

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	ETC Texas Pipeline LTD	OGRID 371183
Contact Name	Lyanne Lara	Contact Telephone 432-425-5710
Contact email	Lyanne.Lara@energytransfer.com	Incident # (assigned by OCD) nAPP2206954187
Contact mailing address	600 N. Marienfeld St. Suite 700 Midland, TX 79701	

Location of Release Source

Latitude 32.2411479 _____ Longitude -103.6229372 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name ETC Shurvesa Interconnect	Site Type Crude Interconnect
Date Release Discovered 03/10/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
P	S1	T24S	R32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: Bureau of Land Management _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 22.7	Volume Recovered (bbls) 3
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) 270 gallons	Volume/Weight Recovered (provide units)

Cause of Release

The chemical hose had come apart from the fitting above the valve on the pipeline side of the pig launcher. A check valve also leaked due to not being sealed 100%. The valve was closed with leak source isolated. A vacuum truck was onsite to recover what could be picked up. Remediation is underway. Corrosion Inhibitor 330 gallon tank had just been filled prior to the spill; at the time of the spill, there was only 60 gallons remaining in tank – estimated 270 gallons released.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Lyanne Lara _____ Title: _____ Environmental Specialist _____
Signature: _____	Date: _____ 03/24/2022 _____
email: _____	lyanne.lara@energytransfer.com _____ Telephone: _____ 432-425-5710 _____
<u>OCD Only</u>	
Received by: _____	Date: _____

Liquid Spill in Soil Workbook												
Facility Name:	Shurvesa Interconnect											
Spill Date:	3/10/2022											
Liquid Recovered (vacuum truck)	0	(bbbls)										
Description	Area "A"	Area "B"	Area "C"	Area "D"	Area "E"	Area "F"	Area "G"	Area "H"	Area "I"	Area "J"	Area "K"	Area "L"
Length (ft.)	10	6	67									
Width (ft.)	21	14	3									
Depth (in.)	24.00	12.00	8.00									
Depth (feet)	2.00	1.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ft3 Total Soil	420.00	84	134	0	0	0	0	0	0	0	0	0
% Saturated Soil	100%	100%	100%									
ft3 of 100% Saturated Soil	420.00	84	134	0	0	0	0	0	0	0	0	0
Porosity Factor	Sand	Sand	Sand									
Area Spill Volume (bbbls in soil)	15.0	3.0	4.8									
Total Spill from all areas (in Soil)	0.0	(bbbls)										
Total Spill Volume from all areas.	22.7	(bbbls)	Net Spill volume	22.7	(bbbls)	954.44	(Gallons)					

Corrosion Inhibitor – 330 gallon tank had just been filled prior to the spill; at the time of the spill, there was only 60 gallons remaining in tank – estimated 270 gallons released

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 92886

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 92886
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	4/12/2022