



Certificate of Analysis

Number: 6030-21080020-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Caza Operating
Caza Operating
200 N. Loraine St Ste 1550
Midland, TX 79701

Aug. 05, 2021

Station Name: Comanche CTB CDP Flare/ Sales
Station Number: N/A
Station Location: Caza
Sample Point: Flow Line
Instrument: 6030_GC2 (Agilent GC-7890B)
Last Inst. Cal.: 07/20/2021 12:55 PM
Analyzed: 08/04/2021 09:05:51 by KNF

Sampled By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 07/30/2021 07:53
Sample Conditions: 82.8 psig Ambient: 85 °F
Effective Date: 07/30/2021 07:53
Method: GPA 2286
Cylinder No: 5030-02573

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.06500	0.094		GPM TOTAL C2+ 6.097
Nitrogen	0.892	0.91400	1.088		GPM TOTAL C3+ 3.904
Methane	74.427	76.22200	51.947		GPM TOTAL iC5+ 1.561
Carbon Dioxide	2.663	2.72700	5.098		
Ethane	7.992	8.18500	10.455	2.193	
Propane	4.603	4.71400	8.830	1.301	
Iso-butane	1.044	1.06900	2.639	0.350	
n-Butane	2.138	2.19000	5.407	0.692	
Iso-pentane	0.847	0.86700	2.657	0.318	
n-Pentane	0.746	0.76400	2.342	0.277	
Hexanes Plus	2.229	2.28300	9.443	0.966	
	97.581	100.00000	100.000	6.097	

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.8159	3.3529
Calculated Molecular Weight	23.54	97.11
Compressibility Factor	0.9956	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1330	5196
Water Sat. Gas Base BTU	1307	5106
Ideal, Gross HV - Dry at 14.696 psia	1323.9	5196.5
Ideal, Gross HV - Wet	1300.8	0.000

Comments: H2S Field Content 650 ppm

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



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Aug. 05, 2021

Station Name: Comanche CTB CDP Flare/ Sales
Station Number: N/A
Station Location: Caza
Sample Point: Flow Line
Analyzed: 08/04/2021 10:56:46 by KNFSampled By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 07/30/2021 07:53
Sample Conditions: 82.8 psig
Method: GPA 2286
Cylinder No: 5030-02573

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	0.065	0.094	
Nitrogen	0.914	1.088	
Methane	76.222	51.947	
Carbon Dioxide	2.727	5.098	
Ethane	8.185	10.455	2.193
Propane	4.714	8.830	1.301
Iso-Butane	1.069	2.639	0.350
n-Butane	2.190	5.407	0.692
Iso-Pentane	0.867	2.657	0.318
n-Pentane	0.764	2.342	0.277
i-Hexanes	0.489	1.761	0.197
n-Hexane	0.293	1.057	0.119
Benzene	0.047	0.157	0.013
Cyclohexane	0.147	0.528	0.050
i-Heptanes	0.326	1.312	0.137
n-Heptane	0.118	0.503	0.054
Toluene	0.142	0.561	0.048
i-Octanes	0.318	1.425	0.144
n-Octane	0.058	0.275	0.030
Ethylbenzene	0.016	0.073	0.006
Xylenes	0.106	0.485	0.041
i-Nonanes	0.103	0.521	0.053
n-Nonane	0.040	0.216	0.023
Decanes Plus	0.080	0.569	0.051
	100.000	100.000	6.097



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Aug. 05, 2021

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Station Number: N/A
Station Location: Caza
Sample Point: Flow Line
Analyzed: 08/04/2021 10:56:46 by KNFSampled By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 07/30/2021 07:53
Sample Conditions: 82.8 psig
Method: GPA 2286
Cylinder No: 5030-02573

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.54	149.11
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1329.8	8011.9
Water Sat. Gas Base BTU	1306.6	7837.2
Relative Density Real Gas	0.8159	5.1483
Compressibility Factor	0.9956	
Ideal, Gross HV - Wet	1300.8	
Ideal, Gross HV - Dry at 14.696 psia	1323.9	
Net BTU Dry Gas - real gas	1209	
Net BTU Wet Gas - real gas	1188	

Comments: H2S Field Content 650 ppm

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Caza Flared Gas Calculation Comanche CTB

input

calculated

Date	4/23/2021
Reported Flared metered Volume (mcf)	192
Last 7 Day Avg metered Gas Production (mcf)	5588
% of gas flared vs Produced (% mcf) & (% hrs)	3.4%
Avg Gas production per hour for 24 hrs (mcf)	232.83
number of hours flare was active (hours)	0.82

source

pumpers text

pumpers text

prodman ctb report

NEW OR RECONSTRUCTED ACCESS ROADS

COMANCHE 25-36 FED STATE COM

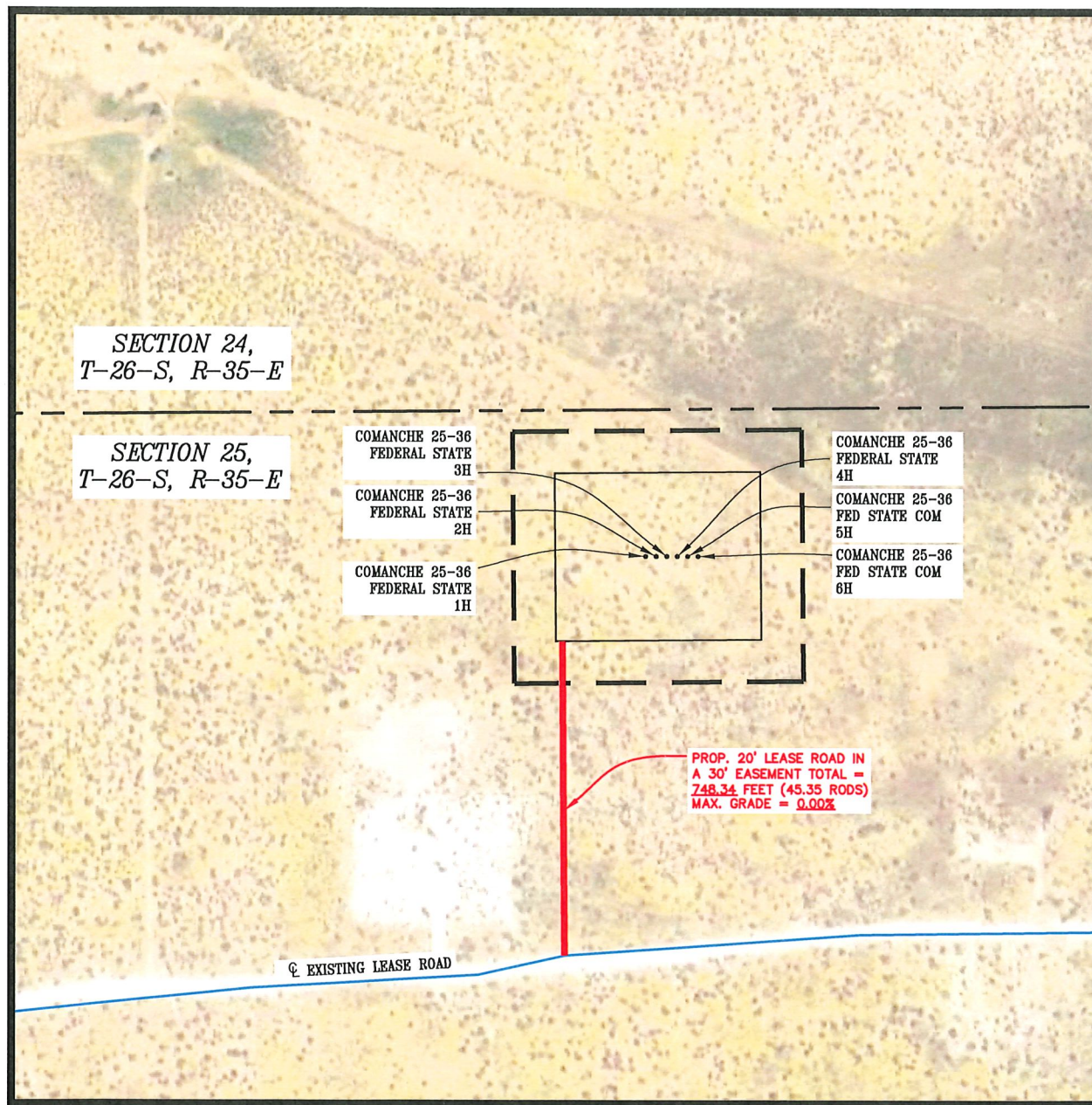
SEC. 25 TWP. 26-S RGE. 35-E

SURVEY: N.M.P.M.

COUNTY: LEA

OPERATOR: CAZA OPERATING, LLC

U.S.G.S. TOPOGRAPHIC MAP: JAVELINA BASIN, N.M.



REV 1

SCALE: 1" = 400'

LEGEND

PROPOSED WELL PAD	— — — — —	WATER LINE	— W — W —
ARCH SURVEY LIMITS	— — — — —	OVERHEAD POWER LINE	— OHP — OHP —
EXISTING LEASE ROAD	— — — — —	PROPOSED FLOWLINE	— — — — —
PROPOSED LEASE ROAD	— — — — —	EXISTING PIPELINE	— — — — —
SECTION LINE	— — — — —	FENCE	— x — x —
PROPERTY LINE	— — — — —	WELLS	•
EDGE OF ROAD	== == == == ==	FUTURE WELLS	⊙

SHEET 1 OF 5

PREPARED BY:
R-SQUARED GLOBAL, LLC
1309 LOUISVILLE AVENUE, MONROE, LA 71201
318-323-6900 OFFICE
JOB No. R4029_001

ONE-MILE RADIUS MAP

COMANCHE 25-36 FED STATE COM

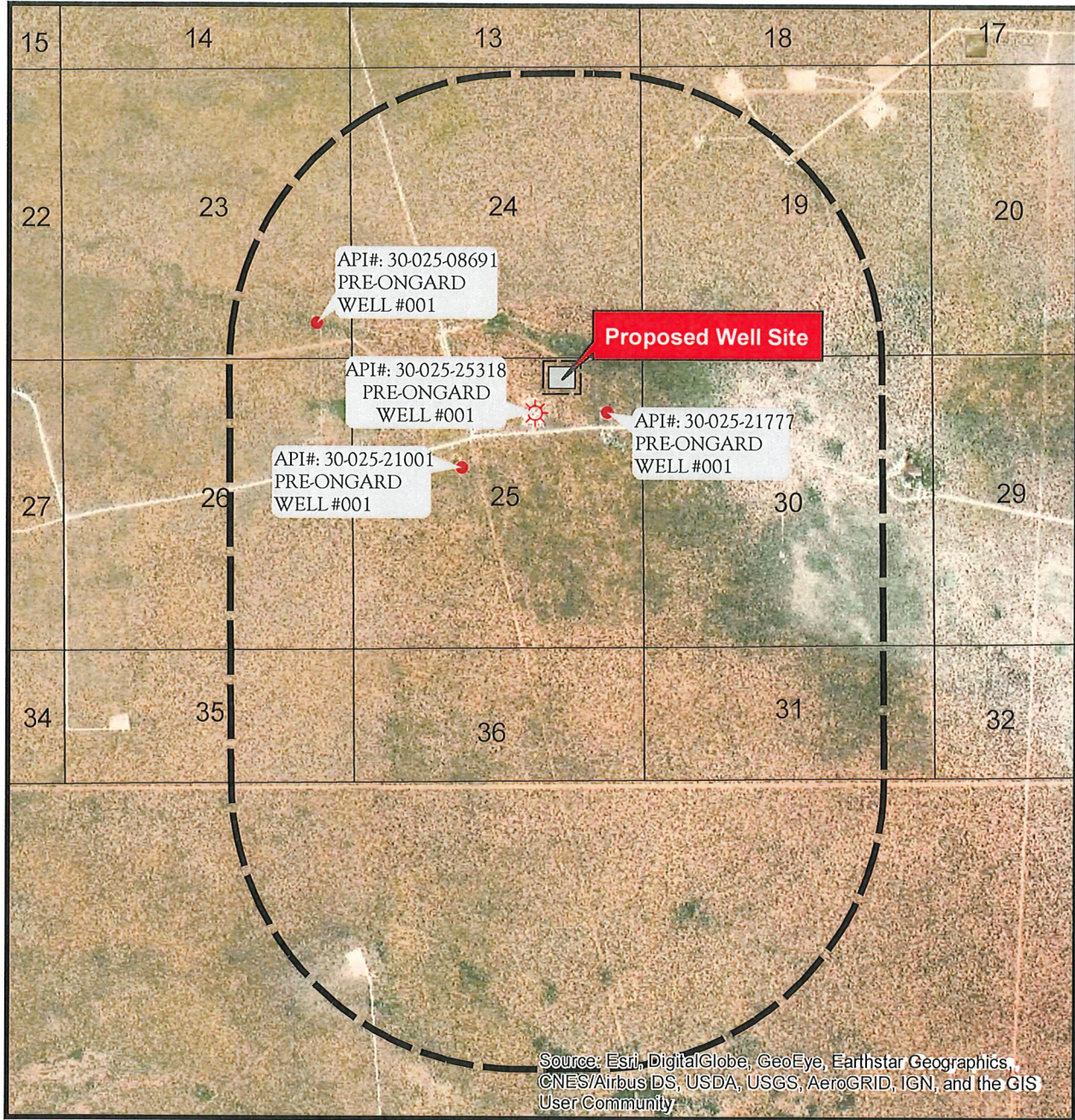
SEC. 25 TWP. 26-S RGE. 35-E

SURVEY: N.M.P.M.

COUNTY: LEA

OPERATOR: CAZA OPERATING, LLC

U.S.G.S. TOPOGRAPHIC MAP: JAVELINA BASIN, NM, TX.



REV 1 JCS 11/4/2019

1" = 3,000'

- | | | | | |
|--------------------|----------------|--------------------|---------------------------------|-------------------------------|
| Proposed Well Pad | | Gas, Active | Salt Water Injection, Cancelled | Salt Water Injection, New |
| Arch Survey Limits | | Gas, Cancelled | Injection, Abandoned | Salt Water Injection, Plugged |
| Section Line | | Gas, New | Oil, Active | Water, Active |
| CO2 Active | Gas, Plugged | Gas, Abandoned | Oil, Cancelled | Water, Plugged |
| CO2 Cancelled | Gas, Abandoned | Injection, Active | Oil, New | |
| CO2, Plugged | Injection, New | Injection, Plugged | Oil, Plugged | |
| | | | Oil, Abandoned | |
| | | | Salt Water Injection, Active | |



SHEET 2 OF 5
PREPARED BY:
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JOB No. R4029_001

Page 8 of 14
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LEGEND

PROPOSED WELL PAD ———
ARCH SURVEY LIMITS ———
PROPOSED LEASE ROAD ———
OVERHEAD POWER LINE ——— OHP ———
SECTION LINE ———
EXISTING WATERLINE ——— w ———
FENCE ——— x ——— x ———

WELL PAD TOPO

COMANCHE 25-36 FED STATE COM

SEC. 25 TWP. 26-S RGE. 35-E

SURVEY: N.M.P.M.

COUNTY: LEA

OPERATOR: CAZA OPERATING, LLC

U.S.G.S. TOPOGRAPHIC MAP: JAVELINA BASIN, N.M.



100' 0' 100' 200'
SCALE: 1" = 200'

COMANCHE 25-36 FEDERAL STATE 1H CAZA OPERATING, LLC

349' FNL 1500' FEL, SECTION 25
NAD 83, SPCS NM EAST
X: 856163.15' / Y: 372677.39'
LAT: 32.02050208N / LON: 103.31752499W
NAD 27, SPCS NM EAST
X: 814974.61' / Y: 372620.02'
LAT: 32.02037471N / LON: 103.31706748W
ELEVATION = 2946'

COMANCHE 25-36 FEDERAL STATE 2H CAZA OPERATING, LLC

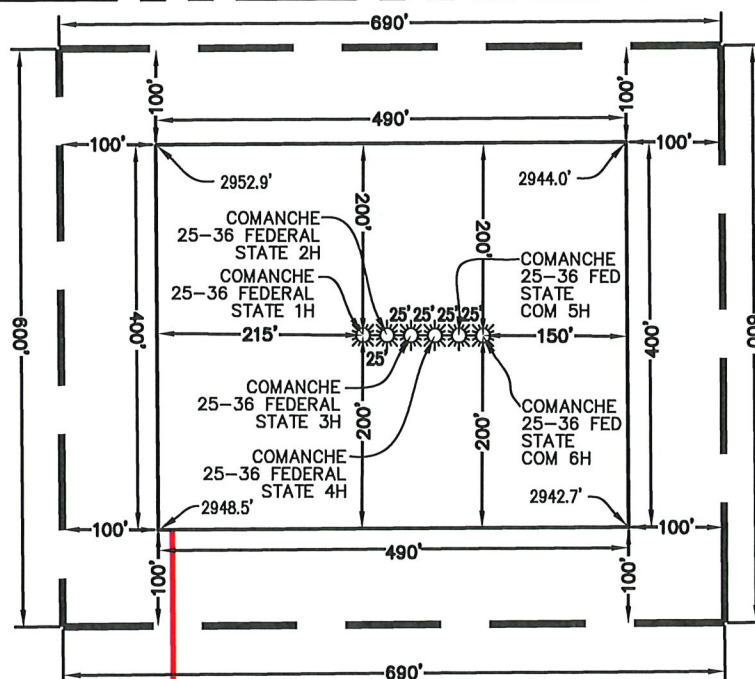
349' FNL 1475' FEL, SECTION 25
NAD 83, SPCS NM EAST
X: 856188.05' / Y: 372677.42'
LAT: 32.02050152N / LON: 103.31744465W
NAD 27, SPCS NM EAST
X: 814999.51' / Y: 372620.05'
LAT: 32.02037415N / LON: 103.31698714W
ELEVATION = 2946'

COMANCHE 25-36 FEDERAL STATE 3H CAZA OPERATING, LLC

350' FNL 1450' FEL, SECTION 25
NAD 83, SPCS NM EAST
X: 856213.14' / Y: 372677.40'
LAT: 32.02050082N / LON: 103.31736372W
NAD 27, SPCS NM EAST
X: 815024.60' / Y: 372620.03'
LAT: 32.02037345N / LON: 103.31690622W
ELEVATION = 2946'

SECTION 24,
T-26-S, R-35-E

SECTION 25,
T-26-S, R-35-E



COMANCHE 25-36 FEDERAL STATE 4H CAZA OPERATING, LLC

350' FNL 1425' FEL, SECTION 25
NAD 83, SPCS NM EAST
X: 856238.05' / Y: 372677.38'
LAT: 32.02050011N / LON: 103.31728337W
NAD 27, SPCS NM EAST
X: 815049.51' / Y: 372620.01'
LAT: 32.02037275N / LON: 103.31682587W
ELEVATION = 2946'

COMANCHE 25-36 FED STATE COM 5H CAZA OPERATING, LLC

350' FNL 1400' FEL, SECTION 25
NAD 83, SPCS NM EAST
X: 856263.14' / Y: 372677.43'
LAT: 32.02049961N / LON: 103.3172024W
NAD 27, SPCS NM EAST
X: 8150743.60' / Y: 372620.06'
LAT: 32.02037225N / LON: 103.3167449W
ELEVATION = 2945'

COMANCHE 25-36 FED STATE COM 6H CAZA OPERATING, LLC

350' FNL 1375' FEL, SECTION 25
NAD 83, SPCS NM EAST
X: 856288.11' / Y: 372677.43'
LAT: 32.02049896N / LON: 103.31712184W
NAD 27, SPCS NM EAST
X: 815099.57' / Y: 372620.06'
LAT: 32.02037160N / LON: 103.31666434W
ELEVATION = 2945'

REV 1

NOVEMBER 05, 2019

Lloyd P. Short

LLOYD P. SHORT 21653



SHEET 4 OF 5

PREPARED BY:
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1309 LOUISVILLE AVENUE, MONROE, LA 71201
318-323-6900 OFFICE
JOB No. R4029_001

Released to Imaging: 5/18/2022 12:31:46 PM

VICINITY AND EXISTING ROADS MAP

COMANCHE 25-36 FED STATE COM

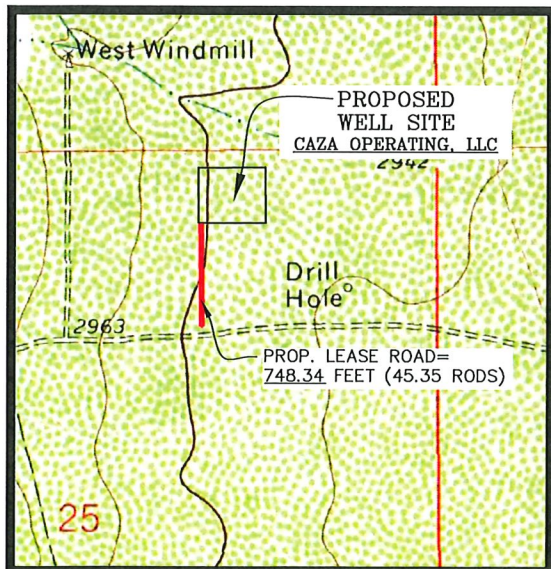
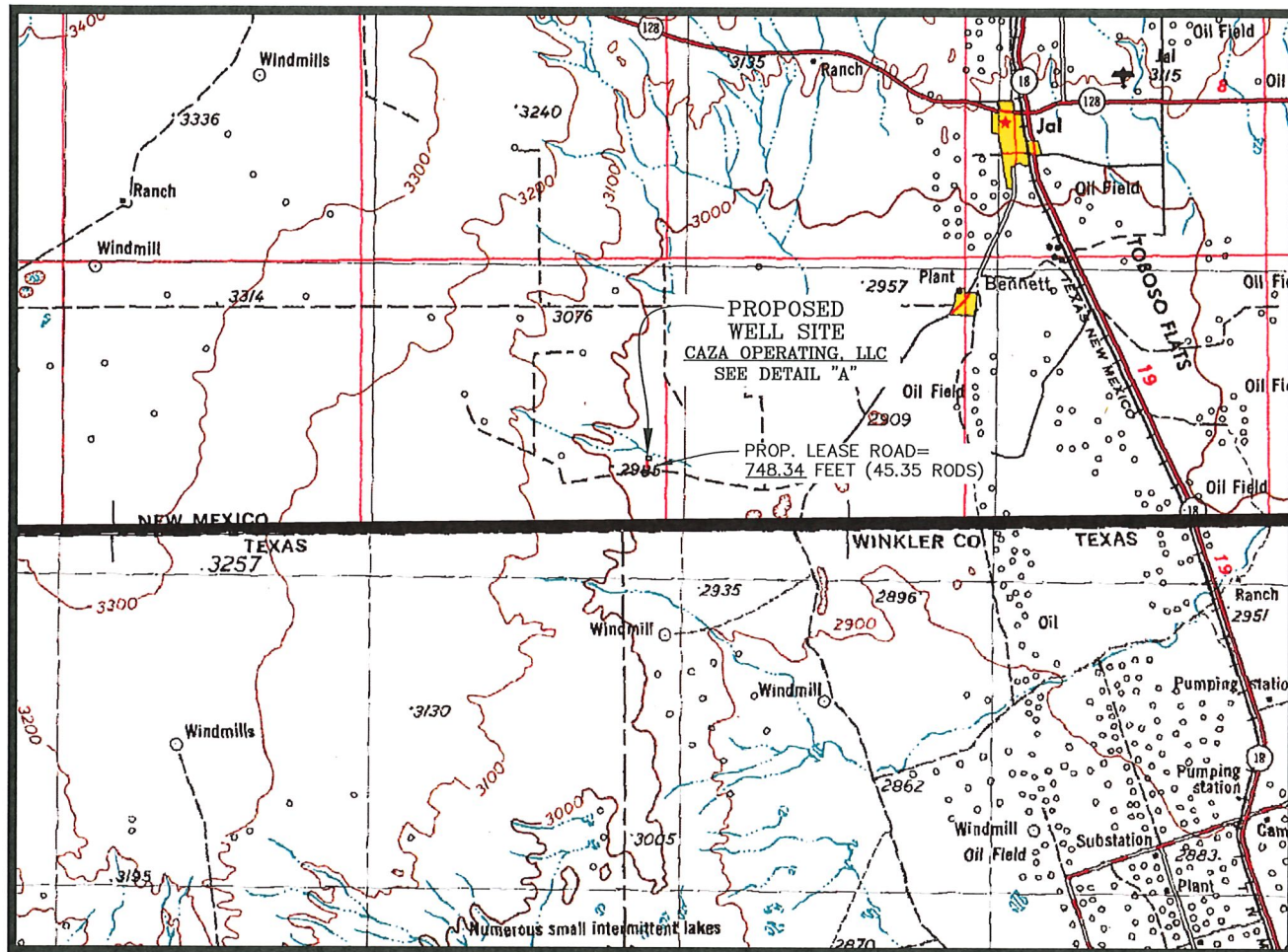
SEC. 25 TWP. 26-S RGE. 35-E

SURVEY: N.M.P.M.

COUNTY: LEA

OPERATOR: CAZA OPERATING, LLC

U.S.G.S. TOPOGRAPHIC MAP: JAVELINA BASIN, N.M.



SCALE: 1" = 20,000'
CONTOUR INTERVAL = 100'

DIRECTIONS TO LOCATION:

BEGINNING AT THE INTERSECTION OF NM HWY 18 AND US HWY 128, HEAD SOUTH ON NM HWY 18 FOR 1.3 MILES, TO WHITWORTH DR. TURN RIGHT ONTO WHITWORTH DR., HEADING WEST FOR 0.4 MILES TO NM HWY 205 (FRYING PAN RD.) TURN LEFT ONTO NM HWY 205, HEADING SOUTH FOR 7.3 MILES, TO BECKHAM RANCH RD. TURN RIGHT ONTO BECKHAM RANCH RD., HEADING WEST FOR 3.7 MILES STAYING ON THE MAIN LEASE RD., TO THE PROPOSED LEASE RD. FOR THE COMANCHE 25-36 FED COM 1H-2H-3H-4H-5H-6H WELL LOCATION PAD. TURN RIGHT ONTO SAID PROPOSED LEASE RD., HEADING NORTH FOR 0.1 MILES, ENTERING THE SOUTHWEST CORNER OF SAID WELL LOCATION PAD.

SHEET 5 OF 5

REV. 1 10/31/2019 JMT

DETAIL A
N.T.S.

PREPARED BY:
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1309 LOUISVILLE AVENUE, MONROE, LA 71201
318-323-8900 OFFICE
JOB No. R4029_001

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 101618

DEFINITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 101618
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 101618

QUESTIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 101618
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-025-47449] COMANCHE 25 36 FEDERAL STATE COM #001H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 101618

QUESTIONS (continued)

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 101618
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/23/2022
Time vent or flare was discovered or commenced	02:12 PM
Time vent or flare was terminated	08:40 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Dump Valve Natural Gas Flared Released: 192 Mcf Recovered: 0 Mcf Lost: 192 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Mechanical failure. Parts break.
Steps taken to limit the duration and magnitude of vent or flare	Slowed down production rates.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Replaced part.

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ACKNOWLEDGMENTS

Action 101618

ACKNOWLEDGMENTS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 101618
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 101618

CONDITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 101618
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tberry	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/18/2022