Components	Mol %	GPM
Helium	0.0000	
Nitrogen	5,8109	
Carbon Dioxide	0.0419	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71,0925	
Ethane	11.6743	3.1332
Propane	6.8787	1,9018
lso Butane	0.8740	0.2870
Nor Butane	2.0332	0.6433
Iso Pentane	0.4857	0.1783
Nor Pentane	0.4774	0.1737
Hexanes Plus	0.4941	0.2157
Totals	99.8627	6,5330

Analysis

Contacts		
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW,COM/CSM	
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	
Comments		
-		
GENERAL:		
CONTRACT:		

5/5/22





Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

RoadRunner 1H	Current Valu	ne e
24 Hr Total Gas	149.41 Mcf	
Current Flow Rate Gas	235.7 Mcf/d	
Current Month Gas	1368.93 Mcf	
Daily Acc	50.12 Mcf	
Gas Daily Avg Static Pressure	72.68 Psi	
Gas Daily Avg Diff Pressure	16.7 Psi	
Gas Daily Avg Temperature	88. 19 °F	
Last Month Gas	5648.56 Mcf	
Total Acc	295420 Mcf	
RoadRunner 2H	Current Valu	ne e
24 Hr Total Gas	313.53 Mcf	
Current Flow Rate Gas	235.7 Mcf/d	
Current Month Gas	1368.93 Mcf	
Daily Acc	65.62 Mcf	687. 27
Gas Daily Avg Static Pressure	76.25 Psi	687. 27 - 24 = 28.6363
Gas Daily Avg Diff Pressure	12.33 Psi	28.64 x 4 hrs = 114.56
		114.56 x 0.9804
	1 of 2	114.56 x 0.9804 112.31 mcf@15.02
asad to Imagina: 5/5/2022 2:56:17 DM		

RoadRunner 2H Cont.	Current Value	
Gas Daily Avg Temperature	85.42 °F	
Last Month Gas	8625.33 Mcf	
Total Acc	475075 Mcf	
Sandy 1	Current Value	
24 Hr Total Gas	44.3 Mcf	
Current Flow Rate Gas	86.02 Mcf/d	
Current Month Gas	239.71 Mcf	
Daily Acc	17.46 Mcf	
Gas Daily Avg Static Pressure	69.12 Psi	
Gas Daily Avg Diff Pressure	8.33 Psi	
Gas Daily Avg Temperature	78.76 °F	
Last Month Gas	1723.17 Mcf	
Total Acc	145553 Mcf	
Sandy 3	Current Value	
24 Hr Total Gas	180.03 Mcf	
Current Flow Rate Gas	193.4 Mcf/d	
Current Month Gas	836.66 Mcf	
Daily Acc	57.78 Mcf	
Gas Daily Avg Static Pressure	74.9 Psi	
Gas Daily Avg Diff Pressure	16.6 Psi	
Gas Daily Avg Temperature	85.61 °F	
Last Month Gas	5983.9 Mcf	
Total Acc	231784 Mcf	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 104703

DEFINITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	104703
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 104703

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030		OGRID:
		21712
		Action Number: 104703
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123140302] Sandy	Flare Stack
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
	<u> </u>	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	r be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	6	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 104703

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Santa Fe, NM 87505

QUESTIONS (continued)		
Operator:	OGRID:	
STRATA PRODUCTION CO	21712	
P.O. Box 1030 Roswell, NM 882021030	Action Number: 104703	
	Action Type: [C-129] Venting and/or Flaring (C-129)	

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/04/2022
Time vent or flare was discovered or commenced	09:56 AM
Time vent or flare was terminated	01:56 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Gas Well Natural Gas Flared Released: 112 Mcf Recovered: 0 Mcf Lost: 112 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False	
Please explain reason for why this event was beyond this operator's control	Not answered.	
Steps taken to limit the duration and magnitude of vent or flare	The flare was due to Preventative Maintenance on our compressor.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Maintenance was completed as quickly as possible and flare was terminated.	

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ACKNOWLEDGMENTS

Action 104703

ACKNOWLEDGMENTS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	104703
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 104703

CONDITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	104703
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/5/2022