LEPC Address:

Page 1 of '

unknown

FAX To: Regional En	vironmental Department	t 111-111-1111			
SERC/LEPC Notification Form					
Facility Name:	Dagger Draw Booster	Date:	3/14/2022 10:21 AM	County:	EDDY
Location:	Driving Directions: (La (Greene St) located o	n the east side of Carlsl	5338); From US-285 (Ca bad NM, drive 20.6 miles CR-23 to the Booster St	s NW on US-285 to CR	X Initial Report Updated Report Final Report
Type of Incident:	Upset	Release Occurred To:		Release Type:	Flared
Started On:	3/12/2022 2:00 AM	Ended On:	3/12/2022 3:00 AM	Discovered On:	3/12/2022 2:05 PM
Event Duration: 60 Minutes Material Released:					

Material Composition:

Pentane 0.3783%, Ethane 12.7307%, Methane 70.8296%, Heptane 0.2311%, Propane 5.9415%, Hydrogen Sulfide 2.0757%, Carbon Dioxide 2.9507%, n-Octane 0.0938%, Isopentane 0.4419%, Hexane 0.2755%, Nitrogen 1.4873%, n-Nonane 0.025%, Isobutane 0.8106%, Butane 1.7283%, Hydrogen Sulfide 2.0757%,

Calculations:

Compound Calculation Used to Obtain Released Amount

Nitrogen Dioxide: 70209 {scf/event} * 1247.00152463307 {MMbtu/scf} * 0.276 {lb/MMbtu} * 0.05 Nitrogen Dioxide: 70209 {scf/event} * 1247.00152463307 {MMbtu/scf} * 0.276 {lb/MMbtu} * 0.05

Pentane: 70209 {scf/event} * 0.003783 {mole fraction} * 72.1488 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole} Heptane: 70209 {scf/event} * 0.002311 {mole fraction} * 100.2019 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

Propane: 70209 {scf/event} * 0.059415 {mole fraction} * 44.0956 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

n-Octane: 70209 {scf/event} * 0.000938 {mole fraction} * 114.2285 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole} Isopentane: 70209 {scf/event} * 0.004419 {mole fraction} * 72.1488 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

Hexane: 70209 {scf/event} * 0.002755 {mole fraction} * 86.1754 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

n-Nonane: 70209 {scf/event} * 0.00025 {mole fraction} * 128.2551 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole} Isobutane: 70209 {scf/event} * 0.008106 {mole fraction} * 58.1222 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

Butane: 70209 {scf/event} * 0.017283 {mole fraction} * 58.1222 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

Nitrogen Oxides: 70209 {scf/event} * 1247.00152463307 {MMbtu/scf} * 0.276 {lb/MMbtu} Carbon Monoxide: 70209 {scf/event} * 1247.00152463307 {MMbtu/scf} * 0.2755 {lb/MMbtu}

Sulfur Dioxide: 70209 {scf/event} * 0.020757 {mole fraction} * 34.08088 {lb/lb-mol} / 379.3 {scf/lb-mol} * 64.064 {lb/lb-mole} / 34.08088 {lb/lb-mol}

Hydrogen Sulfide: 70209 {scf/event} * 0.020757 {mole fraction} * 34.08088 {lb/lb-mole} * {1 - 98} / 379.3 {scf/lb-mole}

Violations:

Known or anticipated acute or chronic health risks associated with the emergency:

Medical attention advised for exposed individuals:

Cause of the upset:

Fuel gas to dagger draw booster was lost from 3rd party supplier causing booster site to shutdown which resulted in flare valve opening Actions taken to correct the upset and minimize emissions:

contacted fuel gas supplier to restore fuel gas to station DCP field personal shut in gathering to station to reduce emissions event Precautions taken as a result of the release:

A. Al Number	N. Failure Pt N	N. Failure Pt No: O. Failure Pt. Description:				
255	Flare (Emergend	Flare (Emergency Field Flare)				
A. NOx:	B. SO2:	C. CO:	D DM	E. VOC:	F. H2S:	
24.16 lb	241.22 lb	24.12 lb	D. PM:	19.6 lb	2.62 lb	
Vol-70 21 mscf	/event	•	•	•	•	

SERC Email

Notifiastibto: Imaging: 3/14/2022 10:35:50 AM

LEPC Email Notification:

jarmendariz@eddyoem.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 89979

DEFINITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	89979
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 89979

Q	UESTIONS		
Operator:		OGRID:	
DCP OPERATING COMPANY, LP		36785	
6900 E. Layton Ave Denver, CO 80237		Action Number: 89979	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		()	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAB1814336306] Dagger	AB1814336306] Dagger Draw Booster	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes	•	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or may	v he a major or minor release under 19 15 29 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ac a major of minor rotate and to the Edit minor.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved	1		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	71		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	2		
Carbon Dioxide (C02) percentage, if greater than one percent	3		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification, please provide the required specification, please provide the required specification.			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Operator:

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 89979

QUESTIONS (co	ntinued)
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OGRID:

DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	89979
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/12/2022
Time vent or flare was discovered or commenced	02:00 AM
Time vent or flare was terminated	03:00 AM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Vented Released: 70 Mcf Recovered: 0 Mcf Lost: 70 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Fuel gas to dagger draw booster was lost from 3rd party supplier causing booster site to shutdown which resulted in flare valve opening	
Steps taken to limit the duration and magnitude of vent or flare	contacted fuel gas supplier to restore fuel gas to station DCP field personal shut in gathering to station to reduce emissions event	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	contacted fuel gas supplier to restore fuel gas to station DCP field personal shut in gathering to station to reduce emissions event	

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ACKNOWLEDGMENTS

Action 89979

ACKNOWLEDGMENTS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	89979
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 89979

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	89979
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
nlcase	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/14/2022