

Analysis			Contacts	
Components	Mol %	GPM		
Helium	0.0000		ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Nitrogen	6.2946			
Carbon Dioxide	0.0405			
H2S	0.0000		MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Other Inerts	0.0000			
Methane	71.8876			
Ethane	11.4953	3.0845		
Propane	6.6558	1.8398		
Iso Butane	0.7890	0.2591		
Nor Butane	1.8022	0.5701		
Iso Pentane	0.4001	0.1468		
Nor Pentane	0.3744	0.1362		
Hexanes Plus	0.2605	0.1123		
Totals	100.0000	6.1488		
			Comments	
			GENERAL:	
			CONTRACT:	

used to Injuring: 5/18/2022 9:22:11 AM

5/16/22



Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 166.14 Mcf
Current Flow Rate Gas	259 Mcf/d
Current Month Gas	4891.42 Mcf
Daily Acc	50.58 Mcf
Gas Daily Avg Static Pressure	63.47 Psi
Gas Daily Avg Diff Pressure	20.46 Psi
Gas Daily Avg Temperature	95.12 °F
Last Month Gas	5648.56 Mcf
Total Acc	297432 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 321.56 Mcf
Current Flow Rate Gas	259 Mcf/d
Current Month Gas	4891.42 Mcf
Daily Acc	64.39 Mcf
Gas Daily Avg Static Pressure	67.42 Psi
Gas Daily Avg Diff Pressure	14.82 Psi

$$321.56 \times 2.25 = 723.51$$

$$723.51 \div 24 = 30.15$$

$$30.15 \times 2.25 = 67.84$$

$$67.84 \times 0.9804 = 66.51$$

66.51 mcf

<i>RoadRunner 2H Cont.</i>		<i>Current Value</i>
Gas Daily Avg Temperature		94.89 °F
Last Month Gas		8625.33 Mcf
Total Acc		478598 Mcf
<i>Sandy 1</i>		<i>Current Value</i>
24 Hr Total Gas	①	63.6 Mcf
Current Flow Rate Gas		26.51 Mcf/d
Current Month Gas		892.82 Mcf
Daily Acc		18.3 Mcf
Gas Daily Avg Static Pressure		63.93 Psi
Gas Daily Avg Diff Pressure		12.54 Psi
Gas Daily Avg Temperature		90.42 °F
Last Month Gas		1723.17 Mcf
Total Acc		146206 Mcf
<i>Sandy 3</i>		<i>Current Value</i>
24 Hr Total Gas	①	199.66 Mcf
Current Flow Rate Gas		192.91 Mcf/d
Current Month Gas		2929.63 Mcf
Daily Acc		60.32 Mcf
Gas Daily Avg Static Pressure		65.64 Psi
Gas Daily Avg Diff Pressure		21.96 Psi
Gas Daily Avg Temperature		94.69 °F
Last Month Gas		5983.9 Mcf
Total Acc		233877 Mcf

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 107118

DEFINITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 107118
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 107118

QUESTIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 107118
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 107118

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/15/2022
Time vent or flare was discovered or commenced	01:49 PM
Time vent or flare was terminated	07:49 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 69 Mcf Recovered: 0 Mcf Lost: 69 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The cooling louvers on the gas compressor were not functioning properly. They were not opening as much as they were designed causing it to overheat.
Steps taken to limit the duration and magnitude of vent or flare	Repaired the cooling system. Opened the louvers to the maximum and restarted the compressor.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Cooling system has been fixed. We are currently looking at building a structure to protect the compressor from the natural elements.

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ACKNOWLEDGMENTS

Action 107118

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	Action Type:	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 107118

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/18/2022