

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2207346885
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPUR ENERGY PARTNERS	OGRID 328947
Contact Name BRAIDY MOULDER	Contact Telephone 713-264-2517
Contact email bmoulder@spurenergy.com	Incident # (assigned by OCD)
Contact mailing address 919 MILAM STREET SUITE 2475	HOUSTON, TEXAS 77002

Location of Release Source

Latitude **32.819055** Longitude **-104.022047**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name BURCH KEELY UNIT #629	Site Type PRODUCTION
Date Release Discovered 03/13/2022	API# (if applicable) 30-015-40705

Unit Letter	Section	Township	Range	County
I	24	17S	29E	EDDY

Surface Owner: ☒ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 91BBLS	Volume Recovered (bbls) 5BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Manifold on waterline failed, causing fluid to be released in the pasture area. Vacuum trucks were dispatched to recover the standing fluid. The source of the release was stopped and repaired.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? VOLUME OF RELEASE
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? SPUR ENERGY EMAILED THE STATE AT 2:34 PM. EMAIL WAS SENT BY B. MOULDER TO THE OCD, BRATCHER, HENSLEY, GRISWOLD AND HAMLET.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Natalie Gladden</u> Title: <u>Director of Environmental and Regulatory</u>	
Signature: <u>Natalie Gladden</u> Date: <u>3-14-2022</u>	
email: <u>Natalie@energystaffingllc.com</u> Telephone: <u>575-390-6397 or 575-393-9048</u>	
OCD Only	
Received by: <u>Jocelyn Harimon</u> Date: <u>03/14/2022</u>	

Verizon LTE 11:37 AM 65%

Copy of Spur Spill Calculator 6.24.2021 copy

fx Fluid present when squeezed

	A	B	C	D	E	F
1						
2	Spill Volume(Bbls) Calculator					
3	<i>Inputs in blue, Outputs in red</i>					
4	Length(Ft)	Width(Ft)	Depth(In)			
5	100.000	20.000	24.000			
6	Cubic Feet Impacted		4000.000			
7	Barrels		712.38			
8	Soil Type		Sand			
9	Bbls Assuming 100% Saturation		142.48			
10	Saturation	Fluid present when squeezed				
11	Estimated Barrels Released		71.30000			
12						
13	Instructions					
14	1. Input spill measurements below. Length and width need to be input in feet and depth in inches.					
15	2. Select a soil type from the drop down menu.					
16	3. Select a saturation level from the drop down menu.					
17	(For data gathering instructions see appendix tab)					
18						
19	Measurements					
20						
21	Length (ft)	100				
22	Width (ft)	20				
23	Depth (in)	24				
24						
25						
26						
27						
28						
29						
30						
31						
32						

Calculator Appendix +

Verizon LTE 11:34 AM 67%

Copy of Spur Spill Calculator 6.24.2021 copy

fx 6

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 90051

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 90051
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	3/15/2022