District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2209137379
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

			1	- · · · · · · · · · · · · · · · · · · ·	,	
Responsible Party XTO Energy			OGRID 5	OGRID 5380		
Contact Nam	<sup>ne</sup> Adrian Ba	ker		Contact Te	Contact Telephone 432-236-3808	
Contact email adrian.baker@exxonmobil.com			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address	6401 Holiday Hill	Rd Bldg 5, Midlan	nd, Texas, 79707		
			Location	of Release So	ource	
Latitude 32.1	10407			Longitude	-103.82134	
Lantude			(NAD 83 in deci	_ Longitude imal degrees to 5 decim	nal places)	
Site Name Pl	III 20 Dia S	inka		Site Type C	 TR	
Date Release	Discovered	03/19/2022		API# (if app.		
		03/19/2022				
Unit Letter	Section	Township	Range	Coun	ity	
F	30	25S	31E	Eddy	у	
	Materia	l(s) Released (Select al	l that apply and attach o	Volume of I	justification for the volumes provid	) led below)
× Crude Oi	1	Volume Release	d (bbls) 145.52		Volume Recovered (bbls)	144.00
× Produced	Water	Volume Release	7 97.01		Volume Recovered (bbls)	96.00
			ion of total dissolv water >10,000 mg/		Yes No	
Condensa	ite	Volume Release	d (bbls)		Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide		units)	Volume/Weight Recovered (provide units)			
Cause of Rel	bouncii	ng betty and batter	ter dump of the sep y ESD into contain ed for remediation	iment and misting	ling fluids to the skim tank. I pad. All free fluids were rec	Fluids then released from covered. A third-party

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v	an	0	$\alpha$	# /
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Incident ID	NAPP2209137379
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible	e party consider this a major release?
release as defined by	A release equal to or greater than 25 barrels.	
19.15.29.7(A) NMAC?		
🗶 Yes 🗌 No		
If VEC yyan immediate m	ation given to the OCD2 Dy whom? To whom	) When and hy what means (when a small sta)?
· ·	Ç	When and by what means (phone, email, etc)?
PM via email.	Mike Bratcher; Victoria Venegas; Rob Hamlet;	ocd.enviro@state.nm.us on Saturday, March 19, 2022 12:47
1 W VIA CHIAII.		
	Initial Resp	onse
	•	
The responsible j	party must undertake the following actions immediately unl	ess they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
▼ The impacted area ha	as been secured to protect human health and the	environment.
Released materials ha	ave been contained via the use of berms or dikes	, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed and ma	anaged appropriately.
*	d above have <u>not</u> been undertaken, explain why	
	d above have <u>not</u> been undertaken, explain why	
NA		
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence reme	diation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial effo	rts have been successfully completed or if the release occurred
within a lined containmer	nt area (see 19.15.29.11(A)(5)(a) NMAC), pleas	e attach all information needed for closure evaluation.
		of my knowledge and understand that pursuant to OCD rules and
		ions and perform corrective actions for releases which may endanger does not relieve the operator of liability should their operations have
failed to adequately investig	gate and remediate contamination that pose a threat to	groundwater, surface water, human health or the environment. In
	of a C-141 report does not relieve the operator of resp	onsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Adrian Ba	aker	Sitle: SSHE Coordinator
/ h.	<i>,</i>	Date: 4/1/2022
Signature:	<del>-</del>	
email: adrian.baker@exx	conmobil.com T	elephone: 432-236-3808
		•
OCD Only		
	Jarimon	2.4/2.4/2.2.2
Received by: Jocelyn F	Tallilion Da	tte: <u>04/01/2022</u>

97.01 bbls

144.00 bbls

96.00 bbls

Location:	PLU 30 Big Sinks CTB		
Spill Date:	3/19/2022		
	Area 1		
Approximate A	rea =	1347.50	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	Total Crude Oil =		
<b>Total Produced</b>	Water =	96.00	bbls
	Area 2		
Approximate A	rea =	5696.00	sq. ft.
Average Satura	tion (or depth) of spill =	1.00	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	1.52	bbls
Total Produced	Water =	1.01	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oil	=	145.52	bbls

**TOTAL VOLUME RECOVERED** 

Total Produced Water =

Total Produced Water =

Total Crude Oil =

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 95255

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	95255
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	4/1/2022