SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA
INLET: 139100009

	INLET:	139100009		
		MOL %	GPM	
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE N-PENTANE N-PENTANE N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES N-HEPTANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE J-METHYLHEPTANE DIMETHYLCYCLOHEXANE TRIMETHYLCYCLOHEXANE TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE		0.3669 3.6197	0.000	
METHANE		75.0794	0.000 0.000 2.320	
ETHANE		8.6900	2.320	
PROPANE		4.7834	1.316	
ISO-BUTANE		0.7911	1.316 0.258 0.508 0.188	
N-BUTANE		1.6131	0.508	
ISO-PENTANE		0.5141	0.188	
N-PENTANE NEOUEYANE		0.4882	0.177 0.005	
CYCLODENTANE		0.0114	0.003	
2-METHYLPENTANE		0.0333	0.055	
3-METHYLPENTANE		0.0805	0.033	
N-HEXANE		0.1909	0.078	
METHYLCYCLOPENTANE		0.1158	0.041	
BENZENE		0.0654	0.018	
CYCLOHEXANE		0.1384	0.047	
2-METHILHEXANE		0.0095	0.004 0.055	
DIMETHYLCYCLOPENTANES		0.1193	0.036	
N-HEPTANE		0.1168	0.054	
METHYLCYCLOHEXANE		0.1987	0.080	
TRIMETHYLCYCLOPENTANES		0.0144	0.007	
TOLUENE		0.1048	0.035	
2-METHYLHEPTANE		0.0766	0.039	
3-METHYLHEPTANE		0.0027	0.001 0.022	
N-OCTANE DIMEINILCICEONEXANES		0.0477	0.022	
ETHYL BENZENE		0.0175	0.007	
M&P-XYLENES		0.0551	0.021	
O-XYLENE		0.0152	0.006	
C9 NAPHTHENES		0.0315	0.017	
C9 PARAFFINS		0.0854	0.050	
N-NONANE N-DECANE		0.0176	0.011	
UNDECANE PLUS		0.0061 0.0705	0.004 0.047	
TOTALS		100.0000	5.588	
SPECIFIC GRAVITY	0.793			
GROSS DRY BTU/CU.FT.	1255.8	SAMPLED:	08/18/21	
GROSS WET BTU/CU.FT.	1234.4		30 PSI @ 84 °F	
TOTAL MOL. WT. MOL. WT. C6+	22.867	RUN:	08/19/21	
SP. GRAVITY C6+	98.721 4.020	CYLINDER:	SPOT SR	
MOL. WT. C7+	109.126		MR JOSEPH AUSTIN	
SP. GRAVITY C7+	4.721		3669.4 PPM H2S	

BASIS: 14.65 PSIA @ 60 °F

	-		1											-		-				-						-	I
	FlowTime	sec	1524.000	2610.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4134.0000
VRSDO.UIS	Energy	MBTU	18425.610	47405.850	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	65831.4600
	Volume	MCF	15.203	39.114	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	54.3164
ssure Flare	Temp	L	49.045	47.902	42.177	42.118	45.044	40.477	35.849	45.263	52.331	56.036	58.856	61.533	68.963	74.018	76.608	74.112	71.727	66.320	58.580	51.991	49.315	43.521	39.704	36.518	53.67
ada Low Pre	SP	psi	14.191	16.016	12.526	12.527	12.531	12.542	12.552	12.561	12.568	12.567	12.566	12.562	12.550	12.537	12.530	12.527	12.527	12.530	12.540	12.549	12.556	12.557	12.553	12.548	12.76
Location Vada Low Pressure Flare	PP	inH20	57.073	115.694	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.20
Meter ID: 139100004			3/5/22 0:00	3/5/22 1:00	3/5/22 2:00	3/5/22 3:00	3/5/22 4:00	3/5/22 5:00	3/5/22 6:00	3/5/22 7:00	3/5/22 8:00	3/5/22 9:00	3/5/22 10:00	3/5/22 11:00	3/5/22 12:00	3/5/22 13:00	3/5/22 14:00	3/5/22 15:00	3/5/22 16:00	3/5/22 17:00	3/5/22 18:00	3/5/22 19:00	3/5/22 20:00	3/5/22 21:00	3/5/22 22:00	3/5/22 23:00	Avg/Total:

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 91248

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	91248
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 91248

Phone:(505) 476-3470 Fax:(505) 476-3462						
Q	UESTIONS					
Operator:		OGRID:				
TARGA MIDSTREAM SERVICES LLC		24650				
811 Louisiana Street Houston, TX 77002		Action Number: 91248				
		Action Type: [C-129] Venting and/or Flaring (C-129)				
QUESTIONS						
Prerequisites						
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.				
Incident Well	Not answered.					
Incident Facility	[fPAC0608141749] Targa Vada Compressor Station					
Determination of Reporting Requirements						
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidanc	re .				
Was this vent or flare caused by an emergency or malfunction	Yes	•				
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No					
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	ay be a major or minor release under 10 15 20 7 NMAC				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	by be a major of million release under 19.10.29.7 NWAC.				
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No					
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No					
Factor and broad and						
Equipment Involved						
Primary Equipment Involved	Gas Compressor Station					
Additional details for Equipment Involved. Please specify	Not answered.					
Description Operation Analysis of Market Street Analysis of Natural Operation						
Representative Compositional Analysis of Vented or Flared Natural Gas						
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	75					
Nitrogen (N2) percentage, if greater than one percent						
	4					
Hydrogen Sulfide (H2S) PPM, rounded up	0					
Carbon Dioxide (C02) percentage, if greater than one percent	2					
Oxygen (02) percentage, if greater than one percent	0					
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.					
Methane (CH4) percentage quality requirement	Not answered.					
Nitrogen (N2) percentage quality requirement	Not answered.					
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.					
Carbon Dioxide (C02) percentage quality requirement	Not answered.					
Oxygen (02) percentage quality requirement	Not answered.					

QUESTIONS, Page 2

Action 91248

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

QUESTIONS (continued)

Operator:	OGRID:			
TARGA MIDSTREAM SERVICES LLC	24650			
811 Louisiana Street	Action Number:			
Houston, TX 77002	91248			
	Action Type:			
	[C-129] Venting and/or Flaring (C-129)			
•				

QUESTIONS

Date(s) and Time(s)					
Date vent or flare was discovered or commenced	03/02/2022				
Time vent or flare was discovered or commenced	12:35 AM				
Time vent or flare was terminated	01:43 AM				
Cumulative hours during this event	1				

Measured or Estimated Volume of Vented or Flared Natural Gas	
incasured of Estimated Volume of Vented of Flared Natural Ods	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 54 Mcf Recovered: 0 Mcf Lost: 54 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Inlet gas was flared until the unit could be returned to service.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Inlet gas was flared until unit could be returned to service.

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ACKNOWLEDGMENTS

Action 91248

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	91248
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 91248

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
rebeccaw	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2022