QUIZIU-BRIGE 1 of 8 TARISTO

## **Monthly Meter Analysis** July 2021

Targa Pipeline Company

Meter #: 1181223

Name: Quail 16 State #4H

Sample

Pressure:

Temperature:

Date: 07/21/2021

Туре:

33.0

H20:

H2S:

0 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.2386		0.4490
Nitrogen, N2	2.2998		2.7550
Methane, C1	71.0142		48.7170
Ethane, C2	12.8108	3.4216	16.4724
Propane, C3	8.0911	2.2262	15.2569
Isobutane, iC4	0.8624	0.2818	2.1434
n-Butane, nC4	2.3437	0.7379	5.8251
Isopentane, iC5	0.5589	0.2041	1.7244
n-Pentane, nC5	0.6360	0.2302	1.9622
Hexanes Plus, C6+	1.1445	0.5100	4.6946
Argon, Ar Carbon Monoxide, CO Hydrogen, H2 Oxygen, O2 Helium, He Water, H2O			
Hydrogen Sulfide, H2S	0.0000		0.0000
Totals	100.0000	7.6118	100.0000

Property	Total Sample
Pressure Base	14.650
Temperature Base	60,00
Relative Density	0.8106
HV, Dry @ Base P,T	1361.97
HV, Sat @ Base P, T	1338.14
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	1.456
Testcar Permian	
Testcar Panhandle	
Testcar Midcon	

\*\*\* End of Report \*\*\*

# Daily Battery Production Totals Fasken Oil and Ranch, LTD.

Printed 5/5/2022

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March	n <b>2022</b>		Apri	l 2022			May :	2022		
Date	Oil	Gas	Water Date	Oil	Gas	Water	Date	Oil	Gas	Water
3/1	112.0	335.0	210.5 <b>4/1</b>	105.9	282.0	149.3	5/1	113.9	360.0	171.5
3/2	122.1	324.0	130.4 <b>4/2</b>	184.1	288.0	242.0	5/2	167.2	437.0	299.2
3/3	94.8	264.0	180.0 <b>4/3</b>	105.3	418.0	234.7	5/3	136.8	389.0	269.3
3/4	156.2	255.0	229.6 <b>4/4</b>	152.5	412.0	255.6	5/4	209.0	151.0	340.8
3/5	172.9	551.0	265.3 <b>4/5</b>	165.5	387.0	259.7	Total	627	1,337	1,081
3/6	195.8	421.0	350.5 <b>4/6</b>	156.2	408.0	256.2	Avg.	157	334	270
3/7	178.8	417.0	290.3 <b>4/7</b>	124.9	374.0	255.8				
3/8	160.7	405.0	349.5 <b>4/8</b>	153.5	402.0	264.6	Faske	n Oil and Ra	nch, LTD.	- 66
3/9	151.7	395.0	348.9 <b>4/9</b>	163.3	387.0	281.6				
3/10	137.2	386.0	209.4 <b>4/10</b>	142.3	393.0	246.0	Total			
3/11	126.3	364.0	228.8 <b>4/11</b>	152.3	394.0	305.0	Avg.			
3/12	172.6	259.0	244.2 <b>4/12</b>	149.1	363.0	258.7				
3/13	156.7	345.0	302.0 <b>4/13</b>	141.0	379.0	255.7				
3/14	128.8	346.0	220.6 <b>4/14</b>	149.1	397.0	297.4				
3/15	154.8	353.0	280.2 <b>4/15</b>	156.2	401.0	200.4				
3/16	164.6	369.0	265.5 <b>4/16</b>	151.1	385.0	252.8				
3/17	129.3	411.0	246.0 <b>4/17</b>	149.2	404.0	261.4				
3/18	146.4	388.0	249.2 <b>4/18</b>	137.5	404.0	253.0				
3/19	171.9	411.0	310.4 <b>4/19</b>	164.6	407.0	314.9				
3/20	161.7	416.0	274.5 <b>4/20</b>	171.1	390.0	268.7				
3/21	147.9	420.0	269.4 <b>4/21</b>	134.2	391.0	258.1				
3/22	165.3	386.0	320.6 <b>4/22</b>	143.2	399.0	273.4				
3/23	139.7	372.0	257.6 <b>4/23</b>	158.8	412.0	269.6				
3/24	153.8	390.0	243.0 <b>4/24</b>	157.1	395.0	255.4				
3/25	164.9	380.0	255.4 <b>4/25</b>	155.5	387.0	291.9				
3/26	150.4	390.0	272.1 <b>4/26</b>	163.2	395.0	305.7				
3/27	140.6	375.0	252.4 <b>4/27</b>	154.6	396.0	263.0				
3/28	150.7	382.0	264.7 <b>4/28</b>	162.3	406.0	259.0				
3/29	100.1	373.0	239.3 <b>4/29</b>	154.9	402.0	287.0				
3/30	103.2	352.0	251.6 <b>4/30</b>	156.2	425.0	336.5				
3/31	168.5	318.0	187.9 <b>Tota</b> l	4,515	11,683	7,913				
Total	4,580	11,553	8,000 Avg.	150	389	264				
Avg.	148	373	258							

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## Daily Battery Production Totals Fasken Oil and Ranch, LTD.

Printed 5/5/2022

Report Based On:

Date Range: 3/1/2022 through 5/5/2022

Batteries selected based on the following Report Menu selections:

Battery = Quail State.

Daily Production is the daily sum of the daily gross battery production.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 104273

#### **DEFINITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	104273
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 104273

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator:	320110110	OGRID:	
FASKEN OIL & RANCH LTD		151416	
6101 Holiday Hill Rd Midland, TX 79707		Action Number: 104273	
		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAPP2212447996] Quail 1	Quail 16 State Battery	
Determination of Departies Departments			
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas	
is the considered a cashinosish for a fork of half of ordin	res, minor venting and/or	namy of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
<b>-</b>			
Equipment Involved	1		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
<u> </u>			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	71		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (CO2) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 104273

	QUESTIONS (	(continued)	
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Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	104273
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/04/2022	
Time vent or flare was discovered or commenced	11:02 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Vented (MCI) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Gas Plant   Natural Gas Flared   Released: 450 Mcf   Recovered: 0 Mcf   Lost: 450 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[275027] TARGA TRANSPORT LLC
Date notified of downstream activity requiring this vent or flare	04/24/2022
Time notified of downstream activity requiring this vent or flare	10:32 PM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Targa scheduled maintenance
Steps taken to limit the duration and magnitude of vent or flare	Assist Targa as needed
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ask Targa what cause shut down and assist if needed

ACKNOWLEDGMENTS

Action 104273

District I
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**Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	104273
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

District II

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 104273

## **CONDITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	104273
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/5/2022