: appropriate OCD District office			
☐ Laboratory analyses of final sampling (Note: appropriate ODC I	District office must be notified 2 days prior to final sampling) N/A			
□ Description of remediation activities N/A				
and regulations all operators are required to report and/or file certain in may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and reme human health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conductor accordance with 19.15.29.13 NMAC including notification to the OC Printed Name:	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in			
OCD Only	2/15/2022			
Received by: Ramona Marcus	Date: 2/15/2022			
	of liability should their operations have failed to adequately investigate and later, human health, or the environment nor does not relieve the responsible regulations.			
Closure Approved by: Nelson Velez  Printed Name: Nelson Velez	Date:03/09/2022			
Printed Name: Nelson Velez	Title: Environmental Specialist – Adv			

### Vanessa Fields

From: Vanessa Fields

Sent: Monday, January 31, 2022 8:10 PM

To: Adrienne.Sandoval@state.nm.us; Smith, Cory, EMNRD; Nelson.Velez@state.nm.us;

Adeloye, Abiodun

Cc: Krista McWilliams; Kelly Maxwell; Marcia Brueggenjohann; 'Robert Bixler'; 'Samantha

Gomez'

Subject: Logos Operating, LLC. Flash Fire Federal Pad Section 7, TWN 23N R07W in Rio Arriba

County NM. Lat/Long 36.237905,-107.607349 INC# nAPP2203171755

#### Good Evening,

Logos Operating, LLC. experienced a flash fire on January 31, 2022 at 9:00am on the Federal Pad that is located in Section 7, TWN 23N R07W in Rio Arriba County NM. (Lat/Long 36.237905,-107.607349). The employee was performing routine operations when the flash fire occurred . No liquids were released, nor did the fire cause any environmental concerns. The employee was injured and transferred to SJRMC for evaluation, investigation is pending.

#### Vanessa Fields

Environmental /Regulatory Compliance Manager Walsh Engineering

O: 505-327-4892 C: 505-787-9100

vanessa@walsheng.net



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 81299

#### **CONDITIONS**

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	81299
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
nvelez	None	3/9/2022