District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2209746512
District RP	
Facility ID	
Application ID	_

# **Release Notification**

### **Responsible Party**

Responsible Party: Chevron USA		OGRID: 4	323			
Contact Name: Amy Barnhill			Contact Te	elephone: 432-687-7108		
Contact ema	il: ABarnhil	l@chevron.com			Incident #	(assigned by OCD)
Contact mail	ing address:	6301 Deauville I	Blvd Midland, Tx	79706		
			Location	of R	delease So	ource
Latitude 32.0	2301928				Longitude -	-103.62820115
Latitude 52.0	.2301720 <u> </u>		(NAD 83 in de	ecimal de	grees to 5 decin	
Site Name: S	alado Draw	24 CTB			Site Type:	Oil
Date Release	Discovered	: 3-29-22			API# (if app	plicable)
					(5 'FF	,
Unit Letter	Section	Township	Range		Cour	nty
О	24	26S	32E	Lea		
Surface Owne			ribal Private (  Nature and all that apply and attack	d Vo	lume of I	Release  justification for the volumes provided below)
Crude Oi	1	Volume Release	ed (bbls)			Volume Recovered (bbls)
Produced	Water	Volume Release	ed (bbls) 65.187			Volume Recovered (bbls) 0
		Is the concentration of dissolved chlorid produced water >10,000 mg/l?		e in the	☐ Yes ☐ No	
Condensa	ite	Volume Released (bbls)			Volume Recovered (bbls)	
☐ Natural C	tural Gas Volume Released (Mcf)					Volume Recovered (Mcf)
Other (de	escribe)	e) Volume/Weight Released (provide units)		)	Volume/Weight Recovered (provide units)	
Cause of Rel	ease: Unkno	own failure on und	lerground transition	on piece	).	

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Page	4	$-v_{I}$	

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Was this a major release as defined by	If YES, for what reason(s) does the response Over 25 bbls	nsible party consider this a major release?
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
	otice given to the OCD? By whom? To w ike Bratcher on 3-29-22 at 12:45 pm	hom? When and by what means (phone, email, etc)?
	2 p	
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	I the environment.
Released materials ha	we been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed ar	nd managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
		remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred
		please attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
public health or the environr	nent. The acceptance of a C-141 report by the	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
		eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Amy Barn	hill	Title: Water Specialist
Signature:	2 Drice	Title: Water Specialist  Date: 4-7-22
email: ABarnhill@chevro	on com	Telephone: 432-687-7108
eman. Abarmini Genevic	M.com	Telephone. 432 007 7100
OCD Only		
	Hariman	Date: 04/07/2022
Received by:Jocelyn	Harimon	Date:04/07/2022

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## **Spill Calculations:**

Area 1

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 96 ft x 10 ft x 3

Total Volume: 55.569 bbl

Water Cut: 100 % Oil Volume:.000 bbl Penetration Depth: 6 in

Fluid to Soil Volume: 12.824 bbl Water Volume: 55.569 bbl

Area 2

Shape:Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 24 ft x 15 ft x in

Total Volume: 9.618 bbl

Water Cut: 100% Oil Volume: .000 bbl Penetration Depth: 12 in

Volume to Soil Volume: 9.618 bbl

Water Volume: 9.618 bbl

Released	to	Imaging:	4/7/2022 1:31:39 PM	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 96725

#### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	96725
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	4/7/2022