

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220075 Cust No: 21250-10145

Well/Lease Information

Customer Name: DJR Portable

Well Name: K03-405H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Remarks:

Source: METER RUN

Well Flowing:

Pressure: **199 PSIG** Flow Temp: DEG. F Ambient Temp: 39 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 03/11/2022 1.02 PM

Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

Allalysis					
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	32.1725	28.6474	3.5490	0.00	0.3112
CO2	0.3031	0.2699	0.0520	0.00	0.0046
Methane	49.0509	43.6764	8.3370	495.41	0.2717
Ethane	7.7904	6.9368	2.0890	137.87	0.0809
Propane	6.5104	5.7971	1.7980	163.81	0.0991
Iso-Butane	0.7066	0.6292	0.2320	22.98	0.0142
N-Butane	1.8724	1.6672	0.5920	61.08	0.0376
I-Pentane	0.3696	0.3291	0.1360	14.79	0.0092
N-Pentane	0.3616	0.3220	0.1310	14.50	0.0090
Hexane Plus	0.8625	0.7680	0.3860	45.46	0.0285
Total	100.0000	89.0431	17.3020	955.90	0.8660

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0028	CYLINDER #:	1105
BTU/CU.FT IDEAL:		958.1	CYLINDER PRESSURE:	99 PSIG
BTU/CU.FT (DRY) CORRECTED FO	PR (1/Z):	960.8	ANALYIS DATE:	03/11/2022
BTU/CU.FT (WET) CORRECTED FC	OR (1/Z):	944.1	ANALYIS TIME:	01:09:25 PM
DRY BTU @ 15.025:		980.0	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8681		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 03/11/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

03/11/2022 21250-10145

Stn. No.: Mtr. No.:

Smpl Date:	03/11/2022	03/10/2022	03/09/2022
Test Date:	03/11/2022	03/10/2022	03/09/2022
Run No:	PD20220075	PD20220065	PD20220063
Nitrogen:	32.1725	36.4995	48.2286
CO2:	0.3031	0.2934	0.1848
Methane:	49.0509	46.4119	38.8674
Ethane:	7.7904	7.2609	5.6992
Propane:	6.5104	6.1376	4.7448
I-Butane:	0.7066	0.6750	0.4940
N-Butane:	1.8724	1.7733	1.2183
I-Pentane:	0.3696	0.3531	0.1742
N-Pentane:	0.3616	0.3473	0.1324
Hexane+:	0.8625	0.2480	0.2563
BTU:	960.8	876.7	697.2
GPM:	17.3020	16.7470	15.5530
SPG:	0.8681	0.8599	0.8676

Received by OCD: 3/14/2022 10:13:59 AM

Well Name	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flared Volumes
NU K03 405H	3/11/2022	962.8	24	0	962.8	962.8



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 89970

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	89970
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 89970

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 89970
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-045-35841] NAGEEZI L	JNIT #405H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
	, · · · ·	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	/ be a major or minor release under 19.15.29.7 NMAC.
	ies	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	40	
	49	
Nitrogen (N2) percentage, if greater than one percent	32	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 89970

QUESTIONS, Page 2

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator:	OGRID:
DJR OPERATING, LLC 1 Road 3263	371838 Action Number:
Aztec, NM 87410	89970
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	to 120] voluing and of 1 taking (6 120)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/11/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
measured of Estimated volume of vented of Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Well Natural Gas Flared Released: 963 Mcf Recovered: 0 Mcf Lost: 963 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	No
·	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	_
and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will commence once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will commence once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 89970

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	89970
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 89970

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	Action Type:
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CONDITIONS

Created	Condition	Condition
Ву		Date
farrell	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/14/2022