# **MILAGRO GAS PLANT**

# RELEASE DELINEATION AND DEFERRAL REQUEST

JANUARY 16, 2020



District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NRM2210139687
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party: Harvest Four Corners, LLC	OGRID 37388
Contact Name: Monica Smith	Contact Telephone: (505) 632-4625
Contact email: msmith@harvestmidstream.com	Incident # (assigned by OCD)
Contact mailing address: 188 CR 4900, Bloomfield, NM 87413	

#### **Location of Release Source**

Latitude <u>36.735966</u>

Longitude <u>-107.841185</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Milagro Gas Plant	Site Type: Gas Plant
Date Release Discovered: October 20, 2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
0	12	29N	11W	San Juan

Surface Owner: State Federal Tribal Private (Name:

#### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		Yes No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
Natural Gas	Volume Released (Mcf): 252.7	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units): 8 bbls amine/water solution	Volume/Weight Recovered (provide units): 10 cy impacted soil		
<b>Cause of Release:</b> Milagro Plant had a plant upset 10/20/2019 in which the Foxboro analog input card failed, which contained Train 3 contactor level transmitter, without indication. This caused the loss of the liquid seal in the bottom of the contactor and sent inlet pressure, approximately 885 psig, to the amine flash tank which has two 6"x8" PSV's to atmosphere. There is another 4"x6" PSV, on the liquid leg, downstream of the flash tank but upstream of the control valve that also lifted. The liquid PSV discharges to atmosphere, but into an makeshift catch tank which is approximately 4' tall and 12' in diameter, with roughly a 4 ft hole cut in the top. The catch tank is of full of amine, but we have an estimated 8 barrels of 50% water and 50% amine that made it outside of the catch tank and onto the ground. Release stopped/ contained and facility placed back into services. No emergency personnel required.				

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
🗌 Yes 🖾 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Immediate notification wa	as provided to Cory Smith via email by Monica Smith on October 20, 2019.

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

 $\boxtimes$  The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why: Approximately 10 cubic yards of impacted soil were removed with hand tools from the release area. Further excavation is not feasible at this time due to access restraints and potential damage to onsite equipment related to the active gas plant. Delineation soil samples have been collected at the site and are further described in the attached report. A deferral is being requested for the impacted soil remaining on the property.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Monica Smith	Title:EH&S Specialist
Signature:Monicasmat	Date:1/17/19
email:msmith@harvestmidstream.com	Telephone: (505) 632-4625
OCD Only	
Received by: <u>Ramona Marcus</u>	Date:

Received by OCD: 1/18/2020 12:00:44 AM Form C-141 State of New Mexico

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## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>50-100</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🖂 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators are a public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations. Printed Name:Monio Signature:Monio email: msmith@harves	rmation given above is true and complete to the required to report and/or file certain release not nent. The acceptance of a C-141 report by the fate and remediate contamination that pose a thr f a C-141 report does not relieve the operator of ca Smith Title:EHa	tifications and perform co OCD does not relieve the reat to groundwater, surfa f responsibility for compl &S Specialist Date:1/17/202	rrective actions for rele operator of liability sho ce water, human health iance with any other fec	ases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by: <u>Ramona</u>	Marcus	Date: <u>4/11/2</u>	022	

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Remediation Plan Checklist: Each of the following items must be included in the plan.

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# **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.  $\boxtimes$  Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: \_\_\_\_Monica Smith\_\_\_\_\_ Title: \_\_\_\_EH&S Specialist\_\_\_ Signature: \_\_\_\_\_\_ Date: \_\_1/17/2020\_\_\_\_\_ email: \_\_\_\_ msmith@harvestmidstream.com \_\_\_\_\_ Telephone: \_(505) 632-4625 \_\_\_\_\_ **OCD Only** Ramona Marcus Date: 4/11/2022 Received by: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Nelson Velez <u>Date:</u> 05/18/2022 Signature:

#### LT Environmental, Inc.

848 East Second Avenue Durango, Colorado 81301 970.385.1096



January 16, 2020

Mr. Cory Smith New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

#### RE: Release Delineation and Deferral Request Harvest Four Corners, LLC Milagro Gas Plant San Juan County, New Mexico

Dear Mr. Smith:

LT Environmental, Inc. (LTE), on behalf of Harvest Four Corners, LLC (Harvest), presents the following Release Delineation and Deferral Request (Request) detailing soil sampling and site delineation activities at the Milagro Gas Plant (Site). The Site is located in Section 12, Township 29 North, Range 11 West, in San Juan County, New Mexico (Figure 1). The purpose of the soil sampling and delineation activities was to confirm the presence or absence of impacts to soil following a release of amine/water solution at the Site. Based on field observations, field screening, and laboratory analytical results from soil sampling activities, Harvest is submitting this Deferral Request for the release at the Site.

#### **RELEASE BACKGROUND**

On October 20, 2019, a pipe seal failed, causing liquid amine/water solution to be discharged into an above ground relief tank that measures approximately 4 feet tall and 12 feet in diameter. With this discharge, the tank overflowed and caused approximately eight barrels (bbls) of amine/water solution to be released onto the ground within the gas plant onto structural fill and crushed aggregate. On October 21 and 22, 2019, Harvest personnel were able to use hand tools to remove the top two to four inches of impacted material (comprised of soil and gravel) with observable odors and/or staining. Approximately 10 cubic yards of material was removed and disposed of offsite at Industrial Ecosystems, Inc (IEI), located in Aztec, New Mexico.

Harvest reported the release to the New Mexico Oil Conservation Division (NMOCD) via email on October 20, 2019. A Release Notification and Corrective Action Form C-141 (Form C-141) has been prepared for this release and is included with this report.





#### SITE DESCRIPTION AND CLOSURE CRITERIA

LTE characterized the Site according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be between 50 feet and 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of State Engineer (NMOSE) well SJ 03023, located approximately 3,430 feet southeast of the Site. The groundwater well has a depth to groundwater of approximately 65 feet bgs and a total depth of 90 feet bgs. Ground surface elevation at the groundwater well location is approximately 5,653 feet above mean sea level (amsl), which is approximately 55 feet lower in elevation than the Site. The average depth to groundwater in all permitted wells with documented depth to groundwater information and within one mile of the Site is 93 feet bgs.

The closest significant watercourse to the Site is an intermittent dry wash, and a first order tributary to Hare Canyon, located approximately 1,055 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a low potential karst area. Figure 2 shows the Site in relation to the above potential receptors.

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

#### INITIAL SOIL SAMPLING ACTIVITIES AND ANALYTICAL RESULTS

Harvest personnel removed the top two to four inches of impacted material immediately after the release occurred. Due to heavy density of existing above- and below-ground active infrastructure, as well as the composition of the subsurface material, soil removal was limited to manual removal with shovels. Figure 3 shows the general area of the Site impacted by the release. On October 25, 2019, LTE collected soil samples from the area of the release to assess the presence or absence of impacted soil following the initial hand-excavation activities. Due to





size of the impacted area, seven composite soil samples were collected from the excavated area (one composite sample from every approximately 200 square feet). All samples were collected using a hand shovel to a depth of approximately 0.5 feet bgs (below the original ground surface elevation). Figure 4 depicts the area of the release and the seven areas from which composite samples were collected.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico for the following analysis:

- BTEX by United States Environmental Protection Agency (EPA) Method 8021B
- TPH-GRO, TPH-DRO, and TPH-motor oil range organics (MRO) by EPA Method 8015M/D
- Chloride anion by EPA Method 300.0
- pH by Method SM4500H+B / EPA9040C

Analytical results indicated that elevated TPH-DRO concentrations were present in all of the composite soil samples collected. Total TPH-GRO and TPH-DRO concentrations and TPH concentrations exceeded the Closure Criteria. The pH results ranged from 9.24 to 9.57 standard units. BTEX compounds and chloride concentrations were not detected in any of the composite soil samples above laboratory-reporting limits. Laboratory analytical reports and COC documentation for the initial soil samples are included as Attachment 1.

#### DELINEATION SOIL SAMPLING AND ANALYTICAL RESULTS

Based on the analytical results of the initial soil-sampling effort, LTE collected additional soil samples in November and December 2019 in order to vertically and laterally delineate residual soil impacts at the Site. Two locations, SS08 and SS09, were advanced within the excavation area to the maximum extent possible with a hand auger. Two soil samples were collected from each location, one at 0.25 feet bgs and one at 0.5 feet bgs (below the original ground surface elevation). In addition, soil samples were collected in each cardinal direction outside of the release footprint to delineate the lateral extent of impacted soil (locations SS10 through SS13). Two soil samples were collected at each location, one at 0.25 feet bgs and one at 0.75 feet bgs. Sampling locations are depicted on Figure 5. Field screening results and observations for each sample location were logged on lithologic/soil sampling logs, which are included in Attachment 2.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples





were shipped at or below 4 °C under strict COC procedures to Hall in Albuquerque, New Mexico for TPH-DRO analysis. Laboratory analytical results indicate that TPH-DRO concentrations exceed the Closure Criteria in soil samples SS08 and SS09 at a depth of 0.25 feet. TPH-DRO was detected at SSS08 and SS09 in the soil samples collected at 0.5 feet bgs at concentrations below the NMOCD Closure Criteria. TPH-DRO was not detected above laboratory-reporting limits in any of the remaining soil samples collected during the delineation activities.

Laboratory analytical reports and COC documentation for the delineation soil samples also are included as Attachment 1. A photographic log from the sampling is included as Attachment 3.

#### **DEFERRAL REQUEST**

Following the release, Harvest initiated manual excavation efforts around active infrastructure and equipment. As much soil as possible was removed from the Site without disrupting active operations. Subsequent confirmation soil-sampling activities conducted by LTE indicated that impacted soil remains in a limited area at the Site at depths less than 0.5 feet bgs. Laboratory analytical results at soil sample locations SS10, SS11, SS12, and SS13 indicate that the lateral and vertical extent of the release have successfully been delineated. Vertical delineation was established at 0.5 feet bgs. Based on the aerial extent of the impact and delineation soil sampling results, approximately 60 cubic yards of impacted soil remain in place at the Site. The approximate extent of the release and area with remaining impacted soil is presented on Figure 5.

Based on the results presented in this report, LTE and Harvest do not believe deferment of the remaining impacted soil will result in imminent risk to human health, the environment, or groundwater. Specifically, imminent risk is not believed to be present at the Site because heavily impacted soil has been removed and disposed off-Site, depth to groundwater is greater than 50 feet bgs, and impacted soil remaining at the Site is at depths less than 0.5 feet. Additionally, based on the nature of the soil within this area of the Site (structural fill for equipment and machinery related to the gas plant operations) and the access restrictions presented by the gas plant equipment/machinery, further soil removal is not feasible at this time. In accordance with 19.15.29.12 C NMAC. (2), Harvest is proposing to leave in place approximately 60 cubic yards of impacted soil at the Site until facility closure and deconstruction. Accordingly, Harvest requests deferral of final remediation at the Site.





If you have any questions or comments, please do not hesitate to contact Ms. Brooke Herb at (970) 385-1096.

Sincerely,

LT ENVIRONMENTAL, INC.

Stuart Hyde, LG Project Geologist

Ashley L. Ager

Ashley L. Ager, P.G. Senior Geologist

cc: Monica Smith, Harvest Four Corners, LLC

#### Attachments:

- Figure 1 Site Location Map
- Figure 2 Receptor Map
- Figure 3 Site Map
- Figure 4 Composite Soil Sampling Areas (10/25/2019)
- Figure 5 Delineation Soil Sample Locations
- Table 1Soil Analytical Results
- Attachment 1 Laboratory Analytical Reports
- Attachment 2 Lithologic/Soil Sampling Logs
- Attachment 3 Photographic Log



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# FIGURES





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# TABLES



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#### TABLE 1 SOIL ANALYTICAL RESULTS

#### AMINE RELEASE AT MILAGRO GAS PLANT SAN JUAN COUNTY, NEW MEXICO HARVEST FOUR CORNERS, LLC

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)	рН
Initial Compo	osite-Soil Sam	ples												
SS01	0.5	10/25/2019	< 0.024	<0.048	< 0.048	< 0.096	< 0.096	<4.8	4,200	<2,100	4,200	4,200	<60	9.24
SS02	0.5	10/25/2019	<0.023	< 0.046	< 0.046	<0.093	<0.093	<4.6	5,300	<2,300	5,300	5,300	<60	9.32
SS03	0.5	10/25/2019	<0.025	< 0.049	< 0.049	<0.099	<0.099	<4.9	5,100	<2,300	5,100	5,100	<60	9.57
SS04	0.5	10/25/2019	<0.023	< 0.046	< 0.046	< 0.092	< 0.092	<4.6	8,700	<2,100	8,700	8,700	<60	9.34
SS05	0.5	10/25/2019	<0.025	< 0.050	< 0.050	<0.10	<0.10	<5.0	7,200	<2,300	7,200	7,200	<60	9.54
SS06	0.5	10/25/2019	<0.024	< 0.049	< 0.049	< 0.097	< 0.097	<4.9	5,900	<2,200	5,900	5,900	<60	9.41
SS07	0.5	10/25/2019	< 0.023	<0.046	< 0.046	<0.092	< 0.092	<4.6	3,900	<2,300	3,900	3,900	<60	9.38
Delineation S	Soil Samples													
SS08@0.25'	0.25	11/21/2019	NT	NT	NT	NT	NT	<4.0	2,600	<430 D	2,600	2,600	NT	NT
SS08@0.5'	0.5	11/21/2019	NT	NT	NT	NT	NT	<4.1	870	<46	870	870	NT	NT
SS09@0.25'	0.25	12/9/2019	NT	NT	NT	NT	NT	NT	3,400	NT	3,400	NT	NT	NT
SS09@0.5'	0.5	12/9/2019	NT	NT	NT	NT	NT	NT	96	NT	96	NT	NT	NT
SS10@0.25'	0.25	12/9/2019	NT	NT	NT	NT	NT	NT	<7.9	NT	<7.9	NT	NT	NT
SS10@0.75'	0.75	12/9/2019	NT	NT	NT	NT	NT	NT	<8.5	NT	<8.5	NT	NT	NT
SS11@0.25'	0.25	12/9/2019	NT	NT	NT	NT	NT	NT	<7.4	NT	<7.4	NT	NT	NT
SS11@0.75'	0.75	12/9/2019	NT	NT	NT	NT	NT	NT	<9.5	NT	<9.5	NT	NT	NT
SS12@0.25'	0.25	12/9/2019	NT	NT	NT	NT	NT	NT	<8.9	NT	<8.9	NT	NT	NT
SS12@0.75'	0.75	12/9/2019	NT	NT	NT	NT	NT	NT	<9.3	NT	<9.3	NT	NT	NT
SS13@0.25'	0.25	12/9/2019	NT	NT	NT	NT	NT	NT	<9.5	NT	<9.5	NT	NT	NT
SS13@0.75'	0.75	12/9/2019	NT	NT	NT	NT	NT	NT	<9.4	NT	<9.4	NT	NT	NT
NMOCD Table	1 Closure Crit	eria	10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	10,000	NE

#### Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

- DRO diesel range organics
- GRO gasoline range organics
- MRO motor oil range organics

mg/kg - milligrams per kilogram NMAC - New Mexico Administrative Code NMOCD - New Mexico Oil Conservation Division NE - not established NT - not tested TPH - total petroleum hydrocarbons

Bold - indicates result exceeds the applicable regulatory standard

< - indicates result is below laboratory reporting limits

Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018



Received by OCD: 1/18/2020 12500244PAM





November 05, 2019

Monica Smith Harvest 1755 Arroyo Dr. Bloomfield, NM 87413 TEL: (505) 632-4475 FAX

RE: Milagro Amine Spill

OrderNo.: 1910E03

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Monica Smith:

Hall Environmental Analysis Laboratory received 7 sample(s) on 10/26/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

## Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest		Cl	ient Sa	ample II	): SS	01	
Project: Milagro Amine Spill		(	Collect	tion Date	e: 10	/25/2019 10:30:00 AM	[
Lab ID: 1910E03-001	Matrix: SOIL		Recei	ved Date	e: 10	/26/2019 9:53:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	CAS
Chloride	ND	60		mg/Kg	20	10/30/2019 11:06:21 PM	M 48493
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	4200	420		mg/Kg	50	10/31/2019 7:26:24 PM	48457
Motor Oil Range Organics (MRO)	ND	2100	D	mg/Kg	50	10/31/2019 7:26:24 PM	48457
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 7:26:24 PM	48457
EPA METHOD 8015D: GASOLINE RAN	NGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/30/2019 2:11:16 PM	48446
Surr: BFB	117	77.4-118		%Rec	1	10/30/2019 2:11:16 PM	48446
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.024		mg/Kg	1	10/30/2019 2:11:16 PM	48446
Toluene	ND	0.048		mg/Kg	1	10/30/2019 2:11:16 PM	48446
Ethylbenzene	ND	0.048		mg/Kg	1	10/30/2019 2:11:16 PM	48446
Xylenes, Total	ND	0.096		mg/Kg	1	10/30/2019 2:11:16 PM	48446
Surr: 4-Bromofluorobenzene	124	80-120	S	%Rec	1	10/30/2019 2:11:16 PM	48446
SM4500H+B/EPA 9040C						Analyst	: JRR
рН	9.24			pH Units	s 1	11/1/2019 1:39:00 PM	R64162

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest		Cl	ient Sa	mple ID	:SS	02				
Project: Milagro Amine Spill		(	Collecti	ion Date	e: 10	/25/2019 10:32:00 AM	[			
Lab ID: 1910E03-002	Matrix: SOIL	Matrix: SOIL         Received Date: 10/26/2019 9:53:00								
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS						Analyst	CAS			
Chloride	ND	60		mg/Kg	20	10/30/2019 11:18:42 PM	M 48493			
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANICS					Analyst	BRM			
Diesel Range Organics (DRO)	5300	450		mg/Kg	50	10/31/2019 7:50:23 PM	48457			
Motor Oil Range Organics (MRO)	ND	2300	D	mg/Kg	50	10/31/2019 7:50:23 PM	48457			
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 7:50:23 PM	48457			
EPA METHOD 8015D: GASOLINE RA	ANGE					Analyst	: NSB			
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	10/30/2019 3:21:41 PM	48446			
Surr: BFB	107	77.4-118		%Rec	1	10/30/2019 3:21:41 PM	48446			
EPA METHOD 8021B: VOLATILES						Analyst	: NSB			
Benzene	ND	0.023		mg/Kg	1	10/30/2019 3:21:41 PM	48446			
Toluene	ND	0.046		mg/Kg	1	10/30/2019 3:21:41 PM	48446			
Ethylbenzene	ND	0.046		mg/Kg	1	10/30/2019 3:21:41 PM	48446			
Xylenes, Total	ND	0.093		mg/Kg	1	10/30/2019 3:21:41 PM	48446			
Surr: 4-Bromofluorobenzene	114	80-120		%Rec	1	10/30/2019 3:21:41 PM	48446			
SM4500H+B/EPA 9040C						Analyst	: JRR			
рН	9.32			pH Units	s 1	11/1/2019 1:39:00 PM	R64162			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest		Cl	ient Sa	ample ID	:SS	03	
Project: Milagro Amine Spill		(	Collect	tion Date	: 10	/25/2019 10:35:00 AM	
Lab ID: 1910E03-003	Matrix: SOIL		te: 10/26/2019 9:53:00 AM				
Analyses	Result	RL	Qual	Units	DF Date Analyzed		Batch
EPA METHOD 300.0: ANIONS						Analyst	CAS
Chloride	ND	60		mg/Kg	20	10/30/2019 11:31:02 PM	/ 48493
EPA METHOD 8015M/D: DIESEL RAM	NGE ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	5100	450		mg/Kg	50	10/31/2019 8:14:25 PM	48457
Motor Oil Range Organics (MRO)	ND	2300	D	mg/Kg	50	10/31/2019 8:14:25 PM	48457
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 8:14:25 PM	48457
EPA METHOD 8015D: GASOLINE RA	NGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 3:45:08 PM	48446
Surr: BFB	98.0	77.4-118		%Rec	1	10/30/2019 3:45:08 PM	48446
EPA METHOD 8021B: VOLATILES						Analyst	NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 3:45:08 PM	48446
Toluene	ND	0.049		mg/Kg	1	10/30/2019 3:45:08 PM	48446
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 3:45:08 PM	48446
Xylenes, Total	ND	0.099		mg/Kg	1	10/30/2019 3:45:08 PM	48446
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	1	10/30/2019 3:45:08 PM	48446
SM4500H+B/EPA 9040C						Analyst	JRR
рН	9.57			pH Units	; 1	11/1/2019 1:39:00 PM	R64162

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest		Cl	ient Sa	ample II	D: SS	604			
Project: Milagro Amine S	pill	(	Collect	tion Dat	e: 10	/25/2019 10:40:00 AM			
Lab ID: 1910E03-004	Matrix: SOIL	Matrix: SOIL         Received Date: 10/26/2019 9:53:00 A							
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIC	INS					Analyst	CAS		
Chloride	ND	60		mg/Kg	20	10/30/2019 11:43:23 PM	/ 48493		
EPA METHOD 8015M/D: D	IESEL RANGE ORGANICS					Analyst	BRM		
Diesel Range Organics (DRC	9) 8700	430		mg/Kg	50	10/31/2019 8:38:19 PM	48457		
Motor Oil Range Organics (M	RO) ND	2100	D	mg/Kg	50	10/31/2019 8:38:19 PM	48457		
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 8:38:19 PM	48457		
EPA METHOD 8015D: GAS	SOLINE RANGE					Analyst	NSB		
Gasoline Range Organics (G	RO) ND	4.6		mg/Kg	1	10/30/2019 4:08:27 PM	48446		
Surr: BFB	106	77.4-118		%Rec	1	10/30/2019 4:08:27 PM	48446		
EPA METHOD 8021B: VOL	ATILES					Analyst	NSB		
Benzene	ND	0.023		mg/Kg	1	10/30/2019 4:08:27 PM	48446		
Toluene	ND	0.046		mg/Kg	1	10/30/2019 4:08:27 PM	48446		
Ethylbenzene	ND	0.046		mg/Kg	1	10/30/2019 4:08:27 PM	48446		
Xylenes, Total	ND	0.092		mg/Kg	1	10/30/2019 4:08:27 PM	48446		
Surr: 4-Bromofluorobenzer	ne 112	80-120		%Rec	1	10/30/2019 4:08:27 PM	48446		
SM4500H+B/EPA 9040C						Analyst	JRR		
рН	9.34			pH Unit	s 1	11/1/2019 1:39:00 PM	R64162		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest		Cl	ient Sa	ample II	): SS	05	
Project: Milagro Amine Spill		(	Collect	ion Date	e: 10	/25/2019 10:45:00 AM	I
Lab ID: 1910E03-005	Matrix: SOIL	/26/2019 9:53:00 AM	AM				
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	ND	60		mg/Kg	20	10/31/2019 11:55:43 A	M 48509
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	7200	460		mg/Kg	50	10/31/2019 9:02:20 PM	48457
Motor Oil Range Organics (MRO)	ND	2300	D	mg/Kg	50	10/31/2019 9:02:20 PM	48457
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 9:02:20 PM	48457
EPA METHOD 8015D: GASOLINE RANG	GE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	10/30/2019 4:31:50 PM	48446
Surr: BFB	106	77.4-118		%Rec	1	10/30/2019 4:31:50 PM	48446
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.025		mg/Kg	1	10/30/2019 4:31:50 PM	48446
Toluene	ND	0.050		mg/Kg	1	10/30/2019 4:31:50 PM	48446
Ethylbenzene	ND	0.050		mg/Kg	1	10/30/2019 4:31:50 PM	48446
Xylenes, Total	ND	0.10		mg/Kg	1	10/30/2019 4:31:50 PM	48446
Surr: 4-Bromofluorobenzene	111	80-120		%Rec	1	10/30/2019 4:31:50 PM	48446
SM4500H+B/EPA 9040C						Analyst	: JRR
рН	9.54			pH Units	s 1	11/1/2019 1:39:00 PM	R6416

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest		Cl	ient Sa	ample II	D: SS	06	
Project: Milagro Amine Spill		(	Collect	tion Dat	<b>e:</b> 10	/25/2019 10:47:00 AM	[
Lab ID: 1910E03-006	Matrix: SOIL	/26/2019 9:53:00 AM					
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	MRA
Chloride	ND	60		mg/Kg	20	10/31/2019 12:32:45 PI	M 48509
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst	BRM
Diesel Range Organics (DRO)	5900	440		mg/Kg	50	10/31/2019 9:26:14 PM	48457
Motor Oil Range Organics (MRO)	ND	2200	D	mg/Kg	50	10/31/2019 9:26:14 PM	48457
Surr: DNOP	0	70-130	S	%Rec	50	10/31/2019 9:26:14 PM	48457
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	10/30/2019 4:55:25 PM	48446
Surr: BFB	114	77.4-118		%Rec	1	10/30/2019 4:55:25 PM	48446
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.024		mg/Kg	1	10/30/2019 4:55:25 PM	48446
Toluene	ND	0.049		mg/Kg	1	10/30/2019 4:55:25 PM	48446
Ethylbenzene	ND	0.049		mg/Kg	1	10/30/2019 4:55:25 PM	48446
Xylenes, Total	ND	0.097		mg/Kg	1	10/30/2019 4:55:25 PM	48446
Surr: 4-Bromofluorobenzene	121	80-120	S	%Rec	1	10/30/2019 4:55:25 PM	48446
SM4500H+B/EPA 9040C						Analyst	: JRR
рН	9.41			pH Unit	s 1	11/1/2019 1:39:00 PM	R64162

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

Lab Order 1910E03

Date Reported: 11/5/2019

CLIENT: Harvest Project: Milagro Amine Spill	Client Sample ID: SS07 Collection Date: 10/25/2019 10:50:00 AM								
Lab ID:         1910E03-007	Matrix: SOIL	/26/2019 9:53:00 AM							
Analyses	Result	RL	Qual	Units	s DF Date Analyzed		Batch		
EPA METHOD 300.0: ANIONS						Analyst:	MRA		
Chloride	ND	60		mg/Kg	20	10/31/2019 12:45:06 PM	1 48509		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst:	BRM		
Diesel Range Organics (DRO)	3900	470		mg/Kg	50	11/4/2019 3:01:12 PM	48457		
Motor Oil Range Organics (MRO)	ND	2300	D	mg/Kg	50	11/4/2019 3:01:12 PM	48457		
Surr: DNOP	0	70-130	S	%Rec	50	11/4/2019 3:01:12 PM	48457		
EPA METHOD 8015D: GASOLINE RANG	E					Analyst:	NSB		
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	10/30/2019 6:29:10 PM	48446		
Surr: BFB	116	77.4-118		%Rec	1	10/30/2019 6:29:10 PM	48446		
EPA METHOD 8021B: VOLATILES						Analyst:	NSB		
Benzene	ND	0.023		mg/Kg	1	10/30/2019 6:29:10 PM	48446		
Toluene	ND	0.046		mg/Kg	1	10/30/2019 6:29:10 PM	48446		
Ethylbenzene	ND	0.046		mg/Kg	1	10/30/2019 6:29:10 PM	48446		
Xylenes, Total	ND	0.092		mg/Kg	1	10/30/2019 6:29:10 PM	48446		
Surr: 4-Bromofluorobenzene	123	80-120	S	%Rec	1	10/30/2019 6:29:10 PM	48446		
SM4500H+B/EPA 9040C						Analyst:	JRR		
pH	9.38			pH Units	s 1	11/1/2019 1:39:00 PM	R64162		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Client:	Harvest									
Project:	Milagro A	Amine Spill								
Sample ID:	MB-48493	SampType: <b>m</b>	blk	Tes	tCode: EP	A Method	300.0: Anions	6		
Client ID:	PBS	Batch ID: 48	3493	RunNo: 64105						
Prep Date:	10/30/2019	Analysis Date: 1	0/30/2019	S	SeqNo: 21	93433	Units: mg/K	g		
Analyte Chloride		Result PQL ND 1.5		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sample ID:	LCS-48493	SampType: Ic	S	Tes	tCode: EP	A Method	300.0: Anions	6		
Client ID:	LCSS	Batch ID: 48	3493	F	RunNo: <b>64</b>	105				
Prep Date:	10/30/2019	Analysis Date: 1	0/30/2019	S	SeqNo: 21	93434	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		15 1.5	15.00	0	99.3	90	110			
Sample ID:	MB-48509	SampType: <b>m</b>	blk	Tes	tCode: EP	A Method	300.0: Anions	6		
Client ID:	PBS	Batch ID: 48	3509	F	RunNo: <b>64</b>	117				
Prep Date:	10/31/2019	Analysis Date: 1	0/31/2019	S	SeqNo: 21	95081	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5								
Sample ID:	LCS-48509	SampType: Ic	S	Tes	tCode: EP	A Method	300.0: Anions	6		
Client ID:	LCSS	Batch ID: 48	3509	F	RunNo: <b>64</b>	117				
Prep Date:	10/31/2019	Analysis Date: 1	0/31/2019	S	SeqNo: 21	95082	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		15 1.5	15.00	0	99.7	90	110			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1910E03

05-Nov-19

WO#:

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WO#:	1910	E03

05-Nov-19

Client: Harve Project: Milag	st ro Amine Spill											
Sample ID: LCS-48457	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range	Organics								
Client ID: LCSS	Batch ID: 48457	RunNo: 64089										
Prep Date: 10/29/2019	Analysis Date: 10/30/2019	SeqNo: 2192645	Units: mg/Kg									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual								
Diesel Range Organics (DRO)	44 10 50.00	0 88.2 63.9	124									
Surr: DNOP	3.2 5.000	64.8 70	130	S								
Sample ID: MB-48457	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range	Organics								
Client ID: PBS	Batch ID: 48457	RunNo: 64089										
Prep Date: 10/29/2019	Analysis Date: 10/30/2019	SeqNo: 2192646	Units: mg/Kg									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual								
Diesel Range Organics (DRO)	ND 10											
Motor Oil Range Organics (MRO)	ND 50	04.4 70	100									
Surr: DNOP	8.4 10.00	84.4 70	130									
Sample ID: LCS-48458	SampType: LCS	SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics										
Client ID: LCSS	Batch ID: 48458	RunNo: 64089										
Prep Date: 10/29/2019	Analysis Date: 10/31/2019	SeqNo: 2193220	Units: %Rec									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual								
Surr: DNOP	4.6 5.000	91.2 70	130									
Sample ID: LCS-48459	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range	Organics								
Client ID: LCSS	Batch ID: 48459	RunNo: 64089										
Prep Date: 10/29/2019	Analysis Date: 10/30/2019	SeqNo: 2193221	Units: %Rec									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual								
Surr: DNOP	4.4 5.000	87.0 70	130									
Sample ID: MB-48458	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range	Organics								
Client ID: PBS	Batch ID: <b>48458</b>	RunNo: 64089		- 0								
Prep Date: 10/29/2019	Analysis Date: 10/31/2019	SeqNo: 2193222	Units: %Rec									
Analyte		SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual								
Surr: DNOP	10 10.00	102 70	130									
Sample ID: <b>MB-48459</b>	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range	Organics								
Client ID: <b>PBS</b>	Batch ID: <b>48459</b>	RunNo: 64089	······································									
Prep Date: 10/29/2019	Analysis Date: 10/30/2019	SeqNo: 2193223	Units: %Rec									
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual								
Surr: DNOP	9.3 10.00	93.4 70	130									

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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WO#:	1910	E03
	05.37	10

05-Nov-19

Client: Project:	Harvest Milagro A	Amine Spil	11								
Sample ID: N	/IB-48446	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: F	PBS	Batch	n ID: <b>48</b>	446	F	RunNo: 64	4076				
Prep Date:	10/29/2019	Analysis D	ate: 10	0/30/2019	ç	193023	Units: mg/Kg	9			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range	Organics (GRO)	ND	5.0								
Surr: BFB		1000		1000		99.9	77.4	118			
Sample ID: L	CS-48446	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: L	CSS	Batch ID: 48446 RunNo: 64076									
Prep Date:	10/29/2019	Analysis Date: 10/30/2019 SeqNo: 2193024					Units: mg/Kg	9			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range	Organics (GRO)	23	5.0	25.00	0	91.5	80	120			
Surr: BFB		1100		1000		108	77.4	118			
Sample ID: N	/IB-48453	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: F	PBS	Batch	n ID: <b>48</b>	453	F	RunNo: 64	4076				
Prep Date:	10/29/2019	Analysis D	ate: 10	0/31/2019	S	SeqNo: 2'	193052	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1000		1000		100	77.4	118			
Sample ID: L	CS-48453	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID:	css	Batch	n ID: <b>48</b>	453	F	RunNo: 64	4076				
Prep Date:	10/29/2019	Analysis D	)ate: 10	0/30/2019	S	SeqNo: 2'	193053	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1100		1000		109	77.4	118			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 10 of 13

Page 32	of 59

WO#:	1910E03

05-Nov-19

Client: Project:	Harvest Milagro A	mine Sni	11												
	Ivillagio F	unne spi	11												
Sample ID: MB-	-48446	SampT	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles						
Client ID: PBS	S	Batcl	h ID: 484	446	RunNo: <b>64076</b>										
Prep Date: 10	/29/2019	Analysis D	Date: 10	)/30/2019	S	SeqNo: 2	193064	Units: <b>mg/Kg</b>							
Analyte	alyte Result PQL SPK value SPK R					%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene		ND	0.025												
Toluene		ND	0.050												
Ethylbenzene		ND	0.050												
Xylenes, Total		ND	0.10												
Surr: 4-Bromofluo	robenzene	1.1		1.000		106	80	120							
Sample ID: LCS	S-48453	SampT	Гуре: <b>LC</b>	S	Tes	tCode: El	PA Method	8021B: Volat	iles						
Client ID: LCS	SS	Batcl	h ID: 484	453	F	RunNo: 64	4076								
Prep Date: 10	/29/2019	Analysis E	Date: 10	)/30/2019	5	SeqNo: 2	193065	Units: %Rec	;						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Surr: 4-Bromofluo	robenzene	1.0		1.000		105	80	120							
Sample ID: 1910E03-001AMS     SampType: MS     TestCode: EPA Method 8021B: Volatiles															
Client ID: SSO	)1	Batcl	h ID: 484	446	F	RunNo: 64	4076								
Prep Date: 10	/29/2019	Analysis E	Date: 10	)/30/2019	S	SeqNo: 2	193068	Units: mg/K	g						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene		0.90	0.023	0.9268	0	96.8	76	123							
Toluene		0.91	0.046	0.9268	0.009693	97.3	80.3	127							
Ethylbenzene		0.90	0.046	0.9268	0	96.8	80.2	131							
Xylenes, Total		2.7	0.093	2.780	0	97.4	78	133							
Surr: 4-Bromofluo	robenzene	1.0		0.9268		111	80	120							
Sample ID: 191	0E03-001AMS	Samp1	Гуре: МS	SD	Tes	tCode: El	PA Method	8021B: Volat	iles						
Client ID: SSO	01	Batc	h ID: 484	446	F	RunNo: 64	4076								
Prep Date: 10	/29/2019	Analysis E	Date: 10	0/30/2019	S	SeqNo: 2	193070	Units: mg/K	g						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene		0.92	0.024	0.9479	0	96.6	76	123	2.09	20					
Toluene		0.93	0.047	0.9479	0.009693	96.8	80.3	127	1.74	20					
Ethylbenzene		0.92	0.047	0.9479	0	97.4	80.2	131	2.93	20					
Xylenes, Total		2.8	0.095	2.844	0	98.5	78	133	3.29	20					
Surr: 4-Bromofluo	robenzene	1.0		0.9479		109	80	120	0	0					
Sample ID: MB-	-48453	SampT	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles						
Client ID: PBS	S	Batc	h ID: 484	453	F	RunNo: 64	4076								
Prep Date: 10	/29/2019	Analysis E	Date: 10	0/31/2019	S	SeqNo: 2	193088	Units: %Rec							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Qualifiana															

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

Client:	Harvest										
Project:	Milagro A	Amine Spi	11								
Sample ID: N	MB-48453	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: F	PBS	Batch	h ID: 48	453	F						
Prep Date:	10/29/2019	Analysis D	Date: 10	)/31/2019	S	eqNo: 2	193088	Units: %Red	•		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromo	ofluorobenzene	1.1		1.000		107	80	120			
		SampType: LCS TestCode: EPA Method 8021B: Volatiles									
Sample ID: L	LCS-48446	SampT	Type: LC	S	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Sample ID: L Client ID: L		•	「ype: <b>LC</b> h ID: <b>48</b>			tCode: EF		8021B: Volat	iles		
-		•	h ID: 48	446	F		4076	8021B: Volat Units: mg/K			
Client ID: L	LCSS	Batch	h ID: 48	446 )/30/2019	F	unNo: 64	4076			RPDLimit	Qual
Client ID: L Prep Date:	LCSS	Batch Analysis D	h ID: <b>48</b> Date: <b>1</b> (	446 )/30/2019	F S	tunNo: <b>6</b> 4 SeqNo: <b>2</b> 1	4076 193181	Units: mg/K	g	RPDLimit	Qual
Client ID: L Prep Date: Analyte	LCSS	Batch Analysis D Result	h ID: <b>48</b> Date: <b>1</b> ( PQL	<b>446</b> <b>)/30/2019</b> SPK value	F S SPK Ref Val	2unNo: 64 SeqNo: 21 %REC	4076 193181 LowLimit	Units: <b>mg/K</b> HighLimit	g	RPDLimit	Qual
Client ID: L Prep Date: Analyte Benzene	LCSS	Batch Analysis D Result 0.99	h ID: <b>48</b> Date: <b>1(</b> <u>PQL</u> 0.025	446 )/30/2019 SPK value 1.000	F S SPK Ref Val 0	2unNo: 64 SeqNo: 24 %REC 99.2	4076 193181 LowLimit 80	Units: <b>mg/K</b> HighLimit 120	g	RPDLimit	Qual
Client ID: L Prep Date: Analyte Benzene Toluene	LCSS	Batch Analysis D Result 0.99 1.0	h ID: 48 Date: 10 PQL 0.025 0.050	446 0/30/2019 SPK value 1.000 1.000	F S SPK Ref Val 0 0	RunNo: 64 SeqNo: 24 %REC 99.2 99.6	4076 193181 LowLimit 80 80	Units: <b>mg/K</b> HighLimit 120 120	g	RPDLimit	Qual

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

1910E03

05-Nov-19

WO#:

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Client: Project:	Harvest Milagro A	amine Spi	i11								
Sample ID:	1910E03-002ADUP	Samp	Type: <b>D</b> l	JP	Tes	tCode: SI	M4500H+B/	EPA 9040C			
Client ID:	SS02	Bato	h ID: <b>Re</b>	64162	F	RunNo: 6	4162				
Prep Date:		Analysis I	Date: 1	1/1/2019	S	SeqNo: 2	195425	Units: <b>pH U</b>	nits		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
ρΗ		9.34									

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1910E03

05-Nov-19

WO#:

ENVIRONMENTAL ANALYSIS LABORATORY	TEL: 505-345-3	ntal Analysis Lab 4901 Haw Albuquerque, NN 975 FAX: 505-34 v.hallenvironmen	kins NE 4 87109 45-4107	Sample Log-In Check List								
Client Name: Harvest	Work Order Num	ber: 1910E03			RcptNo: 1							
Received By: Yazmine Garduno 10	/26/2019 9:53:00	AM	Magni	n lighte	ŭ							
Completed By: Yazmine Garduno 10	/26/2019 11:24:4	6 AM	Abamia	n lighder	ស							
Reviewed By: 26	0   2 8 ( 19		Û Ø	V								
Chain of Custody												
1. Is Chain of Custody complete?		Yes 🖌	No		Not Present							
2. How was the sample delivered?		<u>Courier</u>										
Log In 3. Was an attempt made to cool the samples?			<b>•</b> • 105									
and an attempt made to cool the samples?		Yes 🔽	No		NA							
4. Were all samples received at a temperature of >0	0° C to 6.0°C	Yes 🖌	No		NA 🗌							
5. Sample(s) in proper container(s)?		Yes 🗸	No									
6. Sufficient sample volume for indicated test(s)?		Yes 🔽	No									
7. Are samples (except VOA and ONG) properly pre-	served?	Yes 🖌	No									
8. Was preservative added to bottles?		Yes 🗌	No	$\checkmark$	NA 🗌							
9. VOA vials have zero headspace?		Yes	No		No VOA Vials ✔	/						
10. Were any sample containers received broken?		Yes	No		# of preserved							
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🔽	No		bottles checked for pH: (#2 or >12 unless	noted)						
12. Are matrices correctly identified on Chain of Custo	ody?	Yes 🔽	No		Adjusted?	noted)						
13. Is it clear what analyses were requested?		Yes 🖌	No									
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No		Checked by: DAD 10/-	28/19						
<u>Special Handling (if applicable)</u>												
15. Was client notified of all discrepancies with this or	der?	Yes 🗌	No		NA 🔽							
Person Notified:	Date	na dali 1976 ila - 5 de Milaz Garago	Conceptor Reasonal Charles Printing	macrosland"								
By Whom:	Via:	🗌 eMail 🔲	Phone	Fax	In Person							
Regarding:				ALC: NO. OF CO.								
Client Instructions:	NAMES AND THE OWNERS AND AN ADDRESS		Annalis and contractions of		allen den ander som av overhet andere visionstationer							
16. Additional remarks:												
17. <u>Cooler Information</u>												
Cooler No Temp °C Condition Seal Inte	act Seal No	Seal Date	Signed B	v I								
Cooler No         Temp °C         Condition         Seal Integration           1         2.2         Good         Seal Integration	act Seal No	Seal Date	Signed B	iy								

C	hain	-of-C	ustody Record	Turn-Around	d Time:															Recei
Client:	Monie	in Su	i fh	Standard	d 🗆 Rush			Sec.											ATA	- 2
	H	vest		Project Nam		- Altrade and the continent's		line .										KA	101	RY र
Mailing	Address	: 1755	Arroyo Dr	Mil	agro Amin	re Spill		40	01 -								om M 87	100		CD: 1
		Bloom	Feld, NM 87413	Project #:	0903190	39	1							ſ.	120					/18/
Phone	#: 50	5-632	-4625		103110		Tel. 505-345-3975 Fax 505-345-4107 Analysis Request											2020		
email c	or Fax#:	mSmi	th Charvestmidstream.cov	Project Man	ager: Shar	+ Hyde	E	Ô		-			SO4			nt)				125
QA/QC	Package:			CC em	a.l: shyd	e Cltenv.com Cltenv.com	's (8021)	MR	PCB's		MS		4, S			bse				9024
Star	ndard	2.62.90	□ Level 4 (Full Validation)		bheib	C Itenv.com	3's (	DRO / MRO)	PC		IIS0		, PO <sub>4</sub> ,			nt/A				25002442AM
			ompliance	Sampler: 5	Pres	, de	TMB	-	3082	4.1)	or 8270SIMS		NO <sub>2</sub> ,			(Present/Absent)			10.96	M
		□ Othe	r			□ No	-	RO	es/8	504	0 or	als			OA	I) (Pi				
	D (Type)			# of Coolers Cooler Temp	Accession for other a superior souther accession of Accession	0 + 0.4 = 2.2	MTBE	D)OS	sticid	thod	831	Meta	NO <sub>3</sub> ,	(A)	V-im	form				
			a state the second					801	Pes	(Me	s by	A 8	Br, I	S	(Se	Col	7			
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	MEAL NO.	BTEX	TPH:8015D(GRO	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310	RCRA 8 Metals	CI, F,	8260 (VOA)	8270 (Semi-VOA)	Total Coliform	PHJ			
10/25/10	1030	5	5501	2,402	0001	-001	X	X					X				×			
1	1032	Ĩ	5502	t services	1	-002	×	×					X				×		1240	
	1035		5503			-003	X	x				1 1	×			14	X			
	1040		5504			-664	×	X					×		-		×			
	1045		5505	1		-tts	X	×			211		×				×			
	(047		5506			-004	×	Х					×				×			
ł	1050	4	5507	*	+	-007	×	×					×		>		×			
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	1.122					an yan terse in the first state of the second														
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	des i de	tot i i su				n an														
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Date:	Time:	Relinquist	Shuart Hybe	Received by:	via: u Mute	Date Time	Ren	nark	S:			11	i biro	1.1.1					142	
Date:	Time:	Relinquish	hed by:	Received by:	Via:		VAC	3												Page 3
123/1	11806	110	M W CLEC bmitted to Hall Environmental may be subc	MU	CUVIE	r WLEIN (	P	,,								the la		dise din a	-41	36 of

Released to Imaging: 5/18/2022 2:15:05 PM


December 04, 2019

Stuart Hyde Harvest 1755 Arroyo Dr. Bloomfield, NM 87413 TEL: (505) 632-4475 FAX

RE: Milagro Amine Release

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1911A76

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 3 sample(s) on 11/22/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Surr: BFB

Hall Environmental Analysi	s Laboratory, I	lnc.				Analytical Report Lab Order 1911A76 Date Reported: 12/4/	2019
CLIENT: Harvest		Cl	ient S	ample II	D: Co	mp A	
Project: Milagro Amine Release		(	Collect	tion Dat	<b>e:</b> 11/	/21/2019 1:00:00 PN	1
Lab ID: 1911A76-001	Matrix: SOIL		Recei	ved Dat	<b>e:</b> 11/	/22/2019 8:43:00 AN	Ν
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analy	/st: BRM
Diesel Range Organics (DRO)	1500	97		mg/Kg	10	11/25/2019 12:27:43	PM 48997
Motor Oil Range Organics (MRO)	ND	490		mg/Kg	10	11/25/2019 12:27:43	PM 48997
Surr: DNOP	0	70-130	S	%Rec	10	11/25/2019 12:27:43	PM 48997
EPA METHOD 8015D: GASOLINE RAN	GE					Analy	/st: NSB
Gasoline Range Organics (GRO)	ND	3.8		mg/Kg	1	11/23/2019 2:32:25 /	AM 48965

102

77.4-118

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

%Rec

1

11/23/2019 2:32:25 AM 48965

RL Reporting Limit

Page 1 of 5

Gasoline Range Organics (GRO)

Surr: BFB

Hall Environmental Analys	sis Laboratory, I	Inc.			Analytical Report Lab Order 1911A76 Date Reported: 12/4/2	2019
CLIENT: Harvest		Cli	ent Sample II	D: SS	08 @ 0.5'	
Project: Milagro Amine Release		C	ollection Dat	<b>e:</b> 11	/21/2019 1:05:00 PM	1
Lab ID: 1911A76-002	Matrix: SOIL	1	Received Dat	<b>e:</b> 11	/22/2019 8:43:00 AN	1
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analy	st: BRM
Diesel Range Organics (DRO)	870	9.2	mg/Kg	1	11/25/2019 11:37:41	AM 48997
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	11/25/2019 11:37:41	AM 48997
Surr: DNOP	101	70-130	%Rec	1	11/25/2019 11:37:41	AM 48997
EPA METHOD 8015D: GASOLINE RAM	NGE				Analy	st: NSB

ND

103

4.1

77.4-118

mg/Kg

%Rec

1

1

11/23/2019 3:40:40 AM 48965

11/23/2019 3:40:40 AM 48965

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 5

**EPA METHOD 8015D: GASOLINE RANGE** 

Gasoline Range Organics (GRO)

Surr: BFB

**Analytical Report** 

Analyst: NSB

11/23/2019 4:03:25 AM 48965

11/23/2019 4:03:25 AM 48965

Hall Environmental Analys	sis Laboratory, I	nc.				Lab Order <b>1911A76</b> Date Reported: <b>12/4/2</b>	019
CLIENT: Harvest		Cl	ient S	ample II	D: SS	08 @ 0.25'	
Project: Milagro Amine Release		(	Collect	tion Dat	<b>e:</b> 11/	/21/2019 1:08:00 PM	[
Lab ID: 1911A76-003	Matrix: SOIL		Recei	ved Dat	<b>e:</b> 11/	/22/2019 8:43:00 AN	ſ
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS					Analy	st: BRM
Diesel Range Organics (DRO)	2600	86		mg/Kg	10	11/25/2019 12:36:48	PM 48997
Motor Oil Range Organics (MRO)	ND	430	D	mg/Kg	10	11/25/2019 12:36:48	PM 48997
Surr: DNOP	0	70-130	S	%Rec	10	11/25/2019 12:36:48	PM 48997

ND

104

4.0

77.4-118

mg/Kg

%Rec

1

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	Harvest										
Project:	Milagro	Amine Rel	ease								
Sample ID:	LCS-48997	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	LCSS	Batcl	n ID: <b>48</b>	997	F	unNo: 6	4745				
Prep Date:	11/25/2019	Analysis E	Date: 11	1/25/2019	S	eqNo: 2	218777	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range O	rganics (DRO)	49	10	50.00	0	98.0	63.9	124			
Surr: DNOP		4.1		5.000		82.3	70	130			
Sample ID:	MB-48997	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID:	PBS	Batc	n ID: <b>48</b>	997	F	unNo: 6	4745				
Prep Date:	11/25/2019	Analysis E	Date: 11	1/25/2019	S	eqNo: 2	218779	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range O	rganics (DRO)	ND	10								
Motor Oil Range	e Organics (MRO)	ND	50								
Surr: DNOP		8.7		10.00		86.6	70	130			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1911A76

04-Dec-19

WO#:

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Harvest Project: Milagro	Amine Rel	ease								
Sample ID: MB-48965	SampT	ype: ME	BLK	Test	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Batcl	n ID: <b>48</b>	965	R	lunNo: 64	4725				
Prep Date: 11/21/2019	Analysis D	Date: 11	1/22/2019	S	eqNo: 2	217895	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		101	77.4	118			
Sample ID: LCS-48965	SampT	ype: LC	S	Test	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: LCSS	Batcl	n ID: 48	965	R	unNo: 64	4725				
Prep Date: 11/21/2019	Analysis E	)ate: 11	1/22/2019	S	eqNo: 2	217896	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	107	80	120			
Surr: BFB	1200		1000		115	77.4	118			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

1911A76

04-Dec-19

WO#:

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental A Albuq TEL: 505-345-3975 F Website: www.hall	4901 Hawkins N Juerque, NM 8710 FAX: 505-345-410		nple Log-In Check List
Client Name: Harvest	Vork Order Number:	1911A76		RcptNo: 1
Received By: Yazmine Garduno 11/	22/2019 8:43:00 AM		Yazmin lighdari	
	22/2019 10:00:59 AN 122/19	Λ	Yozmin lighdarte	
Chain of Custody				
1. Is Chain of Custody complete?		Yes 🖌	No 🗌	Not Present
2. How was the sample delivered?		Courier		
Log In				_
3. Was an attempt made to cool the samples?		Yes 🗹	No	
4. Were all samples received at a temperature of >0	0° C to 6.0°C	Yes 🗹	No 🗌	
5. Sample(s) in proper container(s)?		Yes 🔽	No 🗌	
6. Sufficient sample volume for indicated test(s)?	×	Yes 🖌	No 🗌	
7. Are samples (except VOA and ONG) properly pre	served?	Yes 🗸	No 🗌	
8. Was preservative added to bottles?		Yes 🗌	No 🔽	NA 🗌
9. VOA vials have zero headspace?	•	Yes 🗌	No 🗌	No VOA Vials 🗹
10. Were any sample containers received broken?		Yes	No 🗹	# of preserved bottles checked
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🔽	No 🗌	for pH: (<2 or >12 unless noted)
12. Are matrices correctly identified on Chain of Custo		Yes 🗹	No 🗌	Adjusted?
13. Is it clear what analyses were requested?		Yes 🗸	No 🗌	Om 1
<ol> <li>Were all holding times able to be met? (If no, notify customer for authorization.)</li> </ol>	Y	Yes 🖌	No	Checked by:
Special Handling (if applicable)				
15. Was client notified of all discrepancies with this o	rder?	Yes 🗌	No 🗌	NA 🗹
Person Notified:	Date	NAMES TO A SAME OF	KANGGI UKUKANGON	
By Whom:	Via:	eMail 🗌 Pho	ne 🗌 Fax	In Person
Regarding: Client Instructions:			0094 ) + 304 AOH V - 543 A - 543	
16. Additional remarks:				
17. Cooler Information				
Cooler No Temp °C Condition Seal In	tact Seal No Se	al Date Si	gned By	

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Page 1 of 1

Client: Harvest	Zundoval Arroyo Drive	Turn-Around	Rush	<u>TAT</u> ve Release				AN ww wkins	IAL /w.ha NE	llenv Alt	<b>SIS</b> ironr	<b>5 L</b> men <sup>:</sup> erqu	AB tal.cor	8710	AT		
Phone #: 505-94			90319	039		IE	el. 505	-345-	TRAME AND DESCRIPTION OF	COMPANY OF TAXABLE		-	-345-4 uest	107			
	□ Level 4 (Full Validation)	Project Mana		111	TMB's (8021)	(O / MRO)	PCB's	8270SIMS		PO <sub>4</sub> , SO <sub>4</sub>			t/Absent)				
Accreditation: □ Az Co □ NELAC □ Othe	ompliance r	Sampler: M On Ice: # of Coolers: Cooler Temp	Yes 1	ajunov.ch 10 No 16 11/22/14 4.5 340.3-40	MTBE / TMB	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082		1	, NO <sub>3</sub> , NO <sub>2</sub> ,	(AC	8270 (Semi-VOA)	Coliform (Present/Absent)				
Date Time Matrix	Sample Name	no stry Io	Preservative Type		BTEX / 1	× TPH:801	8081 Pe	PAHs bv 8310	RCRA 8	CI, F, Br, NO <sub>3</sub> ,	8260 (VOA)	✓ 8270 (Se	Total Col				
1305 1305 1305	SS08 € 0.5' SS08 € 0.25'	j/		-002 -003		X						X					
																	_
				na belagi kacarat na sala Generatir salah garanta Mgalapat di bakara sagin													
Date: Time: Relinquish	ed by: mill	Received by:	Via:	Date Time	1	narks	pe ho	ld	rem	ain'.r	91	Sun	nple	for a	fur.	ther	
Date: Time: Refinquish	ed by: Nothe War	Received by:	Via:	Date Time	101	ease	ysis,		ase oher	60	ite	NV.	com	\$	sh	yd ele	1 He

59



December 16, 2019

Stuart Hyde Harvest 1755 Arroyo Dr. Bloomfield, NM 87413 TEL: (505) 632-4475 FAX

RE: Milagro Amine Release

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1912436

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 10 sample(s) on 12/10/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

<i>Received by OCD: 1/18/2020 12:00:44 AM</i>
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Hall Environ	mental Analysis l	Laboratory,	Inc.			Ι	Analytical Report Lab Order: 1912436 Date Reported: 12/1	6/2019
	Harvest Milagro Amine Release				I	.ab C	<b>)rder:</b> 19124	36
Lab ID:	1912436-001		C	ollecti			/9/2019 10:36:00 #	AM
Client Sample ID:	SS10@0.25'				Matrix	: SC	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 801	15M/D: DIESEL RANGE (	ORGANICS					Ana	alyst: <b>BRM</b>
Diesel Range Orga	nics (DRO)	ND	7.9		mg/Kg	1	12/13/2019 9:43:08	3 AM 49249
Surr: DNOP		96.8	70-130		%Rec	1	12/13/2019 9:43:08	3 AM 49249
Lab ID:	1912436-002		C	ollecti	on Date	<b>::</b> 12	/9/2019 10:41:00 #	AM
Client Sample ID:	SS10@0.75'				Matrix	: SC	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 801	15M/D: DIESEL RANGE (	ORGANICS					Ana	alyst: <b>BRM</b>
Diesel Range Orga	nics (DRO)	ND	8.5		mg/Kg	1	12/11/2019 9:06:24	1 PM 49249
Surr: DNOP		96.8	70-130		%Rec	1	12/11/2019 9:06:24	4 PM 49249
Lab ID:	1912436-003		C	ollecti	on Date	: 12	/9/2019 11:05:00 #	AM
Client Sample ID:	SS11@0.25'				Matrix	s: SC	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 801	15M/D: DIESEL RANGE (	ORGANICS					Ana	alyst: BRM
Diesel Range Orga	nics (DRO)	ND	7.4		mg/Kg	1	12/11/2019 9:30:18	3 PM 49249
Surr: DNOP	. ,	99.0	70-130		%Rec	1	12/11/2019 9:30:18	3 PM 49249
Lab ID:	1912436-004		C	ollecti	on Date	: 12	/9/2019 11:10:00 #	AM
Client Sample ID:	SS11@0.75'				Matrix	s: sc	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch ID
EPA METHOD 801	15M/D: DIESEL RANGE (	ORGANICS					Ana	alyst: BRM
Diesel Range Orga	nics (DRO)	ND	9.5		mg/Kg	1	12/11/2019 3:16:50	-
Surr: DNOP		97.5	70-130		%Rec	1	12/11/2019 3:16:50	PM 49263

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

J Analyte detected below quantitation limits

J Analyte detected below quantit
 P Sample pH Not In Range

RL Reporting Limit

в

Page 1 of 5

Received by OCD: 1/18/2020 12500244	PAM
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Hall Environ	mental Analysis L	aboratory,	Inc.			Ι	Analytical Report Lab Order: 1912436 Date Reported: 12/1	6/2019
	Harvest Milagro Amine Release				L	.ab (	<b>)rder:</b> 19124	-36
Lab ID:	1912436-005		C	ollecti	on Date	e: 12	2/9/2019 10:13:00 A	AM
Client Sample ID:	SS12@0.25				Matrix	s: SC	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch II
EPA METHOD 80 <sup>2</sup>	15M/D: DIESEL RANGE O	RGANICS					Ana	alyst: BRM
Diesel Range Orga	nics (DRO)	ND	8.9		mg/Kg	1	12/11/2019 4:22:38	8 PM 49263
Surr: DNOP		95.9	70-130		%Rec	1	12/11/2019 4:22:38	3 PM 49263
Lab ID:	1912436-006		C	ollecti	on Date	<b>e:</b> 12	/9/2019 10:27:00 A	AM
Client Sample ID:	SS12@0.75				Matrix	s: SC	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch II
	15M/D: DIESEL RANGE O	RGANICS					Ana	alyst: BRM
Diesel Range Orga		ND	9.3		mg/Kg	1	12/11/2019 4:44:35	-
Surr: DNOP		96.5	70-130		%Rec	1	12/11/2019 4:44:35	5 PM 49263
Lab ID:	1912436-007		C	ollecti	on Date	e: 12	/9/2019 11:15:00 A	AM
Client Sample ID:	SS13@0.25				Matrix	s: sc	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch II
EPA METHOD 80 <sup>2</sup>	15M/D: DIESEL RANGE O	RGANICS					Ana	alyst: BRM
Diesel Range Orga		ND	9.5		mg/Kg	1	12/11/2019 5:06:37	-
Surr: DNOP		97.0	70-130		%Rec	1	12/11/2019 5:06:37	
Lab ID:	1912436-008		C	ollecti	on Date	e: 12	/9/2019 11:18:00 A	AM
Client Sample ID:	SS13@0.75				Matrix	s: SC	DIL	
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch II
EPA METHOD 80 <sup>2</sup>	15M/D: DIESEL RANGE O	RGANICS					Ana	alyst: BRM
Diesel Range Orga	nics (DRO)	ND	9.4		mg/Kg	1	12/11/2019 5:28:33	•
Surr: DNOP		96.2	70-130		%Rec	1	12/11/2019 5:28:33	3 PM 49263

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix в Analyte detected in the associated Method Blank Е Value above quantitation range

Analyte detected below quantitation limits

J

Sample pH Not In Range Р RL Reporting Limit

Page 2 of 5

Hall Enviror	ımental Analysis L	aboratory,	Inc.			L	Analytical Report Lab Order: 1912436 Date Reported: 12/1		
	Harvest Milagro Amine Release				L	ab C	<b>)rder:</b> 1912-	136	
Lab ID:	1912436-009		C	ollecti	on Date	: 12	/9/2019 10:50:00 /	AM	
Client Sample ID:	<b>SS</b> 09@0.25				Matrix	: SC	DIL		
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch	ID
EPA METHOD 80	015M/D: DIESEL RANGE O	RGANICS					An	alyst: <b>BR</b>	M
Diesel Range Org	anics (DRO)	3400	98		mg/Kg	10	12/12/2019 7:15:0	3 PM 493	315
Surr: DNOP		0	70-130	S	%Rec	10	12/12/2019 7:15:0	8 PM 493	315
Lab ID:	1912436-010		C	ollecti	on Date	: 12	/9/2019 10:56:00 /	AM	
Client Sample ID:	<b>:</b> SS09@0.5'				Matrix	: SC	DIL		
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Batch	ID
EPA METHOD 80	015M/D: DIESEL RANGE O	RGANICS					An	alyst: <b>BR</b>	M
Diesel Range Org	anics (DRO)	96	9.7		mg/Kg	1	12/12/2019 7:37:0	6 PM 493	315
Surr: DNOP		105	70-130		%Rec	1	12/12/2019 7:37:0	5 PM 493	315

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
  - H Holding times for preparation or analysis exceeded
  - ND Not Detected at the Reporting Limit
  - PQL Practical Quanitative Limit
  - S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Page 3 of 5

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. Released to Imaging: 5/18/2022 2:15:05 PM

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Harvest Project: Milagro Am	ine Release								
Sample ID: LCS-49249	SampType: LC					8015M/D: Die	esel Range	e Organics	
Client ID: LCSS	Batch ID: 49	249	F	RunNo: 6	5093				
Prep Date: 12/10/2019 Ar	nalysis Date: 12	2/11/2019	S	SeqNo: 2	233725	Units: mg/K	(g		
,	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	60 10	50.00	0	120	63.9	124			
Surr: DNOP	5.9	5.000		118	70	130			
Sample ID: MB-49249	SampType: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	Batch ID: 49	249	F	RunNo: 6	5093				
Prep Date: 12/10/2019 Ar	nalysis Date: 12	2/11/2019	S	SeqNo: 2	233726	Units: mg/K	(g		
Analyte F	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 10								
Surr: DNOP	14	10.00		136	70	130			S
Sample ID: 1912436-004AMS	Sample ID: 1912436-004AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: \$\$11@0.75'	Batch ID: 49263 Run				5091				
Prep Date: 12/10/2019 Ar	nalysis Date: 12	2/11/2019	S	SeqNo: 2	234553	Units: mg/K	(g		
Analyte F	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41 9.4	46.82	0	86.7	57	142			
Surr: DNOP	4.4	4.682		93.4	70	130			
Sample ID: 1912436-004AMSD	SampType: MS	SD	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: \$\$11@0.75'	Batch ID: 49	263	F	RunNo: 6	5091				
Prep Date: 12/10/2019 Ar	nalysis Date: 12	2/11/2019	S	SeqNo: 2	234554	Units: mg/K	íg		
Analyte F	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41 9.0	45.00	0	90.1	57	142	0.136	20	
Surr: DNOP	4.2	4.500		92.5	70	130	0	0	
Sample ID: LCS-49263	SampType: LC	:S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: LCSS	Batch ID: 49	263	F	RunNo: 6	65091				
Prep Date: 12/10/2019 Ar	nalysis Date: 12	2/11/2019	S	SeqNo: 2	234585	Units: mg/K	g		
Analyte F	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	63 10	50.00	0	126	63.9	124			S
Surr: DNOP	6.0	5.000		119	70	130			
Sample ID: MB-49263	SampType: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS		262	F	RunNo: 6	5001		-		
	Batch ID: 49	203		unino. <b>0</b> .	2031				
Prep Date: 12/10/2019 Ar	Batch ID: 49			SeqNo: 2		Units: mg/K	(g		

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1912436

16-Dec-19

WO#:

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc

Page 50 of 59	9	of :	50	Page	
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PORI	WO#:	1912436	
alysis Laboratory, Inc.		16-Dec-19	

Client:	Harvest										
Project:	Milagro A	mine Rele	ease								
Sample ID: N	/IB-49263	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: P	PBS	Batch	n ID: 49	263	F	RunNo: 6	5091				
Prep Date:	12/10/2019	Analysis D	ate: 12	2/11/2019	S	SeqNo: 2	234586	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	ND	10								
Surr: DNOP		11		10.00		107	70	130			
Sample ID: 1	912436-010AMS	SampT	ype: <b>MS</b>	6	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: S	SS09@0.5'	Batch	n ID: 49	315	F	RunNo: <b>6</b>	5131				
Prep Date:	12/12/2019	Analysis D	ate: 12	2/12/2019	5	SeqNo: 22	235412	Units: <b>mg/k</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	120	9.2	46.13	96.14	52.1	57	142			S
Surr: DNOP		4.4		4.613		94.6	70	130			
Sample ID: 1912436-010AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics											
Client ID: S	SS09@0.5'	Batch ID: 49315			RunNo: 65131						
Prep Date:	12/12/2019	Analysis D	ate: 12	2/12/2019	5	SeqNo: 2	235414	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	150	9.8	49.02	96.14	102	57	142	19.4	20	
Surr: DNOP		4.7		4.902		96.7	70	130	0	0	
Sample ID: L	CS-49315	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: L	CSS	Batch	D: 49	315	F	RunNo: 6	5131				
Prep Date:	12/12/2019	Analysis D	ate: 12	2/12/2019	S	SeqNo: 2	235429	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Org	ganics (DRO)	48	10	50.00	0	95.3	63.9	124			
Surr: DNOP		4.5		5.000		89.7	70	130			
Sample ID: N	/IB-49315	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
		Batch ID: 49315			RunNo: <b>65131</b>						
Client ID: P	PBS	Batch	IID. 43.	515							
Client ID: Prep Date:		Batch Analysis D				SeqNo: 2	235430	Units: <b>mg/k</b>	٤g		
				2/12/2019			235430 LowLimit	Units: <b>mg/k</b> HighLimit	<b>(g</b> %RPD	RPDLimit	Qual
Prep Date:	12/12/2019	Analysis D	ate: 12	2/12/2019	S			•	•	RPDLimit	Qual

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

Page 5 of 5

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com			Sample Log-In Check List		
Client Name: Harvest	Nork Order Number: 19	912436		ReptNo: 1		
Received By: Leah Baca 12	/10/2019 8:40:00 AM		Lab Bre	٩		
Completed By: Daniel Marquez 12 Reviewed By: YG 121016	/10/2019 9:20:03 AM		5D			
Chain of Custody						
1. Is Chain of Custody sufficiently complete?	Ye	es 🗹	No 🗌	Not Present		
2. How was the sample delivered?	<u>C</u> (	<u>ourier</u>				
<b>Log In</b> 3. Was an attempt made to cool the samples?	Ye	es 🔽	No 🗌	NA 🗌		
4. Were all samples received at a temperature of >	0° C to 6.0°C Ye	es 🗹	No 🗌	NA 🗀		
5. Sample(s) in proper container(s)?	Ye	es 🗹	No 🗌			
6. Sufficient sample volume for indicated test(s)?	Ye	s 🗹	No 🗌			
7. Are samples (except VOA and ONG) properly pre	served? Ye	s 🗹	No 🗌			
8. Was preservative added to bottles?	Ye	s 🗌	No 🗹	NA 🗌		
9. Received at least 1 vial with headspace <1/4" for	AQ VOA? Ye	s 🗍	No 🗌	NA 🗹		
10. Were any sample containers received broken?	Ye	es 🗌	No 🔽	# of preserved		
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Ye	s 🖌	No 🗌	bottles checked for pH:	2 unless noted)	
12. Are matrices correctly identified on Chain of Custo	ody? Ye	s 🔽	No 🗔	Adjusted?		
13. Is it clear what analyses were requested?	Ye	s 🗹	No 🗌			
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Ye	s 🗹	No 🗌	Checked by:	JM 12/10/	
Special Handling (if applicable)						
15. Was client notified of all discrepancies with this o	rder? Ye	es 🗌	No 🗌	NA 🗹		
Person Notified:	Date:					
By Whom:	Via: 🛄 e	Mail 🔲 F	Phone 🔲 Fax	🔲 In Person		
Regarding: Client Instructions:	аналанан талан талан талан талан талан талак талар талар Талан талар тала					
16. Additional remarks:		*** /*		<ul> <li>VPPPLYMSter - S&amp; originalized and</li> </ul>		
17. <u>Cooler Information</u> Cooler No. Temp <sup>e</sup> C Condition Seal In	tact Seal No 🗍 🖉 Seal	Date	Signed By	1		
1 5.4 Good		Pare				

.

Page 1 of 1

Client: Harucst Four Corners Monica Sandoval Mailing Address: 1755 Auroyo Drive Bloomfield, NM 87413 Phone #: 505-947-1852	Image: Standard       Rush TAT       Due 13/13       HALL ENVIRONMENTAL ANALYSIS LABORATOR         Project Name:       Project Name:       No. 1 a grd       Amine: Release       No. 1 a grd         Project #:       090319039       Tel. 505-345-3975       Fax 505-345-4107         Analysis Request
email or Fax#: $rnsinleval@harvestmid stream.ex         QA/QC Package:         Image: $	
Date: Time: Relinquished by: 12/9/N 12:25 Mary Markow Date: Time: Relinquished by: If necessary, samples submitted to Hall Environmental may be su	Received by: Via: Date Time Remarks: DRD only Received by: Via: Date Time Please ic. Shydrelltenv.com and Received by: Via: Correct Date Time Please ic. Shydrelltenv.com and Lease introduce on the monodian on the monodian of the monodian of the monodian of the monodian of the monodiant of the m

R		HALL ENVIRONMENTAL
Chain-of-Custody Record	Turn-Around Time:	
Client: Harvest Four Corners		ANALYSIS LABORATORY
Monica Sandoval	Project Name:	www.hallenvironmental.com
Mailing Address: 1755 Arroyo Drive	Milagro Amine Release	4901 Hawkins NE - Albuquerque, NM 87109
Bloomfield, NM 87413	Project #: 090319031	Tel. 505-345-3975 Fax 505-345-4107
Phone #: 505 - 947 - 1852		Analysis Request
email or Fax#: msandoval@harvetmidstream.c		(8021) YMRO) CB's CB's O4, SO4 Absent)
QA/QC Package:		TMB's (8021) (DRO/MRO) (082 PCB's (082 PCB's 8270SIMS 8270SIMS esent/Absent) esent/Absent)
Accreditation:  Az Compliance NELAC Other	Sampler: Marymodienalich On Ice: Ves Dono	
EDD (Type) TPF	# of Coolers: (r)	MTBE stiticide: ethod 5 ethod 5 ethod 5 NO <sub>3</sub> OA) OA) OA) Ifform (
	Container Preservative	
Date Time Matrix Sample Name		
121911 10:50 5 5509@0.251	2,402 Jars COD ROA	
V 10:56 5 5509 @0.5'	V V 1500000	
	Annow Water State Announces and Announces an	
Date: Time: Relinquished by: 12/9/19 May muferrovial	Received by: Via: Date Time R	Remarks: DRO only Please cc.: Shyde@ltenv.com and mmvdjenur.ch.@ltenv.com with results
Date: Time: Relinquished by:	Received by: Via: Course Date Time Lecha 12/10/19 0540	Thease (C. Shyde@Itenv.com and minudjenar.ch.@Itenv.com with results
If necessary, samples submitted to Hall Environmental may be sub		cossibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by OCD: 1/18/2020 12500244PAM

### ATTACHMENT 2 LITHOLOGIC/SOIL SAMPLING LOG

## MILAGRO GAS PLANT SAN JUAN COUNTY, NEW MEXICO HARVEST FOUR CORNERS, LLC

Sample Location	Sample ID	Date	Time	PID (ppm)	Depth (ft bgs)	Soil Description				
5-Point Composite Excavation Confirmation Soil Samples										
SS01	SS01	10/25/2019	10:30	17.8	0.5	SILTY SAND, with gravel, moist, brown, no odor, no staining				
SS02	SS02	10/25/2019	10:32	12.5	0.5	SILTY SAND, with gravel, moist, brown, no odor, no staining				
SS03	SS03	10/25/2019	10:35	282.9	0.5	SILTY SAND, with gravel, moist, brown, slight chemical odor, no staining				
SS04	SS04	10/25/2019	10:40	144.7	0.5	SILTY SAND, with gravel, moist, brown, slight chemical odor, no staining				
SS05	SS05	10/25/2019	10:45	37.8	0.5	SILTY SAND, with gravel, moist, brown, no odor, no staining				
SS06	SS06	10/25/2019	10:47	15.2	0.5	SILTY SAND, with gravel, moist, brown, no odor, no staining				
SS07	SS07	10/25/2019	10:50	75.6	0.5	SILTY SAND, with gravel, moist, brown, slight chemical odor, no staining				
Discrete Delineation Soil Samples										
SS08	SS08@0.25'	11/21/2019	13:05	0.0	0.25	SILTY SAND, with gravel, moist, brown, no odor, no staining				
5508	SS08@0.5'	11/21/2019	13:08	0.0	0.5	SILTY SAND, with gravel, moist, brown, no odor, no staining				
SS09	SS09@0.25'	12/9/2019	10:50	0.9	0.25	SAND, with gravel, moist, brown, no odor, no staining				
3303	SS09@0.5'	12/9/2019	10:56	0.6	0.5	SILTY SAND, moist, gray, no odor, no staining				
SS10	SS10@0.25'	12/9/2019	10:36	0.0	0.25	SAND, with gravel, moist, brown, no odor, no staining				
5510	SS10@0.75'	12/9/2019	10:41	0.0	0.75	SILTY SAND, moist, gray-brown mottled, no odor, no staining				
SS11	SS11@0.25'	12/9/2019	11:05	0.0	0.25	SAND, with gravel, moist, brown, no odor, no staining				
	SS11@0.75'	12/9/2019	11:10	0.0	0.75	SILTY SAND, moist, gray, no odor, no staining				
SS12	SS12@0.25'	12/9/2019	10:13	0.6	0.25	SAND, with gravel, moist, brown, no odor, no staining				
5512	SS12@0.75'	12/9/2019	10:27	0.9	0.75	SILTY SAND, moist, gray, no odor, no staining				
SS13	SS13@0.25'	12/9/2019	11:15	0.7	0.25	SAND, with gravel, wet, brown, no odor, no staining				
5515	SS13@0.75'	12/9/2019	11:18	0.8	0.75	SILTY SAND, moist, gray-brown mottled, no odor, no staining				

### Notes:

bgs- below ground surface ft- feet PID- photoionization detector ppm- parts per million



Received by OCD: 1/18/2020 12500244PAM

# **ATTACHMENT 3: PHOTOGRAPHIC LOG**

. Released to Imaging: 5/18/2022 2:15:05 PM

# PHOTOGRAPHIC LOG



Photograph 1: View looking West at relief tank where amine/water solution was released.



Photograph 2: View from southwest corner of the release area looking North.

Milagro Gas Plant San Juan County, New Mexico Photographs Taken: November 25, 2019

Page 1 of 2



### PHOTOGRAPHIC LOG



**Photograph 3:** View from southeast corner of the release area looking North.



**Photograph 4:** View on North side of the relief tank looking West.

Milagro Gas Plant San Juan County, New Mexico Photographs Taken: November 25, 2019

Page 2 of 2



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	3434
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By	Condition	Condition Date
nvelez	Deferral approved. Required to remediate & reclaim after decommissioning per 19.15.29.12C (2) & 19.15.29.13D (1).	5/18/2022

CONDITIONS

Action 3434