

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220077 Cust No: 21250-10150

Well/Lease Information

Customer Name: DJR Portable Well Name: K03-406H

Ν

County/State: Location: Lease/PA/CA: Formation: Cust. Stn. No.:

Heat Trace:

Remarks:

Source: METER RUN

Υ

Well Flowing:

Pressure: 155 PSIG
Flow Temp: DEG. F
Ambient Temp: 42 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 03/14/2022
Sample Time: 10.34 AM

Sample Time: 10.34 Sampled By: SEAN

Sampled by (CO): ABC

**Analysis** 

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	50.6776	45.0240	5.5850	0.00	0.4902
CO2	0.2722	0.2418	0.0470	0.00	0.0041
Methane	33.7701	30.0026	5.7350	341.08	0.1871
Ethane	5.8821	5.2259	1.5760	104.10	0.0611
Propane	5.5466	4.9278	1.5310	139.56	0.0844
Iso-Butane	0.6349	0.5641	0.2080	20.65	0.0127
N-Butane	1.8047	1.6034	0.5700	58.87	0.0362
I-Pentane	0.4220	0.3749	0.1550	16.88	0.0105
N-Pentane	0.4492	0.3991	0.1630	18.01	0.0112
Hexane Plus	0.5406	0.4803	0.2420	28.50	0.0179
Total	100.0000	88.8439	15.8120	727.64	0.9154

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.002	CYLINDER #:	1382
BTU/CU.FT IDEAL:		729.3	CYLINDER PRESSURE:	155 PSIG
BTU/CU.FT (DRY) CORRECTED	FOR (1/Z):	730.8	ANALYIS DATE:	03/14/2022
BTU/CU.FT (WET) CORRECTED	FOR (1/Z):	718.1	ANALYIS TIME:	10:37:33 AM
DRY BTU @ 15.025:		745.4	ANALYSIS RUN BY:	SEAN CASAUS
REAL SPECIFIC GRAVITY:		0.9169		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 03/14/2022

GC Method: C6+ Gas



# DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-406H

METER RUN

03/14/2022 21250-10150

Stn. No.: Mtr. No.:

Smpl Date:	03/14/2022	03/11/2022	03/10/2022	03/09/2022
Test Date:	03/14/2022	03/11/2022	03/10/2022	03/09/2022
Run No:	PD20220077	PD20220076	PD20220066	PD20220064
Nitrogen:	50.6776	59.2212	68.4616	1.9196
CO2:	0.2722	0.2561	0.2268	0.0328
Methane:	33.7701	28.2291	20.8775	72.0648
Ethane:	5.8821	4.7532	3.6753	13.1244
Propane:	5.5466	4.5057	3.8539	9.6349
I-Butane:	0.6349	0.5201	0.4760	0.8941
N-Butane:	1.8047	1.4842	1.3814	2.0169
I-Pentane:	0.4220	0.3478	0.3361	0.1493
N-Pentane:	0.4492	0.3640	0.3576	0.1048
Hexane+:	0.5406	0.3186	0.3538	0.0584
BTU:	730.8	595.6	481.6	1319.0
GPM:	15.8120	14.9160	14.1720	19.7190
SPG:	0.9169	0.9206	0.9452	0.7706

Received by OCD: 3/14/2022 2:02:32 PM

Well Name	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flared Volumes
NU K03 406	3/13/2022	1156.3	24	0	1156.3	1156.3



District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 90105

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	90105
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 90105

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 90105
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		, , ,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.
Incident Well	[30-045-35842] NAGEEZI	UNIT #406H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quidan	ce.
Was this vent or flare caused by an emergency or malfunction	No	···
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	24	
	34	
Nitrogen (N2) percentage, if greater than one percent	51	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 90105

QUESTIONS, Page 2

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263 Aztec, NM 87410	Action Number: 90105
1 233, 1111 67 110	Action Type:
QUESTIONS	[C-129] Venting and/or Flaring (C-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/42/2022
Time vent or flare was discovered or commenced	03/13/2022
Time vent or flare was terminated	12:00 AM 12:00 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other   Well   Natural Gas Flared   Released: 1,156 Mcf   Recovered: 0 Mcf   Lost: 1,156 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No.
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
7 1 2	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will commence once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will commence once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 90105

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	90105
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 90105

# **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263 Aztec, NM 87410	Action Number: 90105
	90105 Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition
Ву		Date
farrell	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/14/2022