

Number: 5030-20100190-012A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

Oct. 23, 2020

Travis Hutchinson Franklin Mountain Energy,LLC 2401 East 2ndAvenue Suite 300 Denver, CO 80206

Station Name: PARADE STATE 1H FLARE

Method: GPA 2286 Cylinder No: 5030-01043

Analyzed: 10/14/2020 08:45:41 by CDW

Sampled By: MICI Sample Of: Gas

MICHAEL Gas Spot 10/07/2020

Sample Date: 10/07/2020 Sample Conditions: 123 psig, @ 81 °F

## **Analytical Data**

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	0.000	0.000		GPM TOTAL C2+	5.844	
Nitrogen	1.637	2.127		GPM TOTAL C3+	2.734	
Carbon Dioxide	1.538	3.140		GPM TOTAL iC5+	0.395	
Methane	76.041	56.587				
Ethane	11.618	16.205	3.110			
Propane	5.841	11.948	1.611			
Iso-butane	0.707	1.906	0.232			
n-Butane	1.573	4.241	0.496			
Iso-pentane	0.339	1.135	0.124			
n-Pentane	0.297	0.994	0.108			
Hexanes Plus	0.409	1.717	0.163			
	100.000	100.000	5.844			
Calculated Physica	l Properties		Total	C6+		
Relative Density Rea	al Gas		0.7467	3.1030		
Calculated Molecula	Calculated Molecular Weight		21.56	89.87		
Compressibility Factor			0.9964			
<b>GPA 2172 Calculati</b>	on:					
Calculated Gross E	BTU per ft <sup>3</sup> @	14.696 ps	sia & 60°F			
Real Gas Dry BTU			1245	4820		
Water Sat. Gas Base	e BTU		1223	4736		

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Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



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Oct. 23, 2020

Travis Hutchinson Franklin Mountain Energy,LLC 2401 East 2ndAvenue Suite 300 Denver, CO 80206

Station Name: PARADE STATE 1H FLARE

Method: GPA 2286

Cylinder No: 5030-01043

10/14/2020 08:45:41 by CDW Analyzed:

Sampled By: **MICHAEL** Sample Of: Gas Spot Sample Date: 10/07/2020

Sample Conditions: 123 psig, @ 81 °F

# **Analytical Data**

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	0.000	0.000		GPM TOTAL C2+	5.8440	
Nitrogen	1.637	2.127		GPM TOTAL C3+	2.7340	
Methane	76.041	56.587		GPM TOTAL iC5+	0.3950	
Carbon Dioxide	1.538	3.140				
Ethane	11.618	16.205	3.110			
Propane	5.841	11.948	1.611			
Iso-Butane	0.707	1.906	0.232			
n-Butane	1.573	4.241	0.496			
Iso-Pentane	0.339	1.135	0.124			
n-Pentane	0.297	0.994	0.108			
Hexanes	0.196	0.749	0.077			
Heptanes Plus	0.213	0.968	0.086			
	100.000	100.000	5.844			
Calculated Physica	al Properties		Total	C7+		
Relative Density Re	al Gas		0.7467	3.2469		
Calculated Molecula	Calculated Molecular Weight		21.56	94.04		
Compressibility Factor			0.9964			
GPA 2172 Calculation:						
Calculated Gross E	BTU per ft <sup>3</sup> @	14.696 ps	ia & 60°F			
Real Gas Dry BTU	·	•	1244.6	4939.7		
,	Water Sat. Gas Base BTU		1222.9	4853.5		

Hydrocarbon Laboratory Manager

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Quality Assurance:



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Oct. 23, 2020

Spot

Travis Hutchinson Franklin Mountain Energy,LLC 2401 East 2ndAvenue Suite 300 Denver, CO 80206

Station Name: PARADE STATE 1H FLARE

Method: GPA 2286

Cylinder No: 5030-01043

10/14/2020 08:45:41 by CDW Analyzed:

Sampled By:

**MICHAEL** 

Sample Of: Gas

Sample Date: 10/07/2020 Sample Conditions: 123 psig, @ 81 °F

## **Analytical Data**

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	0.000	0.000		GPM TOTAL C2+	5.844	
Nitrogen	1.637	2.127				
Carbon Dioxide	1.538	3.140				
Methane	76.041	56.587				
Ethane	11.618	16.205	3.110			
Propane	5.841	11.948	1.611			
Iso-Butane	0.707	1.906	0.232			
n-Butane	1.573	4.241	0.496			
Iso-Pentane	0.339	1.135	0.124			
n-Pentane	0.297	0.994	0.108			
i-Hexanes	0.127	0.488	0.050			
n-Hexane	0.069	0.261	0.027			
Benzene	0.029	0.101	0.008			
Cyclohexane	0.036	0.136	0.012			
i-Heptanes	0.071	0.306	0.029			
n-Heptane	0.015	0.069	0.007			
Toluene	0.017	0.072	0.006			
i-Octanes	0.033	0.180	0.016			
n-Octane	0.004	0.020	0.002			
Ethylbenzene	0.001	0.006	0.000			
Xylenes	0.003	0.015	0.001			
i-Nonanes	0.002	0.029	0.002			
n-Nonane	0.001	0.006	0.001			
Decane Plus	0.001	0.028	0.002			
	100.000	100.000	5.844			
Calculated Physica			Total	C10+		
Relative Density Real Gas			0.7467	4.6410		
	Calculated Molecular Weight		21.56	134.41		
Compressibility Factor			0.9964			
GPA 2172 Calculation:						
<b>Calculated Gross I</b>	BTU per ft³ @	14.696 ps	sia & 60°F			
Real Gas Dry BTU			1244.6	6985.3		

1222.9

Hydrocarbon Laboratory Manager

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6838.5

Quality Assurance:

Water Sat. Gas Base BTU



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Oct. 23, 2020

Travis Hutchinson Franklin Mountain Energy,LLC 2401 East 2ndAvenue Suite 300 Denver, CO 80206

Station Name: PARADE STATE 1H FLARE Sample Conditions: 123 psig, @ 81 °F Cylinder No: 5030-01043

Sample By: MICHAEL Sample Of: Gas Spot Sample Date: 10/07/2020

## **Analytical Data**

Test	Method	Result	Units	Detection Lab Limit Tech.	Analysis Date
Hvdrogen Sulfide	ASTM D-4810	1	mag	MGN	10/22/2020

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Hydrocarbon Laboratory Manager

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Quality Assurance:

Operator	СТВ	Event	Start Time	End Time	Duration (Hr)	Total (MCF)
Franklin Mountain	Green Light	500 MCF	5/5/2022 0:00	5/5/2022 2:25	2.4	1222.19
Franklin Mountain	Carnival	500 MCF	5/5/2022 0:00	5/5/2022 3:00	2.98	848.08
Franklin Mountain	Parade	50 MCF	5/5/2022 0:56	5/5/2022 3:32	2.58	121.33
Franklin Mountain	Carnival	500 MCF	5/5/2022 8:26	5/5/2022 10:33	2.12	594.81
Franklin Mountain	Green Light	500 MCF	5/5/2022 8:28	5/6/2022 0:00	15.53	9368.86
Franklin Mountain	Parade	50 MCF	5/5/2022 10:46	5/5/2022 12:41	1.92	69.21
Franklin Mountain	Parade	50 MCF	5/5/2022 12:43	5/5/2022 14:00	1.27	58.95
Franklin Mountain	Green Light	8 Hours	5/5/2022 13:00	5/5/2022 21:00	8	4785.47
Franklin Mountain	Carnival	50 MCF	5/5/2022 13:58	5/5/2022 14:36	0.63	115.12
Franklin Mountain	Parade	50 MCF	5/5/2022 14:00	5/5/2022 15:48	1.78	82.3
Franklin Mountain	Parade	50 MCF	5/5/2022 17:44	5/5/2022 20:50	3.1	95.61

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 105240

### **DEFINITIONS**

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	105240
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 105240

Phone:(505) 476-3470 Fax:(505) 476-3462			
O	UESTIONS		
Operator:	020110110	OGRID:	
Franklin Mountain Energy LLC		373910	
44 Cook Street Denver, CO 80206		Action Number: 105240	
,		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAPP2123468744] Parade	e Flare	
Determination of Deporting Demoissments			
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a  Was this vent or flare caused by an emergency or malfunction	Yes	3.	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	floring of natural gas	
	<u> </u>		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during w		y be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Gas Compressor Station		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methodo (CHA) percentage	76		
Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent	76		
	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

QUESTIONS, Page 2

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Action 105240

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

## **QUESTIONS** (continued)

<b>40-20</b> 110-110 (00-111111000)				
Operator:	OGRID:			
Franklin Mountain Energy LLC	373910			
44 Cook Street	Action Number:			
Denver, CO 80206	105240			
	Action Type:			
	[C-129] Venting and/or Flaring (C-129)			

### QUESTIONS

Date(s) and Time(s)			
Date vent or flare was discovered or commenced	05/05/2022		
Time vent or flare was discovered or commenced	10:46 AM		
Time vent or flare was terminated	12:41 PM		
Cumulative hours during this event	1		

leasured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Released: 69 Mcf   Recovered: 0 Mcf   Lost: 69 Mcf			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	Yes			
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY DELAWARE, LLC			
Date notified of downstream activity requiring this vent or flare	05/04/2022			
Time notified of downstream activity requiring this vent or flare	09:55 PM			

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Comp down. Attempted to refuse 5th cylinder. Out of tolerance. Will have to order parts. 14 day lead time			
Steps taken to limit the duration and magnitude of vent or flare	held gas lift injection rate			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Bi Weekly Ops discussion with Lucid			

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 105240

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	105240
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 105240

## **CONDITIONS**

Operator:	OGRID:
i i	
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	105240
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
tbiggart	tbiggart If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	