4808 North Michigan Ave. Roswell, NM. 88202-8323 (575) 626-9874 Precision Gas Measurement, Inc. Natural Gas Analysis Report

Sample Information

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Company Name	CML EXPLORATION	
Lease Name	RAIDER 9-1	
Location ID		
Sample Date	4/2/2020	
Method Name	BTUH2S.met	
Injection Date	2020-04-02 16:06:37	
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)	

Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
H2S	0.0001	0.0	0.0	0.00000	0.000	
Nitrogen	3.1794	0.0	0.0	0.03075	0.000	
Carbon Dioxide	0.3664	0.0	0.0	0.00557	0.000	
Methane	70.2441	707.2	694.9	0.38908	0.000	
Ethane	12.6091	222.4	218.6	0.13091	3.368	
Propane	7.6311	191.4	188.1	0.11618	2.100	
N-Butane	2.5582	83.2	81.7	0.05134	0.806	
I-Butane	0.7675	24.9	24.4	0.01540	0.251	
N-Pentane	0.7171	28.7	28.2	0.01786	0.260	
I-Pentane	0.6005	24.0	23.5	0.01496	0.219	
C6+	1.3265	67.8	66.6	0.04268	0.575	
Water	0.0000	0.0	0.0	0.00000	0.000	
Total:	100.0000	1349.6	1326.0	0.81474	7.578	

Results Summary

Result	Dry	Sat. (Base)	As Delivered(Flowing)	
Total Normalzed Mole%	100.0000	100.0000	100.0000	
Pressure Base (psia)	14.650			
Flowing Temperature (Deg. F)	83.4			
Flowing Pressure (psia)	45.7			
Nater Mole%	-	1.7502	1.2733	
Gross Heating Value (BTU / Ideal cu.ft.)	1349.6	1326.0	1332.4	
Gross Heating Value (BTU / Real cu.ft.)	1355.7	1332.5	1338.8	
Relative Density (G), Real	0.8181	0.8150	0.8158	
Compressibility (Z) Factor	0.9955	0.9951	0.9952	
Total GPM	7.578	7.549	7.557	
Gross Wobbe Index, Real	1498.867	1476.015	1482.251	3
l	_et Your Inte	rest In Measure	ement Be Our Concern	

CML EXPLORATION, LLC

GAS FLARE CALCULATIONS

nAPP2211755996 Incident # Event began 11:00 a.m. 4/25/22

= 269 hrs = 11.21 days

Event ended 4:00 p.m. 5/6/22

3 month Average MCF/D 101.4 Raider 9 St # 3 Raider 9 St # 1

X 11.21 days = 2424 MCF flared in event 114.87 216.27

facility

MCF flared from common

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 105313

DEFINITIONS

Operator:	OGRID:
CML EXPLORATION, LLC	256512
P.O. Box 890	Action Number:
Snyder, TX 79550	105313
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 105313

QUESTIONS

Operator:	OGRID:
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Operator [256512] CML EXPLORATION, LLC		
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	[30-025-43559] RAIDER 9 STATE #001	
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.		

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Was there at least 50 MCF of natural gas vented and/or flared during this event Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	

Equipment Involved		
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Midstream pipeline leak and plant turnaround	

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 105313

QUESTIONS (continued)

State of New Mexico Energy, Minerals and Natural Resources

Operator:	OGRID:
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P.O. Box 890	Action Number:
Snyder, TX 79550	105313
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	04/25/2022	
Time vent or flare was discovered or commenced	11:00 AM	
Time vent or flare was terminated	04:00 PM	
Cumulative hours during this event	269	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Separator Natural Gas Flared Released: 2,424 Mcf Recovered: 0 Mcf Lost: 2,424 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Used previous 3 months daily averages X days flared	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC	
Date notified of downstream activity requiring this vent or flare	04/20/2022	
Time notified of downstream activity requiring this vent or flare	11:00 AM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Midstream company pipeline leak and plant turnaround	
Steps taken to limit the duration and magnitude of vent or flare	Wells were shut-in and no gas was flared from 4/20/22 until 4/25/22	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Pipeline repairs were made and plant maintenance was completed.	

ACKNOWLEDGMENTS

Action 105313

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ACKNOWLEDGMENTS

$\overline{\checkmark}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 105313

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CONDITIONS

Created By	Condition	Condition Date
vonroedern	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/9/2022