

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220095 Cust No: 21250-10180

Well/Lease Information

Customer Name: DJR Portable

Well Name: A09-510H Sep

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 184 PSIG
Flow Temp: DEG. F
Ambient Temp: 64 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 03/28/2022
Sample Time: 2.01 PM

Sampled By: ERIK

Sampled by (CO): ABC

Analysis

Allalysis					
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	47.5242	41.5591	5.2380	0.00	0.4597
CO2	0.2628	0.2298	0.0450	0.00	0.0040
Methane	36.9767	32.3355	6.2800	373.46	0.2048
Ethane	6.2148	5.4347	1.6650	109.98	0.0645
Propane	5.6680	4.9566	1.5640	142.61	0.0863
Iso-Butane	0.6359	0.5561	0.2080	20.68	0.0128
N-Butane	1.6948	1.4821	0.5350	55.29	0.0340
I-Pentane	0.3362	0.2940	0.1230	13.45	0.0084
N-Pentane	0.3335	0.2916	0.1210	13.37	0.0083
Hexane Plus	0.3531	0.3088	0.1580	18.61	0.0117
Total	100.0000	87.4483	15.9370	747.46	0.8944

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.002	CYLINDER #:	ppc79
BTU/CU.FT IDEAL:		749.2	CYLINDER PRESSURE:	184 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	750.7	ANALYIS DATE:	03/28/2022
BTU/CU.FT (WET) CORRECTED FO	PR (1/Z):	737.6	ANALYIS TIME:	02:08:42 PM
DRY BTU @ 15.025:		765.7	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8959		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 03/28/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease:

A09-510H Sep

METER RUN

03/28/2022

21250-10180

Stn. No.: Mtr. No.:

 Smpl Date:
 03/28/2022

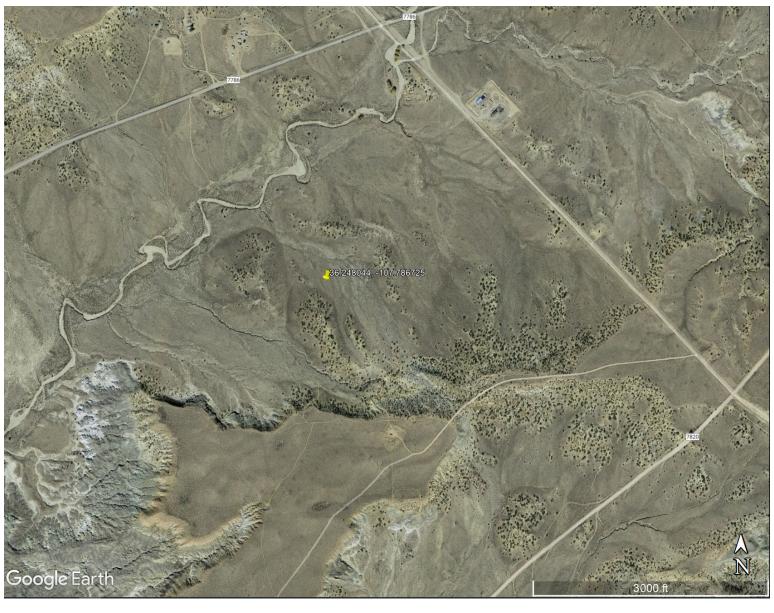
 Test Date:
 03/28/2022

 Run No:
 PD20220095

Nitrogen: 47.5242 CO2: 0.2628 Methane: 36.9767 Ethane: 6.2148 Propane: 5.6680 I-Butane: 0.6359 N-Butane: 1.6948 I-Pentane: 0.3362 N-Pentane: 0.3335 Hexane+: 0.3531

BTU: 750.7 GPM: 15.9370 SPG: 0.8959

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
NU A09 510H	3/31/2022	86.5	24	0	0	86.5	0



Nageezi Unit 510H

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 95279

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	95279
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 95279

Phone:(505) 476-3470 Fax:(505) 476-3462			
	UESTIONS	1	
Operator: DJR OPERATING, LLC		OGRID: 371838	
1 Road 3263		Action Number:	
Aztec, NM 87410		95279	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		•	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.	
Incident Well	[30-045-35862] NAGEEZI	UNIT #510H	
Incident Facility	Not answered.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidand	ce.	
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or m	av be a maior or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Well		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	27		
Methane (CH4) percentage	37		
Nitrogen (N2) percentage, if greater than one percent	48		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Action 95279

QUESTIONS, Page 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator:	OGRID: 371838
DJR OPERATING, LLC 1 Road 3263	Action Number:
Aztec, NM 87410	95279
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/31/2022
Time vent or flare was discovered or commenced	11:59 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 86 Mcf Recovered: 0 Mcf Lost: 86 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 95279

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	95279
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 95279

CONDITIONS

Operator:	OGRID:
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1 Road 3263	Action Number:
Aztec, NM 87410	95279
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/1/2022