

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 45 - 1
REC. NO. 0
TEST NUMBER.. 11847
SAMPLE TYPE.. SPOTDATE SAMPLED..... 10-22-21
DATE RUN..... 10-22-21
FROM EFF. DATE..... 10-01-21
TO EFF. DATE..... 10-31-21

STATION NO. ...

FLO-CAL ID.....

SAMPLE NAME.... WDDU - MEXICO J PRODUCTION GAS
RECEIVED FROM.. SCOUT ENERGY
LOCATION ODESSA TEXAS

FLOWING PRESSURE 14 PSIG

FLOWING TEMPERATURE 68 F

SAMPLED BY: WS

ANALYZED BY. ... JT

FRACTIONAL ANALYSIS
CALCULATED @ 14.730 PSIA AND 60F

	MOL%	GPM (REAL)	
HYDROGEN SULFIDE...	0.5000		
NITROGEN.....	4.4315		
CARBON DIOXIDE.....	1.8389		
METHANE.....	51.1622		
ETHANE.....	16.9898	4.575	H2S PPMV = 5000
PROPANE.....	14.2783	3.960	
ISO-BUTANE.....	1.2613	0.416	
NOR-BUTANE.....	5.2584	1.669	
ISO-PENTANE.....	0.8990	0.331	'Z' FACTOR (DRY) = 0.9931
NOR-PENTANE.....	1.6158	0.590	'Z' FACTOR (WET) = 0.9926
HEXANES +.....	1.7648	0.776	
TOTALS	100.0000	12.317	

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 1.0041
IDEAL, WET 0.9974
REAL, DRY 1.0107
REAL, WET 1.0044

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1584.1
BTU/CF - IDEAL, WET 1556.4
BTU/CF - REAL, DRY 1595.1
BTU/CF - REAL, WET 1568.0

DISTRIBUTION AND REMARKS:

J. POOLE(P)

LOCAL USE ONLY

ANALYZED BY: JT

APPROVED: 

MANLEY GAS TESTING, INC.

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ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 45 - 1
REC. NO. 0
TEST NUMBER.. 11848
SAMPLE TYPE.. SPOTDATE SAMPLED..... 10-22-21
DATE RUN..... 10-22-21
FROM EFF. DATE..... 10-01-21
TO EFF. DATE..... 10-31-21

STATION NO. ...

FLO-CAL ID.....

SAMPLE NAME.... WDDU - WDDU PRODUCTION GAS
RECEIVED FROM.. SCOUT ENERGY
LOCATION ODESSA TEXAS

FLOWING PRESSURE 12 PSIG

FLOWING TEMPERATURE 70 F

SAMPLED BY: WS

ANALYZED BY. ... JT

FRACTIONAL ANALYSIS
CALCULATED @ 14.730 PSIA AND 60F

MOL% GPM (REAL)

HYDROGEN SULFIDE...	1.0000	
NITROGEN.....	3.5195	
CARBON DIOXIDE.....	1.3309	
METHANE.....	51.5502	
ETHANE.....	15.7217	4.234
PROPANE.....	14.8367	4.116
ISO-BUTANE.....	1.5067	0.497
NOR-BUTANE.....	5.7888	1.838
ISO-PENTANE.....	1.1579	0.426
NOR-PENTANE.....	1.5359	0.561
HEXANES +.....	2.0517	0.901
TOTALS	100.0000	12.573

H2S PPMV = 10000

'Z' FACTOR (DRY) = 0.9927

'Z' FACTOR (WET) = 0.9922

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY.....	1.0202
IDEAL, WET	1.0132
REAL, DRY	1.0273
REAL, WET	1.0208

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY	1626.9
BTU/CF - IDEAL, WET	1598.4
BTU/CF - REAL, DRY	1638.9
BTU/CF - REAL, WET	1611.0

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APPROVED:





13800 Montfort Dr, Ste. 100
Dallas, TX 75240
972-277-1397 www.scoutep.com

March 18, 2022

EMNRD
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Flaring Calculations or Specific Justification for the Volumes.

Scout Energy Management LLC would like to report a flaring event that started at 5:00pm 03/17/2022 and ended at 4:59pm 03/18/2022.

Calculations were not done as all volumes are true meter readings and are listed below:

- 03/16/2022 = 827mcf/d - reported
- 03/17/2022 = 1677mcf/d – reported

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Lee Ellison
lellison@scoutep.com
(972) 325-1096
13800 Montfort Drive, Ste.100
Dallas, TX 75240



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Dallas, TX 75240
972-277-1397 www.scoutep.com

March 16, 2021

Application for Exception to Statewide Rule 19.15.27.G.(a).

Re: Statewide Rule Exception Request Documentation
 Scout Energy Management LLC. (760218)
 West Dollarhide Unit, Frisco, State BB & L, Erwin
 Lea County, New Mexico

Scout Energy Management LLC. is submitting a request to flare casinghead gas at the following lease facilities: The lease above will be flaring for 6 days, commencing date 03/16/2022 at 5:00 p.m. through end date of 03/21/2022. The flaring is due to our gas purchaser, Targa Midstream, shutting down their system for repairs. Scout has worked through multiple options to get the gas offloaded to another purchaser and determined that it will not be economically viable. Flaring for all leases documented is necessary for Scout to produce recoverable oil from wells.

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Lee Ellison
lellison@scoutep.com
(972) 497-2863
13800 Montfort Drive, Ste.100
Dallas, TX 75240

WELL NAME	HOLE DIRECT	FIELD CODE	API	WELL TYPE	COUNTY
WDDU 4 DHTD	VERTICAL	U88	300251221900	OIL WELL	LEA
WDDU 30 DHTD	VERTICAL	U88	300251226700	OIL WELL	LEA
WDDU 74 DHTD	VERTICAL	U88	300251235300	OIL WELL	LEA
WDDU 81 DHTD	VERTICAL	U88	300251238500	OIL WELL	LEA
WDDU 87 DHTD	VERTICAL	U88	300251239300	OIL WELL	LEA
WDDU 96 DHTD	VERTICAL	U88	300253023000	OIL WELL	LEA
WDDU 98 DHTD	VERTICAL	U88	300253087700	OIL WELL	LEA
WDDU 100 DHTD	VERTICAL	U88	300253082200	OIL WELL	LEA
WDDU 102 DHTD	VERTICAL	U88	300253082400	OIL WELL	LEA
WDDU 106 DHTD	VERTICAL	U88	300253082800	OIL WELL	LEA
WDDU 113H DHTD	HORIZONTAL	U88	300253148201	OIL WELL	LEA
WDDU 115H DHTD	HORIZONTAL	U88	300253148301	OIL WELL	LEA
WDDU 118H DHTD	HORIZONTAL	U88	300253150001	OIL WELL	LEA
WDDU 123H DHTD	HORIZONTAL	U88	300253197101	OIL WELL	LEA
WDDU 124 DHTD	VERTICAL	U88	300253236900	OIL WELL	LEA
WDDU 125 DHTD	VERTICAL	U88	300253197200	OIL WELL	LEA
WDDU 126H DHTD	HORIZONTAL	U88	300253197301	OIL WELL	LEA
WDDU 127 DHTD	VERTICAL	U88	300253197400	OIL WELL	LEA
WDDU 128 DHTD	VERTICAL	U88	300253197500	OIL WELL	LEA
WDDU 129 DHTD	VERTICAL	U88	300253201400	OIL WELL	LEA
WDDU 136 DHTD	VERTICAL	U88	300253209000	OIL WELL	LEA
WDDU 137 DHTD	VERTICAL	U88	300253208800	OIL WELL	LEA
WDDU 142 DHTD	VERTICAL	U88	300253237100	OIL WELL	LEA
WDDU 143 DHTD	VERTICAL	U88	300253244400	OIL WELL	LEA
WDDU 145 DHTD	VERTICAL	U88	300253237300	OIL WELL	LEA
WDDU 147 DHTD	VERTICAL	U88	300253284300	OIL WELL	LEA
WDDU 148 DHTD	VERTICAL	U88	300253277400	OIL WELL	LEA
WDDU 149H DHTD	HORIZONTAL	U88	300253277001	OIL WELL	LEA
WDDU 153 DHTD	VERTICAL	U88	300253340100	OIL WELL	LEA
WDDU 158 DHTD	VERTICAL	U88	300253340500	OIL WELL	LEA
WDDU 159 DHTD	VERTICAL	U88	300253348000	OIL WELL	LEA
WDDU 160 DHTD	VERTICAL	U88	300253989700	OIL WELL	LEA
WDDU 161 DHTD	VERTICAL	U88	300253989800	OIL WELL	LEA
WDDU 162 DHTD	VERTICAL	U88	300254000400	OIL WELL	LEA
WEST DOLLARHIDE (DRINKARD) UNIT 123	VERTICAL	U88	300253197102	OIL WELL	LEA
MEX L DEV 27D	VERTICAL	U88	300253533600	OIL WELL	LEA
STATE -BB- 3S	VERTICAL	U88	300253316900	OIL WELL	LEA
ERWIN, G. L. -A- FED DHC 6JB	VERTICAL	U88	300253294800	OIL WELL	LEA
ERWIN, G. L. -A- FED #11	VERTICAL	U88	300253918000	OIL WELL	LEA
ERWIN, G. L. -A- FED 5 J	VERTICAL	U88	300253087500	OIL WELL	LEA
ERWIN, G. L. -A- FED 9	VERTICAL	U88	300253527900	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT1	VERTICAL	U88	300252200700	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT-2	VERTICAL	U88	300253087400	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT-2	VERTICAL	U88	300253294900	OIL WELL	LEA

ERWIN, G. L. -B- FED NCT-2	VERTICAL	U88	300253338400	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT-2	VERTICAL	U88	300253829500	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT-2	VERTICAL	U88	300253841300	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT2	VERTICAL	U88	3002584130	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT2	VERTICAL	U88	300253329000	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT2	VERTICAL	U88	300253918100	OIL WELL	LEA
ERWIN, G. L. -B- FED NCT2	VERTICAL	U88	300251136300	OIL WELL	LEA
FRISTOE	VERTICAL	U88	300252318400	OIL WELL	LEA
FRISTOE, C. C. -A- FED. NCT-1	VERTICAL	U88	300253338200	OIL WELL	LEA
FRISTOE, C. C. -A- FED. NCT-1	VERTICAL	U88	300253405301	OIL WELL	LEA
FRISTOE, C. C. -A- FED. NCT-1	VERTICAL	U88	300251136800	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-1	VERTICAL	U88	300253400900	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300252203200	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300252346600	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253314500	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253323500	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253338300	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253338301	OIL WELL	LEA
FRISTOE CC -A- FED NCT-1	VERTICAL	U88	3002535430	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253374400	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253380400	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253401000	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253405400	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253482100	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253523900	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253598300	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300253895300	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	300252092800	OIL WELL	LEA
FRISTOE, C. C. -B- FED. NCT-2	VERTICAL	U88	3002535589	OIL WELL	LEA
FRSTO B NCT 2 -4 LM7QG	VERTICAL	U88	300251136900	OIL WELL	LEA

STATE	SURFACE LATITUDE	SURFACE LONGITUDE	BOTTOMHOLE LATITUDE	BOTTOMHOLE LONGITUDE	TWN-RNG-SEC
NEW MEXICO	32.20525	-103.10438	32.20525	-103.10438	24S 38E 19
NEW MEXICO	32.18626	-103.10007	32.18626	-103.10007	24S 38E 30
NEW MEXICO	32.16450	-103.06604	32.16450	-103.06604	25S 38E 4
NEW MEXICO	32.16183	-103.08725	32.16183	-103.08725	25S 38E 5
NEW MEXICO	32.15820	-103.07560	32.15820	-103.07560	25S 38E 5
NEW MEXICO	32.17677	-103.09000	32.17677	-103.09000	24S 38E 32
NEW MEXICO	32.18784	-103.09103	32.18784	-103.09103	24S 38E 30
NEW MEXICO	32.18405	-103.09012	32.18405	-103.09012	24S 38E 29
NEW MEXICO	32.17306	-103.08632	32.17306	-103.08632	24S 38E 32
NEW MEXICO	32.17010	-103.08166	32.17010	-103.08166	24S 38E 32
NEW MEXICO	32.16671	-103.08663	32.16807	-103.08067	24S 38E 32 SW
NEW MEXICO	32.16602	-103.07766	32.16605	-103.07453	25S 38E 5 NW NE NE
NEW MEXICO	32.16328	-103.08294	32.16325	-103.07585	25S 38E 5
NEW MEXICO	32.16983	-103.09001	32.16987	-103.08678	24S 38E 32
NEW MEXICO	32.16552	-103.06907	32.16552	-103.06907	25S 38E 4
NEW MEXICO	32.16950	-103.06892	32.16950	-103.06892	24S 38E 33
NEW MEXICO	32.17312	-103.07308	32.17286	-103.06662	24S 38E 33 NW SW
NEW MEXICO	32.17357	-103.06881	32.17357	-103.06881	24S 38E 33
NEW MEXICO	32.17720	-103.07299	32.17720	-103.07299	24S 38E 33
NEW MEXICO	32.17691	-103.07752	32.17691	-103.07752	24S 38E 32
NEW MEXICO	32.19487	-103.09811	32.19487	-103.09811	24S 38E 30
NEW MEXICO	32.19852	-103.09844	32.19852	-103.09844	24S 38E 19
NEW MEXICO	32.18467	-103.08184	32.18467	-103.08184	24S 38E 29
NEW MEXICO	32.19059	-103.09099	32.19059	-103.09099	24S 38E 30
NEW MEXICO	32.17347	-103.08381	32.17347	-103.08381	24S 38E 32
NEW MEXICO	32.17348	-103.08862	32.17348	-103.08862	24S 38E 32
NEW MEXICO	32.17329	-103.09438	32.17329	-103.09438	24S 38E 31
NEW MEXICO	32.16678	-103.09012	32.16588	-103.08671	24S 38E 32
NEW MEXICO	32.16962	-103.07109	32.16962	-103.07109	24S 38E 33
NEW MEXICO	32.17662	-103.08817	32.17662	-103.08817	24S 38E 32
NEW MEXICO	32.18350	-103.09260	32.18350	-103.09260	24S 38E 30
NEW MEXICO	32.18838	-103.08598	32.18838	-103.08598	24S 38E 29
NEW MEXICO	32.18464	-103.08597	32.18464	-103.08597	24S 38E 29
NEW MEXICO	32.18458	-103.09839	32.18458	-103.09839	24S 38E 30
NEW MEXICO	32.16983	-103.09001	32.16984	-103.09389	24S 38E 32 SW SW
NEW MEXICO	32.16501	-103.08745	32.16501	-103.08745	25S 38E 5
NEW MEXICO	32.16501	-103.08745	32.16501	-103.08745	25S 38E 5
NEW MEXICO	32.16588	-103.08671	32.16501	-103.08745	
NEW MEXICO	32.16962	-103.07109	32.16501	-103.08745	
NEW MEXICO	32.17662	-103.08817	32.16501	-103.08745	
NEW MEXICO	32.18350	-103.09260	32.16501	-103.08745	
NEW MEXICO	32.18838	-103.08598	32.16501	-103.08745	
NEW MEXICO	32.18464	-103.08597	32.16501	-103.08745	
NEW MEXICO	32.18458	-103.09839	32.16501	-103.08745	

[illegible]

FIELD NAME	SPUD DATE	Battery	STATUS
FLD-DOLLARHIDE PRIMARY	9/5/1957	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	5/21/1953	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	3/21/1953	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	10/13/1954	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	2/10/1955	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	5/2/1989	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	9/23/1990	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	10/31/1990	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	12/7/1990	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	2/18/1991	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	7/31/2002	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	2/20/2002	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	6/2/2001	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	5/12/1998	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	3/15/1994	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	6/11/1993	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	6/9/1997	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	4/8/1994	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	7/15/1993	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	7/31/1993	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	9/12/1993	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	8/22/1993	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	5/22/1994	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	6/10/1994	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	3/26/1994	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	3/30/1995	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	3/6/1995	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	6/28/2001	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	6/16/1996	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	10/4/1996	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	10/18/1996	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	12/12/2010	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	12/30/2010	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	1/17/2011	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	5/25/1998	WDDU	ACTIVE
FLD-DOLLARHIDE PRIMARY	1/22/2001	Mexico J	ACTIVE
FLD-DOLLARHIDE PRIMARY	1/22/2001	Mexico J	ACTIVE
BLINEBRY	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
BLINEBRY	1/22/2001	Mexico J	ACTIVE
BLINEBRY	1/22/2001	Mexico J	ACTIVE
MCKEE	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE

TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
	1/22/2001	Mexico J	ACTIVE
FUSSELMAN	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
3LORIETA/DEVONIAN/BLINEBR'	1/22/2001	Mexico J	ACTIVE
SEVEN RVR QN GRBG	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD	1/22/2001	Mexico J	ACTIVE
	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
TUBB/DRINKARD/BLINEBRY	1/22/2001	Mexico J	ACTIVE
BLINEBRY	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE
	1/22/2001	Mexico J	ACTIVE
7RIVERS/QUEEN/GRAYBURG	1/22/2001	Mexico J	ACTIVE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 91295

DEFINITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 91295
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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QUESTIONS

Action 91295

QUESTIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 91295
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-025-12219] WEST DOLLARHIDE DRINKARD UNIT #004
Incident Facility	Not answered.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Production Tank
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	52
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 91295

QUESTIONS (continued)

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	Action Number: 91295
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/16/2022
Time vent or flare was discovered or commenced	03:15 PM
Time vent or flare was terminated	04:12 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: 1,167 Mcf Recovered: 0 Mcf Lost: 1,167 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare	03/16/2022
Time notified of downstream activity requiring this vent or flare	03:15 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	unexpected pipeline repair by Targa Midstream that rendered our sales
Steps taken to limit the duration and magnitude of vent or flare	3rd party issue out of our control
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	3rd party issue out of our control

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ACKNOWLEDGMENTS

Action 91295

ACKNOWLEDGMENTS

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	Action Number: 91295
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 91295

CONDITIONS

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	Action Number: 91295
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dfuentes	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/18/2022