

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220262 Cust No: 21250-10300

Well/Lease Information

Customer Name: DJR Portable Well Name: A03-720H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing:

Υ Pressure: 300 PSIG Flow Temp: DEG. F Ambient Temp: 71 DEG. F MCF/D Flow Rate: Sample Method: Purge & Fill Sample Date: 05/05/2022

4.42 PM Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

Allalysis					
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	67.2861	64.1368	7.4090	0.00	0.6508
CO2	0.1718	0.1638	0.0290	0.00	0.0026
Methane	24.0161	22.8920	4.0750	242.56	0.1330
Ethane	3.4326	3.2719	0.9190	60.75	0.0356
Propane	3.0999	2.9548	0.8550	78.00	0.0472
Iso-Butane	0.4146	0.3952	0.1360	13.48	0.0083
N-Butane	0.9386	0.8947	0.2960	30.62	0.0188
I-Pentane	0.2140	0.2040	0.0780	8.56	0.0053
N-Pentane	0.1867	0.1780	0.0680	7.48	0.0047
Hexane Plus	0.2396	0.2284	0.1070	12.63	0.0079
Total	100.0000	95.3196	13.9720	454.08	0.9143

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0011	CYLINDER #:	gas199
BTU/CU.FT IDEAL:		455.1	CYLINDER PRESSURE:	300 PSIG
BTU/CU.FT (DRY) CORRECTED FO	PR (1/Z):	455.6	ANALYIS DATE:	05/05/2022
BTU/CU.FT (WET) CORRECTED FC	PR (1/Z):	447.7	ANALYIS TIME:	03:05:00 AM
DRY BTU @ 15.025:		464.7	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.915		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 05/05/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease:

A03-720H

METER RUN

05/05/2022

21250-10300

Stn. No.: Mtr. No.:

 Smpl Date:
 05/05/2022

 Test Date:
 05/05/2022

 Run No:
 PD20220262

Nitrogen: 67.2861 CO2: 0.1718 Methane: 24.0161 Ethane: 3.4326 Propane: 3.0999 I-Butane: 0.4146 N-Butane: 0.9386 I-Pentane: 0.2140 N-Pentane: 0.1867 Hexane+: 0.2396

BTU: 455.6 **GPM:** 13.9720 **SPG:** 0.9150

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
BTWU A03 720	5/6/2022	1499.9	24	0	0	1499.9	0



Betonnie Tsosie Wash Unit 720H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 105060

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	105060
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 105060

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838 Action Number:
Aztec, NM 87410		105060
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-045-35669] BETONNIE	TSOSIE WASH UNIT #720H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
As appropriate shall file a form C 444 instead of a form C 420 for a release that includes liquid during	vanting and/or flaving that is as may	the employer miner release under 40.45.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	r be a major or millior release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	24	
	24	
Nitrogen (N2) percentage, if greater than one percent	67	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

State of New Mexico

Action 105060

QUES	TIONS (continued)	
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/06/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Normal Operations \(\text{Mcf} \) Lost: 1,500 Mcf]	Well Natural Gas Flared Released: 1,500 Mcf Recovered: 0
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied v	olumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
	<u> </u>	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current even and it was beyond this operator's control.	t True	

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.		
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		

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ACKNOWLEDGMENTS

Action 105060

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	105060
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 105060

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Aztec, NM 87410	105060
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/8/2022