District I1625 N. French Dr., Hobbs, NM 88240District II811 S. First St., Artesia, NM 88210District III1000 Rio Brazos Road, Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 **Page 1 of 91** 

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD): NRM2009252076
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

# **Location of Release Source**

Latitude 36.77760	Longitude -107.71743	(NAD 83 in decimal degrees to 5 decimal places)
Site Name Howell M#1	Site Type Natura	al Gas Gathering Pipeline
Date Release Discovered: 03/23/2020	Serial Number (if	applicable): NM 0 011726

Unit Letter	Section	Township	Range	County
Ν	30	30N	8W	San Juan

Surface Owner: State Federal Tribal Private (Name: BLM

# **Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls): 10-15 BBLS	Volume Recovered (bbls): None
Natural Gas	Volume Released (Mcf): 375.7 MCF	Volume Recovered (Mcf): None
Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

**Cause of Release** On March 23, 2020, Enterprise was notified by a producer that the meter tube on the Howell M#1 was damaged. The producer shut in the well. Enterprise dispatched technicians to remove the meter tube from service. The damaged meter tube was a result of someone driving over it with a vehicle. An area of approximately 40 feet in diameter was impacted by release fluids. In addition, fluids ran down hill to the southwest toward a wash, but did not enter the wash. No standing fluids were observed on site. Remediation activities were completed on April 6, 2020. The final excavation dimensions measured approximately 144 feet long by 92 feet wide up to nine feet deep. Approximately 708 cubic yards of hydrocarbon impacted soil was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm. During remediation activities, apparent historic impact was encountered at the site. Enterprise corresponded and collaborated with the NMOCD and Hilcorp Energy Company (Hilcorp), the production operator of the well site, and reached an agreement that Hilcorp would assume responsibility for further remediation at the site. A third party closure report is included with this "Final." C-141.

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields	Title: Director, Environmental
Signature: L/WE. Fires	Date: 11/30/7020
email: jefields@eprod.com	Telephone: (713) 381-6684
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible par remediate contamination that poses a threat to groundwater, surfa- party of compliance with any other federal, state, or local laws ar	rty of liability should their operations have failed to adequately investigate and ce water, human health, or the environment nor does not relieve the responsible nd/or regulations.
Closure Approved by: <u>Nelson Velez</u> Printed Name: Nelson Velez	Date:05/20/2022
Printed Name: Nelson Velez	Title: Environmental Specialist – Adv



#### **CLOSURE REPORT**

Property:

Howell M#1 (March 2020) SW ¼, S30 T30N R8W San Juan County, New Mexico

October 7, 2020 Ensolum Project No. 05A1226099

Prepared for:

Enterprise Field Services, LLC 614 Reilly Avenue Farmington, NM 87401 Attn: Mr. Thomas Long

Prepared by:

Landon Daniell Staff Geologist

Ummo

Kyle Summers Senior Project Manager

Ensolum, LLC | Environmental & Hydrogeologic Consultants 606 South Rio Grande, Suite A | Aztec, NM 87410 | ensolum.com

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Appendix B:	Siting Figur Figure A Figure B Figure C Figure D Figure E Figure F Figure G Figure H	
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Appendix D:	Photograph	ic Documentation
Appendix E:	Regulatory	Correspondence
Appendix F:	Table 1 - So	il Analytical Summary
Appendix G:	Laboratory	Data Sheets & Chain of Custody Documentation



#### **CLOSURE REPORT**

#### Howell M#1 (March 2020) SW ¼, S30 T30N R8W San Juan County, New Mexico

#### Ensolum Project No. 05A1226099

#### 1.0 INTRODUCTION

#### 1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Howell M#1 (March 2020) (Site)
Location:	36.77760° North, 107.71743° West Southwest (SW) ¼ of Section 30, Township 30 North, Range 8 West San Juan County, New Mexico
Property:	Bureau of Land Management (BLM)
Regulatory:	New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On March 23, 2020, a release of natural gas condensate was identified on the Howell M #1 meter run. The release resulted when an automobile impacted and severed the above-grade meter run piping. Enterprise subsequently isolated and locked the meter run out of service. On March 24, 2020, Enterprise initiated activities to facilitate the repair of the pipeline and remediate potential petroleum hydrocarbon impact resulting from the release.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

#### 1.2 **Project Objective**

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-Site soils to below the applicable New Mexico EMNRD OCD closure criteria.

#### 2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to oil and gas releases, the New Mexico EMNRD OCD references New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. Ensolum, LLC (Ensolum) utilized information provided by Enterprise, the general site characteristics, information available from the New Mexico Office of the State Engineer (OSE), and the New Mexico EMNRD OCD imaging database to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following bullets are provided in **Appendix B**.

• The OSE tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable



and includes an interactive map). Twelve (12) PODs were identified within a one mile radius of the Site in the OSE WRRS database. However, only seven (7) (SJ-04066 POD1, SJ-04084 POD1, SJ-04032 POD1, SJ-03904 POD1, SJ-02744, SJ-03699 POD1, and SJ-03467) of the 12 PODs have a recorded depth to water. The average depth to water for the seven (7) PODs is 39 feet below grade surface (bgs). The closest POD (SJ-04066 POD1), located approximately 0.38 miles northwest of the site and at a lower elevation (5,744 feet) than the Site (5,762 feet), indicates a depth to water of approximately 200 feet. The average depth to water for additional PODs located over one (1) mile from the Site but in adjacent Public Land Survey System (PLSS) sections is 11 feet bgs, but at elevations lower than the Site and typically adjacent to the San Juan River.

- The records for a cathodic protection well located at the Site well location indicates a depth to water of approximately 36 feet bgs.
- The Site is located within 300 feet of a New Mexico EMNRD OCD-defined significant watercourse. An ephemeral wash is located approximately 60 feet west of the excavation.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church.
- No springs, or private domestic fresh water wells used by less than five (5) households for domestic or stock watering purposes were identified within 500 feet of the Site.
- No fresh water wells or springs were identified within 1,000 feet of the Site.
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not located within 300 feet of a wetland.
- Based on information identified on the New Mexico Mining and Minerals Division's Geographic Information System (GIS), Maps and Mine Data database, the Site is not located within an area overlying a subsurface mine.
- The Site is not located within an unstable area.
- Based on information identified in the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is not located within a 100-year floodplain.

Based on the identified siting criteria, cleanup goals for soils remaining in place at the Site include:

CI	osure Criteria for Soils Impacted by a Release	9
Constituent	Method	Limit
Chloride	EPA 300.0 or SM4500 CI B	600 mg/kg
TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015	100 mg/kg
BTEX	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg



#### 3.0 SOIL REMEDIATION ACTIVITIES

On March 24, 2020, Enterprise initiated activities to remediate petroleum hydrocarbon impact resulting from the meter run release. During the remediation and corrective action activities, West States Energy Contractors, Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

During remediation activities, apparent historic impact was encountered at the Site. Further excavation was halted as it appeared that the historic impact was not related to the recent release from the meter run but rather to historic production activities, as evidenced by the transition from a total petroleum hydrocarbon (TPH) gasoline range organics (GRO) analytical fingerprint to a TPH diesel range organics (DRO) and motor oil/lube oil range organics (MRO) analytical fingerprint (as well as the presence of buried plastic liner material and supporting records documentation). Enterprise corresponded and collaborated with the New Mexico EMNRD OCD and Hilcorp Energy Company (Hilcorp), the production operator of the well site, and reached an agreement that Hilcorp would assume responsibility for further remediation at the Site.

The final excavation measured approximately 144 feet long and 92 feet wide at the maximum extents. The maximum depth of the excavation measured approximately nine (9) feet bgs.

The lithology encountered during the completion of remediation activities ranged from unconsolidated silty sand to medium-grained, moderately sorted, unconsolidated sand.

A total of approximately 708 cubic yards of petroleum hydrocarbon affected soils and 45 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc. (Envirotech) landfarm near Hilltop, New Mexico for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled (where remediation was complete) with imported fill and the Site was turned over to Hilcorp (the producer) for additional remediation activities.

The map in **Figure 3** (**Appendix A**) identifies the approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the meter run. Photographic documentation of the field activities is included in **Appendix D**.

#### 4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of 19 composite soil samples (S-1 through S-19) comprised of five (5) aliquots each, from the excavation for laboratory analysis. A clean shovel was utilized to obtain fresh aliquots from each area of the excavation. The New Mexico EMNRD OCD provided verbal approval to increase the sampling interval from 200 to 400 square feet. Most composite samples were comprised of a combination of floor and wall aliquots for a more practical approach because of the 400 square feet allowance coupled with the trench-like geometry of the excavation. **Regulatory Correspondence** is provided in **Appendix E**.

On April 6, 2020, a sampling event was performed at the Site. The New Mexico EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (0-6'), S-2 (0-7'), S-3 (0-3'), S-4 (0-3'), S-5 (0-3'), S-6 (0-5'), S-7 (0-8'), S-8 (0-8'), S-9 (0-9'), S-10 (0-2'), S-11 (0-7'), and S-12 (0-5') were collected from the floor and walls of the excavation. Composite soil samples S-13 (3'), S-14 (3'), S-15 (3'), S-16 (3'), and S-17 (3') were collected from the floor of the excavation. Composite soil samples S-18 (0-3') and S-19 (0-3') were collected from the sidewalls of the excavation.



Soil samples were collected and placed in laboratory prepared containers. The containers were labeled and sealed using the laboratory supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Hall Environmental Analysis Laboratory of Albuquerque, New Mexico, under proper chain-of-custody procedures.

### 5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) SW-846 Method #8021; TPH GRO/DRO/MRO using EPA SW-846 Method #8015; and chlorides using EPA Method #300.0.

The laboratory analytical results are summarized in **Table 1** in **Appendix F**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

### 6.0 DATA EVALUATION

Ensolum compared the BTEX, TPH, and chloride laboratory analytical results or laboratory supplied practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-19) to the applicable New Mexico EMNRD OCD closure criteria. The analytical results indicated TPH exceedances for soil samples S-13, S-15, and S-16; however, these exceedances were found to be the result of a historic earthen pit that is unrelated to this release. The remediation responsibility of soils associated with samples S-13, S-15, and S-16 were transferred to Hilcorp; therefore, these results are not included in the following discussion. The details explaining the transfer of responsibility to Hilcorp can be found in the **Regulatory Correspondence** in **Appendix E**.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate that benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 10 milligrams per kilogram (mg/kg).
- The laboratory analytical results for composite soil samples S-3 and S-6 indicate total BTEX concentrations of 0.144 and 0.044 mg/kg, respectively, which is less than the applicable New Mexico EMNRD OCD closure criteria of 50 mg/kg. The laboratory analytical results for the remaining composite soil samples collected at the Site indicate that total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate that total combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate that chloride is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the applicable New Mexico EMNRD OCD closure criteria of 600 mg/kg for chlorides.

The laboratory analytical results are summarized in Table 1 (Appendix F).



#### 7.0 RECLAMATION AND REVEGETATION

The excavation was backfilled (where remediation was complete) with imported fill and the Site was turned over to Hilcorp for additional remediation activities.

#### 8.0 FINDINGS AND RECOMMENDATION

- A total of 19 composite soil samples were collected from the excavation. Based on laboratory analytical results (not including S-13, S-15, and S-16, which are related to historic production activities) the soils remaining in place do not exhibit COC concentrations above the applicable New Mexico EMNRD OCD closure criteria.
- Following the remediation of condensate-affected soils from the Enterprise release, Site remediation activities were transferred to Hilcorp to complete the remediation of the historically-impacted soils associated with samples S-13, S-15, and S-16.
- A total of approximately 708 cubic yards of petroleum hydrocarbon affected soils and 45 bbls of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation. The excavation and was backfilled using imported fill and subsequently contoured to the surrounding grade.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.

#### 9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

#### 9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties).

#### 9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

#### 9.3 Reliance

This report has been prepared for the exclusive use of Enterprise and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the



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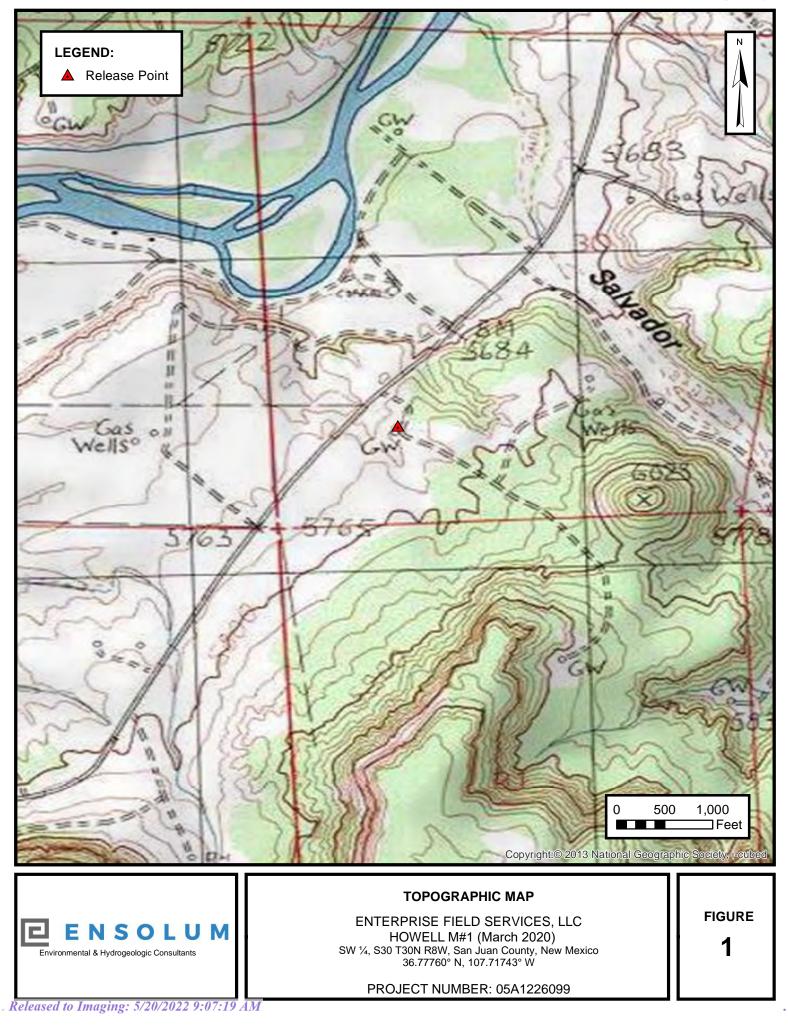
client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the Closure Report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



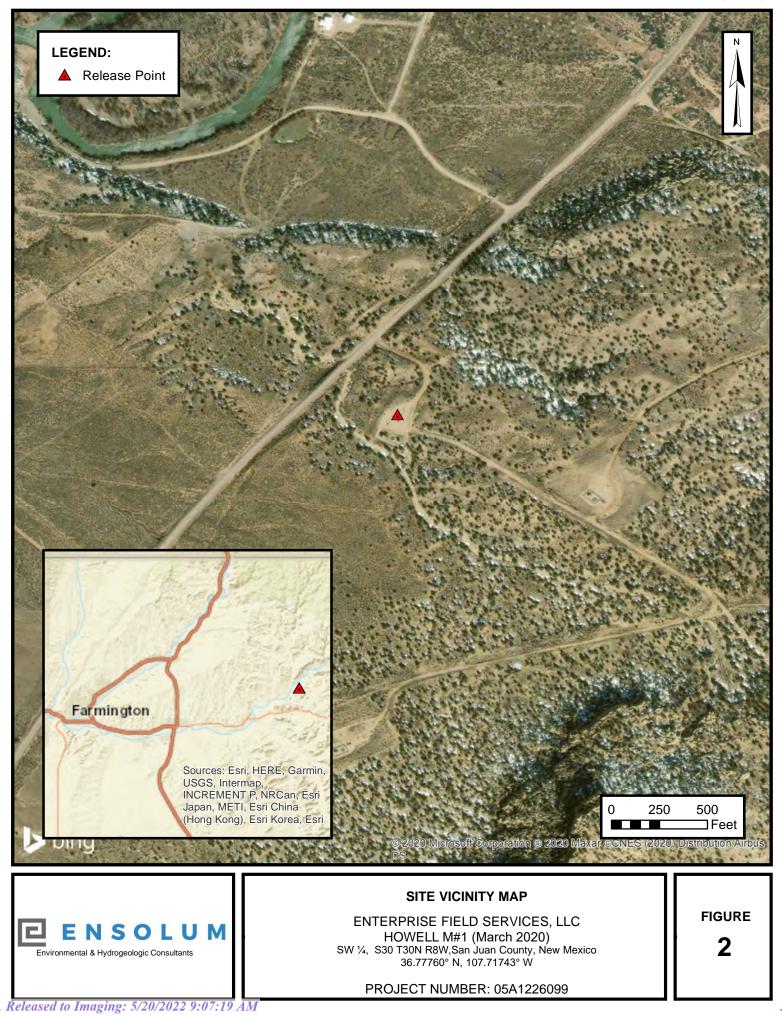
# APPENDIX A

Figures

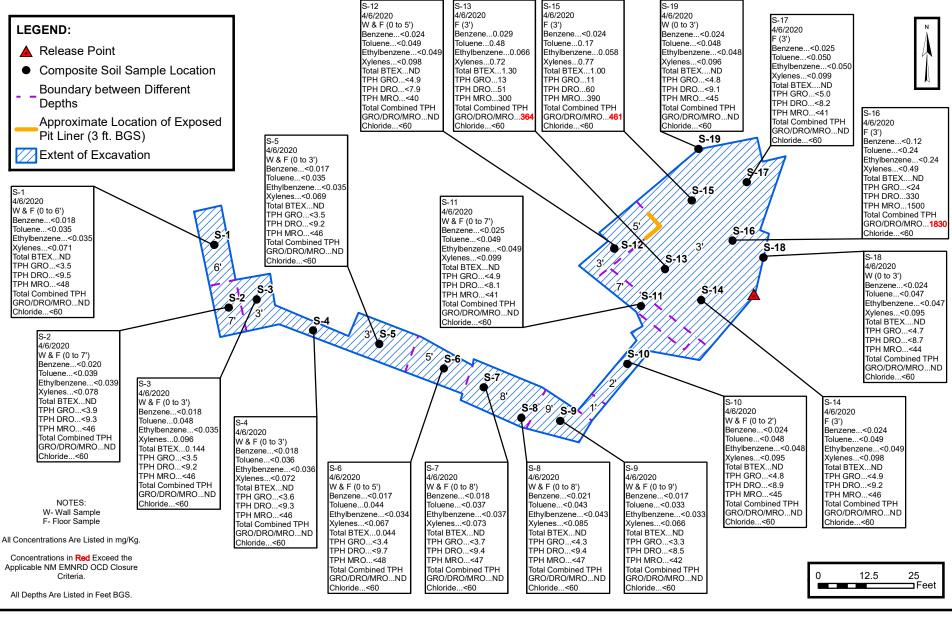
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Received by OCD: 12/2/2020 8:43:22 AM



S-13

S-19

S-12

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PROJECT NUMBER: 05A1226099
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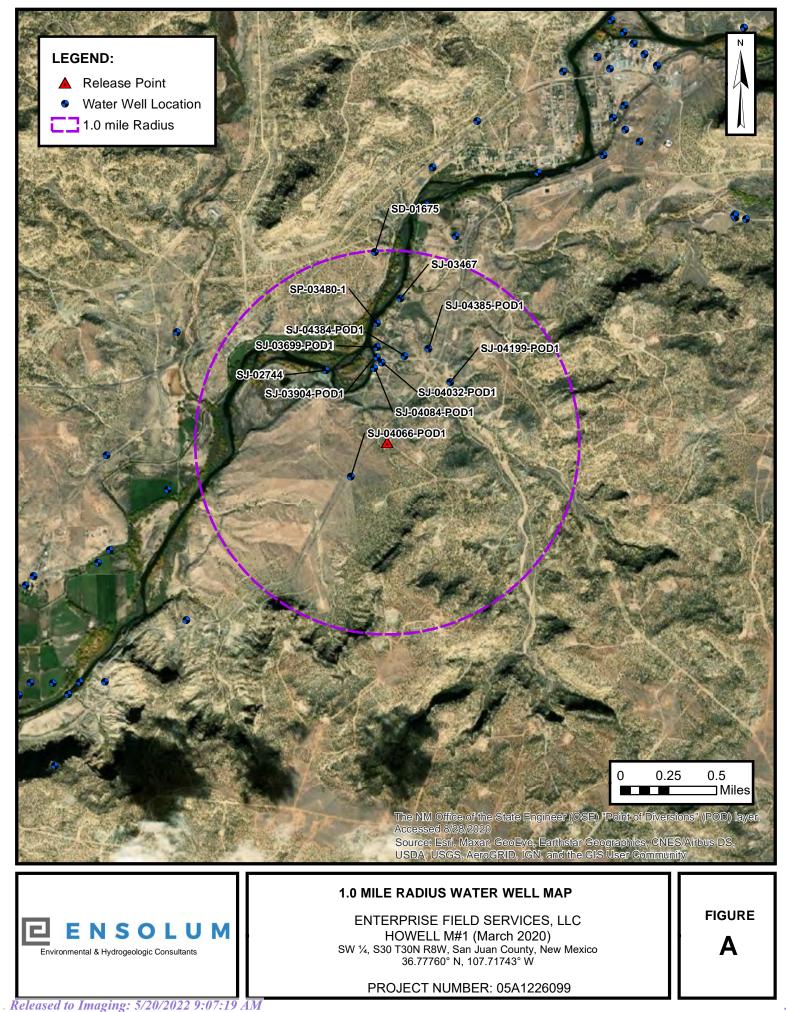


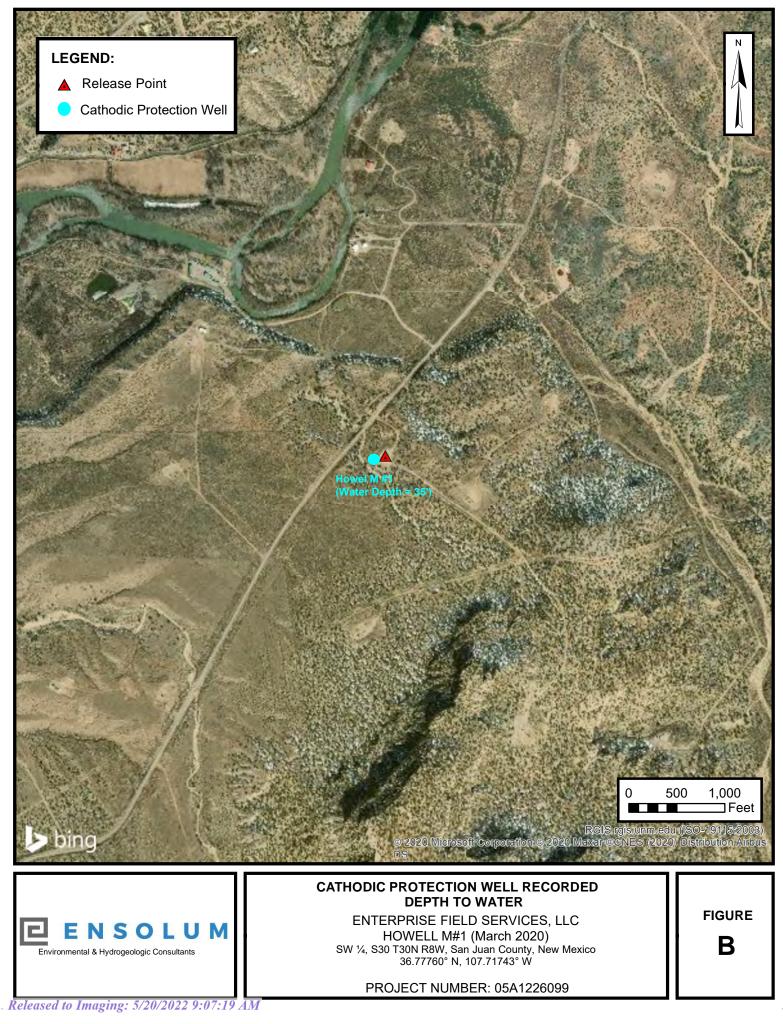
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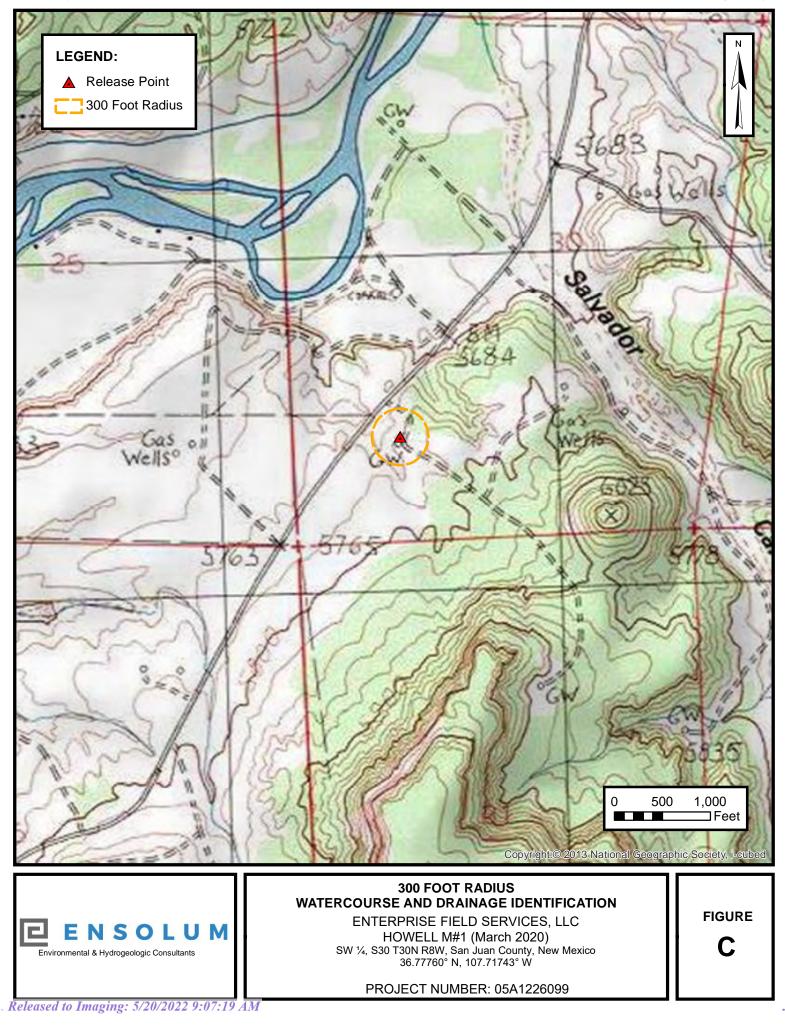
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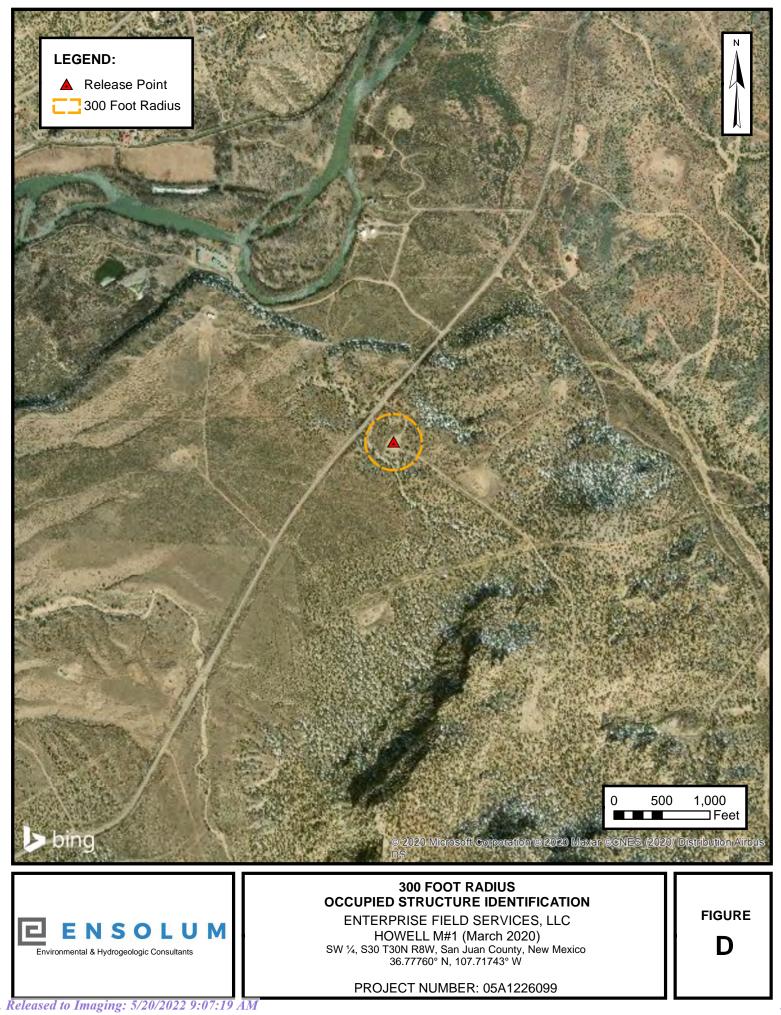
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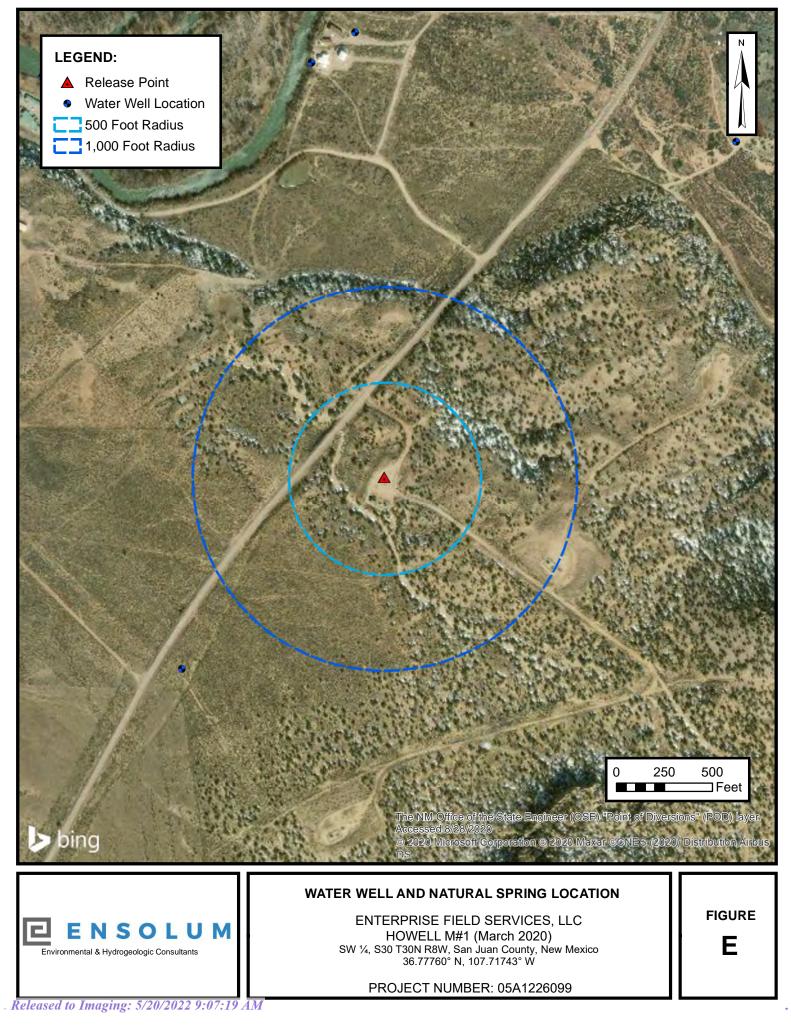
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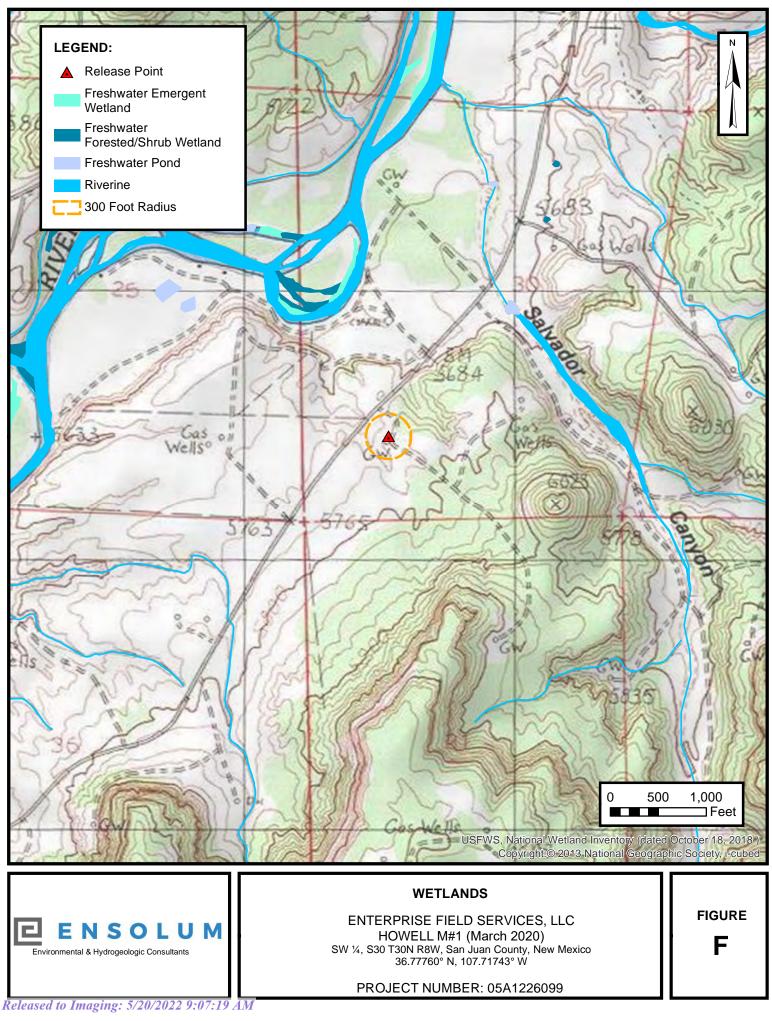


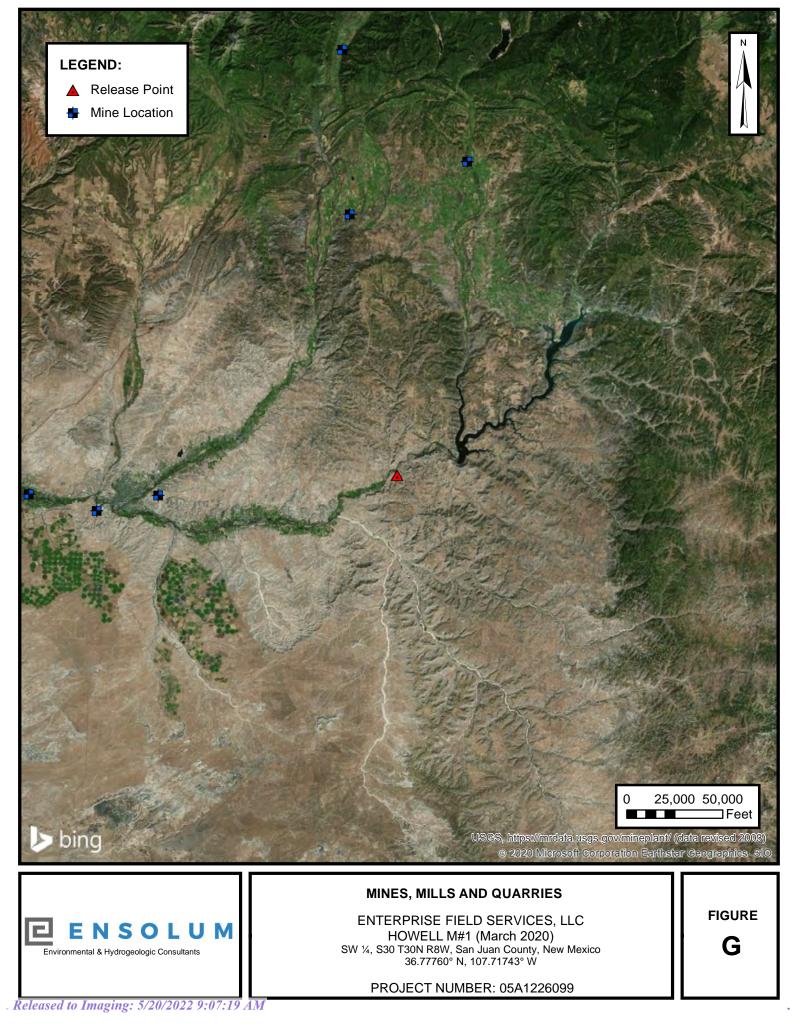


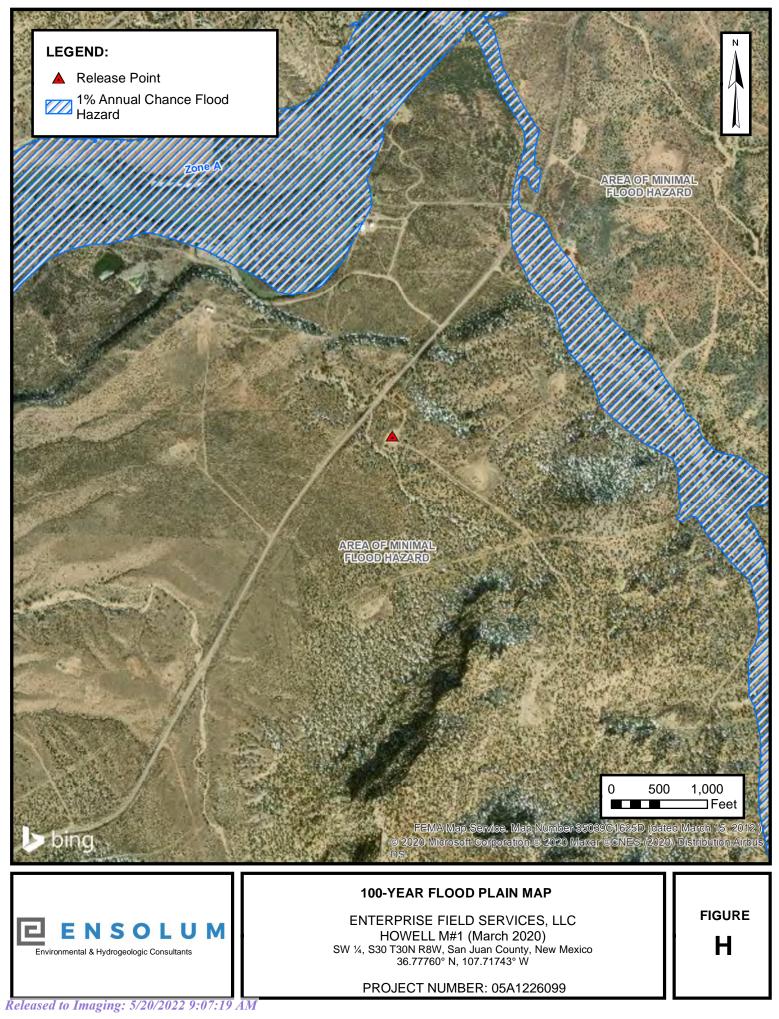




Received by OCD: 12/2/2020 8:43:22 AM







# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replace O=orphaned, C=the file is closed)	(qua						VE 3=SW		3 UTM in meters)		(In feet	t)
POD Number	POD Sub- Code basin	Count		Q 16			: Tws	Rng	х	Y	-	-	Water Column
SJ 01024	SJM2	SJ		1	2	20	30N	08W	259430	4076298* 🌍	115		
SJ 01097	SJM2	SJ			2	20	30N	08W	259645	4076092* 🌍	40	27	13
<u>SJ 01516</u>	SJM2	SJ		2	2	19	30N	08W	258304	4076302* 🌍	15	10	5
SJ 01558	SJM2	SJ		1	2	20	30N	08W	259430	4076298* 🌍	20	8	12
<u>SJ 01742</u>	SJM2	SJ		3	1	20	30N	08W	258797	4075861* 🌍	17	11	6
SJ 03467	SJM2	SJ	2	2	1	30	30N	08W	257628	4074851* 🌍	40	16	24
SJ 03699	0	SJ	2	4	1	30	30N	08W	257623	4074452* 🌍		21	
SJ 03699 POD1	SJM2	SJ	1	4	1	30	30N	08W	257423	4074452* 🌍	21	10	11
SJ 03904 POD1	SJM2	SJ	1	4	1	30	30N	08W	257419	4074367 🌍	24	12	12
SJ 04032 POD1	SJM2	SJ	3	4	1	30	30N	08W	257459	4074325 🌍	22	13	9
SJ 04084 POD1	SJM2	SJ	3	4	1	30	30N	08W	257393	4074282 🌍	23	13	10
										Average Depth to	o Water:	14 f	eet
										Minimun	n Depth:	8 f	eet
										Maximun	n Depth:	27 f	eet
Record Count: 11													
PLSS Search:													

#### **PLSS Search:**

Section(s): 30, 19, 20, 29, 32, 31

), **Township:** 30N

Range: 08W

# \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quar						IE 3=SW largest)	,	3 UTM in meters)		(In feet)	)
	POD		~	~	~						Denth	Denth	
POD Number	Sub- Code basin C	ounty		-	Q 4	Sec	Tws	Rng	х	Y	-	Depth Water	Water Column
SJ 00140	SJM2	SJ			1	25	30N	09W	255769	4074625* 🌍	10		
<u>SJ 01330</u>	SJM2	SJ	2	1	1	36	30N	09W	255654	4073322* 🌍	20	5	15
SJ 02298	SJM2	SJ			3	36	30N	09W	255777	4072235* 🌍	15	4	11
SJ 02744	SJM2	SJ	4	4	2	25	30N	09W	256992	4074273* 🌍	21	10	11
SJ 04066 POD1	SJM2	SJ		2	4	25	30N	09W	257174	4073384 🌍	260	200	60
										Average Depth to	Water:	54 fe	et
										Minimum	Depth:	4 fe	et
										Maximum	Depth:	200 fe	eet
Record Count: 5			_										

#### PLSS Search:

Section(s): 24, 25, 36

Township: 30N

Range: 09W

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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JO-045-09/01 DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)
Operator MERIDIAN OIL Location: Unit_SW_Sec.30_Twp30_Rng_8_
Name of Well/Wells or Pipeline Serviced HOWELL M #1
Elevation <u>5753'</u> Completion Date <u>6/12/74</u> Total Depth <u>220'</u> Land Type* <u>N/A</u> Casing, Sizes, Types & Depths <u>N/A</u>
If Casing is cemented, show amounts & types used <u>N/A</u>
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water when possible Fresh, Clear, Salty, Sulphur, Etc. <u>36', 80', 120'</u>
Depths gas encountered: N/A OIL CON. DIV.
Type & amount of coke breeze used: N/A DIST. 3
Depths anodes placed: <u>165', 155', 145', 135', 125', 115', 105', 95', 75', 65'</u>
Depths vent pipes placed: N/A
Vent pipe perforations: 137'
Remarks: <u></u>

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Received by OCD: 12/2/2020 8:43:22 AM Page 27 of 91 El Paso Natural Gas Company Form 7-238 (Rev. 1-69) WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG UD<sup>3</sup> Smpletion Date Drilling Log (Attach Hereto). Well No CPS No. SW 30-30-8 OWCII MH Size Bit Used 6314 Work Order No Total Drilling Rig Time Total Lbs. Coke Used Lost Circulation Mat'l Used No. Sacks Mud Used # 3145 # 4135 # 5/25 # 6/15 # 7/05 # 8 95 # 9 75 # 10 65 # 2**155** # 3 34.12 #64.0 #73.9 #82.6 # 5 **3. 9** # 43.5 # 9 2.0 # 10 /. 9 13. # 2 Anode Depth # 11 # 14 # 15 # 16 # 17 # 18 # 19 # 20 # 12 # 13 Anode Output (Amps) # 11 # 13 # 15 # 20 # 12 # 14 # 16 # 17 # 18 # 19 No. 8 C.P. Cable Used No. 2 C.P. Cable Used Total Circuit Resistance Amps / 4.0 Ohms 0,78 Volts 11,0 Driller Soid Mater at 40, 80\$ 120 Water hevel overnight at 35' Gravel 25 to 35 - Used 3 Socks Gypsum Plaster -Vent Perforated 137' Pumpedito Surface All Construction Completed (Signature) GROUND BED LAYOUT SKETCH # 3,409.00 22.80CHble #1 3,431.80 -620.00 Depth Credit 2,811.80 N 12.4 TTAX 2,924.27 #2

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**Received by OCD: 12/2/2020** 8:43:22 AM

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# EL PASO NATURAL GAS COMPANY

## ENGINEERING DEPARTMENT

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# APPENDIX C

Executed C-138 Solid Waste Acceptance Form

. Released to Imaging: 5/20/2022 9:07:19 AM

Received by OCD: 12/2/2020 8:43:22 AM

District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

\*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

1220	S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	97057-1106
	<b>REQUEST FOR APPROVAL TO ACCEPT SO</b>	OLID WASTE
	Generator Name and Address: erprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401	Invoicing Information PayKey AM14058 AFE: N47693
	Originating Site: Howell M#1	
	Location of Material (Street Address, City, State or ULSTR): UL N Section 30 T30N R8W; 36.7775, -107.71740	April 2020
Sour Desc	Source and Description of Waste: ce: Hydrocarbon Impacted soil associated remediation activities associated with a natural cription: Hydrocarbon Impacted soil associated remediation activities associated with a natural mated Volume 50 vd <sup>3</sup> /bbls Known Volume (to be entered by the operator at the end of	gas pipeline leak. tural gas pipeline leak
5.	GENERATOR CERTIFICATION STATEMENT OF WAS	TE STATUS
certi	omas Long Jhow Log , representative or authorized agent for Enterprise Products Operating Generator Signature fy that according to the Resource Conservation and Recovery Act (RCRA) and the US Enviatory determination, the above described waste is: (Check the appropriate classification)	
	RCRA Exempt: Oil field wastes generated from oil and gas exploration and productio         exempt waste.       Operator Use Only: Waste Acceptance Frequency [] Monthly [] Waste	n operations and are not mixed with non- Veekly
	□ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardou subpart D, as amended. The following documentation is attached to demonstrate the above the appropriate items)	is waste as defined in 40 CFR, part 261,
	4SDS Information  ☐ RCRA Hazardous Waste Analysis  ☐ Process Knowledge  ☐	Other (Provide description in Box 4)
	GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEME	
	omas Long Journ Jary 3-31-2020, representative for Enterprise Products Operating authorize Generator Signature equired testing/sign the Generator Waste Testing Certification.	es Envirotech, Inc. to complete
have of th	, representative for	ection 15 of 19.15.36 NMAC. The results
5. '	<b>Fransporter: West States Energy Contractors or subcontractors.</b>	
OCI	Permitted Surface Waste Management Facility	
Addr Meth	e and Facility Permit #: Envirotech, Inc. Soil Remediation Facility * Permit #: NM01-0011 ess of Facility: Hill Top, NM od of Treatment and/or Disposal: Evaporation Injection Treating Plant Landfarm La te Acceptance Status:	
PRIN		Must Be Maintained As Permanent Record) MAyce DATE: $4/1/2020$
SIG	NATURE:	-632-0615

Form C-138 Revised 08/01/11



# APPENDIX D

Photographic Documentation

Enterprise Field Services, LLC Closure Report Howell M#1 (March 2020) Ensolum Project No. 05A1226099



## Photograph 1

Photograph Date: 04/01/20

Photograph Description: A view of the western flow path facing northwest. This photograph was taken prior to excavation activities.



## Photograph 2

Photograph Date: 04/01/20

Photograph Description: A view of the pad facing northeast, taken from the same position as Photograph 2. This photograph was taken prior to excavation activities and shows the end of the meter tube, which was the release point and southeastern extent of the flow-path.



## Photograph 3

Photograph Date: 04/01/20

Photograph Description: A view from the release point facing north. This photograph was taken prior to excavation and shows the eastern extent of the surficial soil contamination.



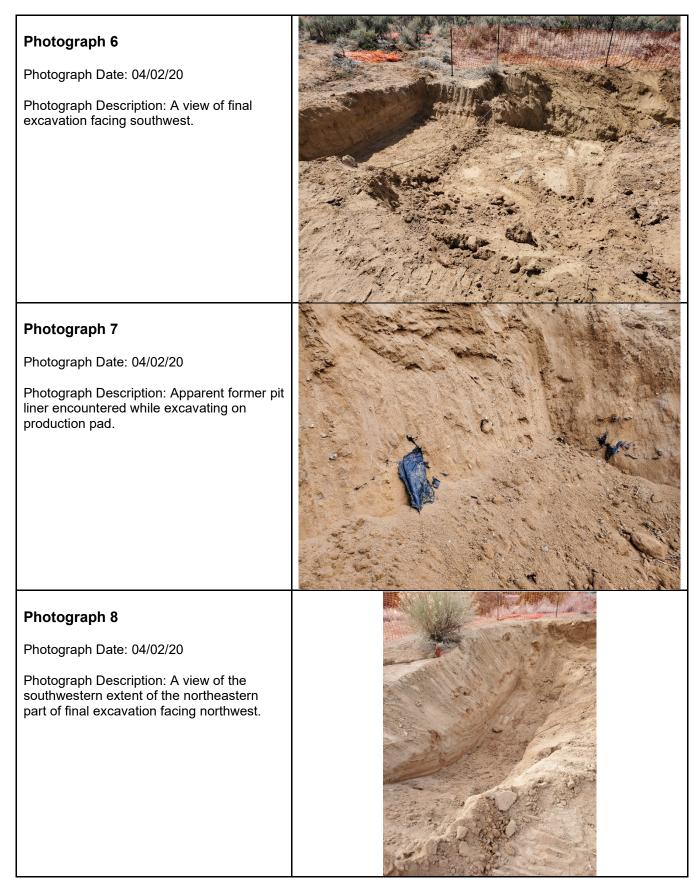
Enterprise Field Services, LLC Closure Report Howell M#1 (March 2020) Ensolum Project No. 05A1226099





Enterprise Field Services, LLC Closure Report Howell M#1 (March 2020) Ensolum Project No. 05A1226099





**Page 36 of 91** 

Enterprise Field Services, LLC Closure Report Howell M#1 (March 2020) Ensolum Project No. 05A1226099



Photograph 9	
Photograph Date: 04/02/20	
Photograph Description: A view of the final excavation facing southwest.	
Photograph 10	
Photograph Date: 04/02/20	
Photograph Description: A view of the final excavation facing northeast.	

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## APPENDIX E

**Regulatory Correspondence** 

From:	<u>Clara Cardoza</u>
То:	Smith, Cory, EMNRD
Cc:	Long, Thomas
Subject:	RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076
Date:	Monday, June 29, 2020 1:55:15 PM

#### [Use caution with links/attachments]

Cory, Hilcorp will submit an initial C-141 and continue excavating mid-week.

Thank you, Clara

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]
Sent: Monday, June 29, 2020 1:25 PM
To: Clara Cardoza <ccardoza@hilcorp.com>
Cc: Long, Thomas <tjlong@eprod.com>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076

Clara,

What is the status of this release? My understanding is HEC has taken over the remaining impacts.?

Has HEC needs to submit an initial C-141. As the current incident# is Enterprises and will be used to close out their portion of this incident.

Thanks,

Cory Smith Environmental Specialist Oil Conservation Division Energy, Minerals, & Natural Resources 1000 Rio Brazos, Aztec, NM 87410 (505)334-6178 ext 115 cory.smith@state.nm.us

From: Long, Thomas <<u>tilong@eprod.com</u>>
Sent: Monday, June 29, 2020 9:40 AM
To: Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>>
Subject: [EXT] FW: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743;
Incident # NRM2009252076

Cory,

Please see below.

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>> Sent: Monday, June 29, 2020 9:25 AM To: Long, Thomas <<u>tjlong@eprod.com</u>>

Cc: Stone, Brian <<u>bmstone@eprod.com</u>>

**Subject:** RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076

#### [Use caution with links/attachments]

Good morning. Our numbers came back a little high so we will need to continue to dig. We had to refresh the one call so we should be ready to go by Wednesday.

Thank you, Clara

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Monday, June 29, 2020 7:54 AM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

Any results on your investigation and sampling?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) <u>tjlong@eprod.com</u>



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Wednesday, June 17, 2020 8:51 AM
To: Long, Thomas <<u>tjlong@eprod.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #

[Use caution with links/attachments]

We removed some plastic and a what appears to be a french drain. Samples were taken. We have not reported to NMOCD because we don't have anything to report at this time.

Thank you, Clara

NRM2009252076

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Wednesday, June 17, 2020 8:47 AM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

How did your investigation go? What did you discover? Did you report it to NMOCD?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Monday, June 15, 2020 1:50 PM

**To:** Long, Thomas <<u>tjlong@eprod.com</u>>

**Cc:** Stone, Brian <<u>bmstone@eprod.com</u>>

**Subject:** RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076

#### [Use caution with links/attachments]

Tom, we will be out at the site tomorrow morning excavating the NW corner where the liner was found. Please let me know if you have any questions.

Thank you, Clara

From: Clara Cardoza
Sent: Wednesday, June 10, 2020 8:23 AM
To: Long, Thomas <tilong@eprod.com>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Tom, I just got back to the office today. Apparently the crew had something else come up so I got bumped. I will let you know as soon as I am on their schedule.

Thank you, Clara

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Tuesday, June 9, 2020 10:52 AM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

Any progress on the excavation at the Howell M#1 site?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Monday, June 1, 2020 8:36 AM
To: Long, Thomas <<u>tjlong@eprod.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

[Use caution with links/attachments]

I anticipate late this week or beginning of next week.

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Monday, June 1, 2020 8:35 AM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

When will you be excavating?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Thursday, May 28, 2020 3:46 PM
To: Long, Thomas <<u>tjlong@eprod.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

#### [Use caution with links/attachments]

Hi Tom, we sent out some more samples and ordered a one call. I will keep you posted on those lab results and subsequent digging.

Thank you, Clara

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Thursday, May 28, 2020 3:07 PM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

Any results from your hand auger investigation?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>

Sent: Tuesday, May 26, 2020 9:57 AM

**To:** Long, Thomas <<u>tjlong@eprod.com</u>>

**Cc:** Stone, Brian <<u>bmstone@eprod.com</u>>

**Subject:** RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076

#### [Use caution with links/attachments]

Tom, our lab samples came back pretty good, we found only one spot above the clean-up standard but much closer than the results you sent me. We are going to go out tomorrow and do some hand auguring around the impacted area to see if we can't get a better idea of what we might be up against.

Page 44 of 91

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Tuesday, May 26, 2020 7:10 AM
To: Clara Cardoza <ccardoza@hilcorp.com>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

I am emailing to inquire about your sampling results for the Howell M#1 excavation and Hilcorp's path forward?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) <u>tjlong@eprod.com</u>



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Thursday, May 14, 2020 12:34 PM
To: Long, Thomas <<u>tilong@eprod.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

[Use caution with links/attachments]

Haven't seen anything yet. They usually don't get to us until late afternoon.

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Thursday, May 14, 2020 12:32 PM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>

**Subject:** RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076

Clara,

Any results from your sampling event?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Thursday, May 7, 2020 8:23 AM
To: Long, Thomas <<u>tilong@eprod.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #

NRM2009252076

#### [Use caution with links/attachments]

Tom, we grabbed some samples and should have more info late next week.

Thank you, Clara

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Wednesday, May 6, 2020 10:13 AM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Cc: Stone, Brian <<u>bmstone@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

#### What was the result from your onsite meeting?

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tjlong@eprod.com



From: Clara Cardoza < ccardoza@hilcorp.com</pre>

**Sent:** Tuesday, May 5, 2020 1:50 PM

To: Long, Thomas <<u>tjlong@eprod.com</u>>

**Subject:** RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident # NRM2009252076

[Use caution with links/attachments] My mistake.

Thank you!

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Tuesday, May 5, 2020 1:48 PM
To: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

There is a site sketch from my original email.

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) <u>tjlong@eprod.com</u>



From: Clara Cardoza <<u>ccardoza@hilcorp.com</u>>
Sent: Tuesday, May 5, 2020 1:47 PM
To: Long, Thomas <<u>tjlong@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

#### [Use caution with links/attachments]

Tom, do you have a diagram that shows the location for all the samples you took that you would share with me. I want to understand the locations of these high hitters.

Thank you, Clara

From: Clara Cardoza
Sent: Tuesday, May 5, 2020 7:03 AM
To: Long, Thomas <<u>tilong@eprod.com</u>>
Subject: RE: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Tom, just wanted to let you know we are sending out someone to the site today to take a look at the situation. I will let you know what we figure out once I hear.

Thank you, Clara

From: Long, Thomas [mailto:tjlong@eprod.com]
Sent: Monday, April 20, 2020 8:21 AM
To: Clara Cardoza <ccardoza@hilcorp.com>
Cc: Stone, Brian <bmstone@eprod.com>
Subject: [EXTERNAL] Howell M#1 - UL N Section 30 T30N R8W; 36.77761, -107.71743; Incident #
NRM2009252076

Clara,

# Thank you for talking with me earlier. Here are the details of the Howell M#1 release as we spoke about.

During early April 2020, Enterprise began remediating a surface release of natural gas (NG) and associated liquids at the Howell M1 well pad. The release occurred when a civilian vehicle impacted and severed the north end of the Enterprise meter run, bending the pipe towards the north/northwest where it released natural gas to the atmosphere and liquids to the surface of the pad. The liquids subsequently flowed into the sandy soils to the west/southwest of the pad. While remediating the portion of the release that occurred on the well pad, the NG liquid impact appeared to abate at approximately three (3) feet below grade surface (bgs) based on volatile organic compound (VOC) field screening. However, upon receipt of the analytical results, it was revealed that while the TPH GRO concentrations were below the regulatory standards, the TPH DRO/MRO concentrations were elevated above the regulatory standards. This combination of TPH results did not correlate with the off-pad analytical results, and appears to be inconsistent with a fresh NG

#### liquid release.

Enterprise evaluated available historical records and found that there is documentary evidence of at least one prior release in the immediate vicinity. Enterprise observed that on previous pit and tank applications and a release notification (former BGT), the Operators had consistently used the same GPS coordinates, and those coordinates appear to have been referenced to NAD 1927 (which, if not converted to NAD 83, would put the tanks/pits off the pad and to the east, which is undeveloped). When the NAD 1927 coordinates are converted to NAD 1983 coordinates, they place the tanks/pits within 50 feet of the existing observed impact. Additionally, while excavating the NG liquidsimpacted soil where liquids flowed off the pad to the west, Enterprise encountered black plastic sheeting that looked like the edge of a buried workover pit or containment liner as they excavated east (towards the pad). There are also dark areas visible in the vicinity of the current release on the 1997 Google Earth image, but the image is too grainy to determine conclusively what they are. Other aerial images could probably be obtained commercially that would provide more information regarding the older features at the site if that is deemed necessary.

In conclusion, it seems very improbable that the TPH DRO/MRO concentrations encountered during the remediation of the NG release at the surface have any correlation to the NG release or the Enterprise pipeline, and are much more likely associated with historic production activities at the site. I have attached diagrams, summary analytical table, coordinate conversions, BGT closure reports and photos for reference.

I think that this should not be an Entperise liability any longer, as that Entperise has completed the required remediation for the March 23, 2020 release. Hilcorp should assume the responsibility for the remediation of this pit, if required. Please feel free to send this email and attachments to any interested parties. If you have any questions, please call or email.

Thomas J. Long Senior Environmental Scientist Enterprise Products Company 614 Reilly Ave. Farmington, New Mexico 87401 505-599-2286 (office) 505-215-4727 (Cell) tilong@eprod.com



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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.



## APPENDIX F

Table 1 – Soil Analytical Summary

. Released to Imaging: 5/20/2022 9:07:19 AM

# **ENSOLUM**

TABLE 1         Howell M#1 (March 2020)       SOIL ANALYTICAL SUMMARY													
Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) (mg/kg)	Chloride (mg/kg)
New Mexico Energy Mineral & Natural Resources Department Oil Conservation Division Closure Criteria				10	NE	NE	NE	50				100	600
						Excavation Comp	osite Soil Sample	S					
S-1	4/6/2020	С	0 to 6	<0.018	<0.035	<0.035	<0.071	ND	<3.5	<9.5	<48	ND	<60
S-2	4/6/2020	С	0 to 7	<0.020	<0.039	<0.039	<0.078	ND	<3.9	<9.3	<46	ND	<60
S-3	4/6/2020	С	0 to 3	<0.018	0.048	<0.035	0.096	0.144	<3.5	<9.2	<46	ND	<60
S-4	4/6/2020	С	0 to 3	<0.018	<0.036	<0.036	<0.072	ND	<3.6	<9.3	<46	ND	<60
S-5	4/6/2020	С	0 to 3	<0.017	<0.035	<0.035	<0.069	ND	<3.5	<9.2	<46	ND	<60
S-6	4/6/2020	С	0 to 5	<0.017	0.044	<0.034	<0.067	0.044	<3.4	<9.7	<48	ND	<60
S-7	4/6/2020	С	0 to 8	<0.018	<0.037	<0.037	<0.073	ND	<3.7	<9.4	<47	ND	<60
S-8	4/6/2020	С	0 to 8	<0.021	<0.043	<0.043	<0.085	ND	<4.3	<9.4	<47	ND	<60
S-9	4/6/2020	С	0 to 9	<0.017	<0.033	<0.033	<0.066	ND	<3.3	<8.5	<42	ND	<60
S-10	4/6/2020	С	0 to 2	<0.024	<0.048	<0.048	<0.095	ND	<4.8	<8.9	<45	ND	<60
S-11	4/6/2020	С	0 to 7	<0.025	<0.049	<0.049	<0.099	ND	<4.9	<8.1	<41	ND	<60
S-12	4/6/2020	С	0 to 5	<0.024	<0.049	<0.049	<0.098	ND	<4.9	<7.9	<40	ND	<60
S-14	4/6/2020	С	3	<0.024	<0.049	<0.049	<0.098	ND	<4.9	<9.2	<46	ND	<60
S-17	4/6/2020	С	3	<0.025	<0.050	<0.050	<0.099	ND	<5.0	<8.2	<41	ND	<60
S-18	4/6/2020	С	0 to 3	<0.024	<0.047	<0.047	<0.095	ND	<4.7	<8.7	<44	ND	<60
S-19	4/6/2020	С	0 to 3	<0.024	<0.048	<0.048	<0.096	ND	<4.8	<9.1	<45	ND	<60
					Soils Ass	sociated with Histori	c Production Rele	ase (Hilcorp)					
S-13	4/6/2020	С	3	0.029	0.48	0.066	0.72	1.30	13	51	300	364	<60
S-15	4/6/2020	С	3	<0.024	0.17	0.058	0.77	1.00	11	60	390	461	<60
S-16	4/6/2020	С	3	<0.12	<0.24	<0.24	<0.49	ND	<24	330	1500	1830	<60

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

ND = Not Detected above the Laboratory Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NA = Not Analyzed

NE = Not Established

mg/kg = milligram per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbon

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics



APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation



April 13, 2020

Kyle Summers ENSOLUM 606 S. Rio Grande Suite A Aztec, NM 87410 TEL: (903) 821-5603 FAX: Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: Howell M1

OrderNo.: 2004233

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 9 sample(s) on 4/7/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	ENSOLUM	Client Sample ID: S-1
<b>Project:</b>	Howell M1	Collection Date: 4/6/2020 10:00:00 AM
Lab ID:	2004233-001	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 10:24:54 AM	51611
EPA METHOD 8015M/D: DIESEL RANGE OR				Analyst	BRM	
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	4/7/2020 12:00:33 PM	51605
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/7/2020 12:00:33 PM	51605
Surr: DNOP	92.9	55.1-146	%Rec	1	4/7/2020 12:00:33 PM	51605
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	4/7/2020 2:21:04 PM	G67914
Surr: BFB	94.5	66.6-105	%Rec	1	4/7/2020 2:21:04 PM	G67914
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.018	mg/Kg	1	4/7/2020 2:21:04 PM	B67914
Toluene	ND	0.035	mg/Kg	1	4/7/2020 2:21:04 PM	B67914
Ethylbenzene	ND	0.035	mg/Kg	1	4/7/2020 2:21:04 PM	B67914
Xylenes, Total	ND	0.071	mg/Kg	1	4/7/2020 2:21:04 PM	B67914
Surr: 4-Bromofluorobenzene	97.0	80-120	%Rec	1	4/7/2020 2:21:04 PM	B67914

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 17

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	ENSOLUM	Client Sample ID: S-2
Project:	Howell M1	Collection Date: 4/6/2020 10:05:00 AM
Lab ID:	2004233-002	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 10:37:18 AM	51611
EPA METHOD 8015M/D: DIESEL RANGE OR				Analyst	BRM	
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	4/7/2020 12:22:40 PM	51605
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/7/2020 12:22:40 PM	51605
Surr: DNOP	90.4	55.1-146	%Rec	1	4/7/2020 12:22:40 PM	51605
EPA METHOD 8015D: GASOLINE RANGE					Analyst	NSB
Gasoline Range Organics (GRO)	ND	3.9	mg/Kg	1	4/7/2020 2:44:37 PM	G67914
Surr: BFB	96.3	66.6-105	%Rec	1	4/7/2020 2:44:37 PM	G67914
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.020	mg/Kg	1	4/7/2020 2:44:37 PM	B67914
Toluene	ND	0.039	mg/Kg	1	4/7/2020 2:44:37 PM	B67914
Ethylbenzene	ND	0.039	mg/Kg	1	4/7/2020 2:44:37 PM	B67914
Xylenes, Total	ND	0.078	mg/Kg	1	4/7/2020 2:44:37 PM	B67914
Surr: 4-Bromofluorobenzene	99.4	80-120	%Rec	1	4/7/2020 2:44:37 PM	B67914

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 17

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	ENSOLUM	Client Sample ID: S-3
<b>Project:</b>	Howell M1	Collection Date: 4/6/2020 10:10:00 AM
Lab ID:	2004233-003	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 10:49:42 AM	51611
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JMR
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	4/7/2020 9:46:28 AM	G67912
Surr: BFB	101	70-130	%Rec	1	4/7/2020 9:46:28 AM	G67912
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/7/2020 12:44:42 PM	51605
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/7/2020 12:44:42 PM	51605
Surr: DNOP	84.7	55.1-146	%Rec	1	4/7/2020 12:44:42 PM	51605
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	JMR
Benzene	ND	0.018	mg/Kg	1	4/7/2020 9:46:28 AM	R67912
Toluene	0.048	0.035	mg/Kg	1	4/7/2020 9:46:28 AM	R67912
Ethylbenzene	ND	0.035	mg/Kg	1	4/7/2020 9:46:28 AM	R67912
Xylenes, Total	0.096	0.071	mg/Kg	1	4/7/2020 9:46:28 AM	R67912
Surr: 1,2-Dichloroethane-d4	101	70-130	%Rec	1	4/7/2020 9:46:28 AM	R67912
Surr: 4-Bromofluorobenzene	94.7	70-130	%Rec	1	4/7/2020 9:46:28 AM	R67912
Surr: Dibromofluoromethane	99.6	70-130	%Rec	1	4/7/2020 9:46:28 AM	R67912
Surr: Toluene-d8	103	70-130	%Rec	1	4/7/2020 9:46:28 AM	R67912

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 17

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	ENSOLUM	Client Sample ID: S-4
<b>Project:</b>	Howell M1	Collection Date: 4/6/2020 10:15:00 AM
Lab ID:	2004233-004	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 11:02:07 AM	51611
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JMR
Gasoline Range Organics (GRO)	ND	3.6	mg/Kg	1	4/7/2020 10:15:06 AM	G67912
Surr: BFB	101	70-130	%Rec	1	4/7/2020 10:15:06 AM	G67912
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	JME
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	4/7/2020 10:25:42 AM	51605
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/7/2020 10:25:42 AM	51605
Surr: DNOP	90.7	55.1-146	%Rec	1	4/7/2020 10:25:42 AM	51605
EPA METHOD 8260B: VOLATILES SHORT LIS	Г				Analyst	: JMR
Benzene	ND	0.018	mg/Kg	1	4/7/2020 10:15:06 AM	R67912
Toluene	ND	0.036	mg/Kg	1	4/7/2020 10:15:06 AM	R67912
Ethylbenzene	ND	0.036	mg/Kg	1	4/7/2020 10:15:06 AM	R67912
Xylenes, Total	ND	0.072	mg/Kg	1	4/7/2020 10:15:06 AM	R67912
Surr: 1,2-Dichloroethane-d4	100	70-130	%Rec	1	4/7/2020 10:15:06 AM	R67912
Surr: 4-Bromofluorobenzene	92.9	70-130	%Rec	1	4/7/2020 10:15:06 AM	R67912
Surr: Dibromofluoromethane	100	70-130	%Rec	1	4/7/2020 10:15:06 AM	R67912
Surr: Toluene-d8	99.0	70-130	%Rec	1	4/7/2020 10:15:06 AM	R67912

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 17

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	: ENSOLUM	Client Sample ID: S-5
<b>Project:</b>	Howell M1	Collection Date: 4/6/2020 10:20:00 AM
Lab ID:	2004233-005	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	t: MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 11:14:32 AM	51611
EPA METHOD 8015D MOD: GASOLINE RA	NGE				Analyst	t: JMR
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	4/7/2020 10:43:34 AM	G67912
Surr: BFB	101	70-130	%Rec	1	4/7/2020 10:43:34 AM	G67912
EPA METHOD 8015M/D: DIESEL RANGE O	ORGANICS				Analyst	t: JME
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/7/2020 10:49:34 AM	51605
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/7/2020 10:49:34 AM	51605
Surr: DNOP	67.2	55.1-146	%Rec	1	4/7/2020 10:49:34 AM	51605
EPA METHOD 8260B: VOLATILES SHORT	LIST				Analyst	t: JMR
Benzene	ND	0.017	mg/Kg	1	4/7/2020 10:43:34 AM	R67912
Toluene	ND	0.035	mg/Kg	1	4/7/2020 10:43:34 AM	R67912
Ethylbenzene	ND	0.035	mg/Kg	1	4/7/2020 10:43:34 AM	R67912
Xylenes, Total	ND	0.069	mg/Kg	1	4/7/2020 10:43:34 AM	R67912
Surr: 1,2-Dichloroethane-d4	97.5	70-130	%Rec	1	4/7/2020 10:43:34 AM	R67912
Surr: 4-Bromofluorobenzene	97.8	70-130	%Rec	1	4/7/2020 10:43:34 AM	R67912
Surr: Dibromofluoromethane	98.9	70-130	%Rec	1	4/7/2020 10:43:34 AM	R67912
Surr: Toluene-d8	102	70-130	%Rec	1	4/7/2020 10:43:34 AM	R67912

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 17

### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT:	: ENSOLUM	Client Sample ID: S-6
<b>Project:</b>	Howell M1	Collection Date: 4/6/2020 10:25:00 AM
Lab ID:	2004233-006	<b>Matrix:</b> MEOH (SOIL) <b>Received Date:</b> 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 11:26:57 AM	51611
EPA METHOD 8015D MOD: GASOLINE RA	NGE				Analyst	: JMR
Gasoline Range Organics (GRO)	ND	3.4	mg/Kg	1	4/7/2020 11:12:12 AM	G67912
Surr: BFB	98.1	70-130	%Rec	1	4/7/2020 11:12:12 AM	G67912
EPA METHOD 8015M/D: DIESEL RANGE C	RGANICS				Analyst	: JME
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/7/2020 11:13:25 AM	51605
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	4/7/2020 11:13:25 AM	51605
Surr: DNOP	79.8	55.1-146	%Rec	1	4/7/2020 11:13:25 AM	51605
EPA METHOD 8260B: VOLATILES SHORT	LIST				Analyst	: JMR
Benzene	ND	0.017	mg/Kg	1	4/7/2020 11:12:12 AM	R67912
Toluene	0.044	0.034	mg/Kg	1	4/7/2020 11:12:12 AM	R67912
Ethylbenzene	ND	0.034	mg/Kg	1	4/7/2020 11:12:12 AM	R67912
Xylenes, Total	ND	0.067	mg/Kg	1	4/7/2020 11:12:12 AM	R67912
Surr: 1,2-Dichloroethane-d4	96.5	70-130	%Rec	1	4/7/2020 11:12:12 AM	R67912
Surr: 4-Bromofluorobenzene	94.4	70-130	%Rec	1	4/7/2020 11:12:12 AM	R67912
Surr: Dibromofluoromethane	100	70-130	%Rec	1	4/7/2020 11:12:12 AM	R67912
Surr: Toluene-d8	97.6	70-130	%Rec	1	4/7/2020 11:12:12 AM	R67912

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT:	ENSOLUM	Client Sample ID: S-7
Project:	Howell M1	Collection Date: 4/6/2020 10:30:00 AM
Lab ID:	2004233-007	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 11:39:21 AM	51611
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	JMR
Gasoline Range Organics (GRO)	ND	3.7	mg/Kg	1	4/7/2020 11:40:51 AM	G67912
Surr: BFB	99.3	70-130	%Rec	1	4/7/2020 11:40:51 AM	G67912
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	JME
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	4/7/2020 11:37:15 AM	51605
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	4/7/2020 11:37:15 AM	51605
Surr: DNOP	69.7	55.1-146	%Rec	1	4/7/2020 11:37:15 AM	51605
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: JMR
Benzene	ND	0.018	mg/Kg	1	4/7/2020 11:40:51 AM	R67912
Toluene	ND	0.037	mg/Kg	1	4/7/2020 11:40:51 AM	R67912
Ethylbenzene	ND	0.037	mg/Kg	1	4/7/2020 11:40:51 AM	R67912
Xylenes, Total	ND	0.073	mg/Kg	1	4/7/2020 11:40:51 AM	R67912
Surr: 1,2-Dichloroethane-d4	97.2	70-130	%Rec	1	4/7/2020 11:40:51 AM	R67912
Surr: 4-Bromofluorobenzene	95.2	70-130	%Rec	1	4/7/2020 11:40:51 AM	R67912
Surr: Dibromofluoromethane	105	70-130	%Rec	1	4/7/2020 11:40:51 AM	R67912
Surr: Toluene-d8	96.9	70-130	%Rec	1	4/7/2020 11:40:51 AM	R67912

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
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- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	: ENSOLUM	0	lient Sample ID: S-8
<b>Project:</b>	Howell M1		Collection Date: 4/6/2020 10:35:00 AM
Lab ID:	2004233-008	Matrix: MEOH (SOIL)	<b>Received Date:</b> 4/7/2020 8:05:00 AM

Result	RL	Qual Units	DF	Date Analyzed	Batch
				Analyst	MRA
ND	60	mg/Kg	20	4/7/2020 12:16:35 PM	51611
				Analyst	: JMR
ND	4.3	mg/Kg	1	4/7/2020 1:35:01 PM	G67912
99.8	70-130	%Rec	1	4/7/2020 1:35:01 PM	G67912
NICS				Analyst	JME
ND	9.4	mg/Kg	1	4/7/2020 12:01:08 PM	51605
ND	47	mg/Kg	1	4/7/2020 12:01:08 PM	51605
81.6	55.1-146	%Rec	1	4/7/2020 12:01:08 PM	51605
				Analyst	: JMR
ND	0.021	mg/Kg	1	4/7/2020 1:35:01 PM	R67912
ND	0.043	mg/Kg	1	4/7/2020 1:35:01 PM	R67912
ND	0.043	mg/Kg	1	4/7/2020 1:35:01 PM	R67912
ND	0.085	mg/Kg	1	4/7/2020 1:35:01 PM	R67912
96.8	70-130	%Rec	1	4/7/2020 1:35:01 PM	R67912
97.2	70-130	%Rec	1	4/7/2020 1:35:01 PM	R67912
100	70-130	%Rec	1	4/7/2020 1:35:01 PM	R67912
96.9	70-130	%Rec	1	4/7/2020 1:35:01 PM	R67912
	ND 99.8 <b>NICS</b> ND 81.6 ND ND ND 96.8 97.2 100	ND         60           ND         4.3           99.8         70-130           NICS            ND         9.4           ND         47           81.6         55.1-146           ND         0.021           ND         0.043           ND         0.043           ND         0.085           96.8         70-130           97.2         70-130           100         70-130	ND         60         mg/Kg           99.8         70-130         %Rec           NICS         ND         9.4         mg/Kg           ND         9.4         mg/Kg           ND         4.7         mg/Kg           81.6         55.1-146         %Rec           ND         0.021         mg/Kg           ND         0.043         mg/Kg           ND         0.043         mg/Kg           ND         0.085         mg/Kg           ND         0.085         mg/Kg           ND         0.085         mg/Kg           ND         0.7130         %Rec	ND         60         mg/Kg         20           ND         4.3         mg/Kg         1           99.8         70-130         %Rec         1           NICS         ND         9.4         mg/Kg         1           ND         9.4         mg/Kg         1           ND         9.4         mg/Kg         1           ND         9.4         mg/Kg         1           ND         0.147         mg/Kg         1           ND         0.021         mg/Kg         1           ND         0.021         mg/Kg         1           ND         0.043         mg/Kg         1           ND         0.085         mg/Kg         1           96.8         70-130         %Rec         1           97.2         70-130         %Rec         1           100         70-130         %Rec         1	ND         60         mg/Kg         20         4/7/2020 12:16:35 PM           ND         60         mg/Kg         1         4/7/2020 12:16:35 PM           ND         4.3         mg/Kg         1         4/7/2020 12:16:35 PM           99.8         70-130         %Rec         1         4/7/2020 1:35:01 PM           99.8         70-130         %Rec         1         4/7/2020 1:35:01 PM           NICS         Analyst           ND         9.4         mg/Kg         1         4/7/2020 12:01:08 PM           ND         47         mg/Kg         1         4/7/2020 12:01:08 PM           ND         47         mg/Kg         1         4/7/2020 12:01:08 PM           81.6         55.1-146         %Rec         1         4/7/2020 12:01:08 PM           ND         0.021         mg/Kg         1         4/7/2020 12:01:08 PM           ND         0.021         mg/Kg         1         4/7/2020 12:01:08 PM           ND         0.021         mg/Kg         1         4/7/2020 12:01:08 PM           ND         0.043         mg/Kg         1         4/7/2020 12:01:08 PM           ND         0.043         mg/Kg         1         4/7/2020 12:01:08 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
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- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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### Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004233

Date Reported: 4/13/2020

CLIENT	: ENSOLUM	Client Sample ID: S-9
<b>Project:</b>	Howell M1	Collection Date: 4/6/2020 10:40:00 AM
Lab ID:	2004233-009	Matrix: MEOH (SOIL) Received Date: 4/7/2020 8:05:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	MRA
Chloride	ND	60	mg/Kg	20	4/7/2020 12:29:00 PM	51611
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst	JME
Diesel Range Organics (DRO)	ND	8.5	mg/Kg	1	4/7/2020 12:25:05 PM	51606
Motor Oil Range Organics (MRO)	ND	42	mg/Kg	1	4/7/2020 12:25:05 PM	51606
Surr: DNOP	80.1	55.1-146	%Rec	1	4/7/2020 12:25:05 PM	51606
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	3.3	mg/Kg	1	4/7/2020 3:08:17 PM	G67914
Surr: BFB	93.8	66.6-105	%Rec	1	4/7/2020 3:08:17 PM	G67914
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.017	mg/Kg	1	4/7/2020 3:08:17 PM	B67914
Toluene	ND	0.033	mg/Kg	1	4/7/2020 3:08:17 PM	B67914
Ethylbenzene	ND	0.033	mg/Kg	1	4/7/2020 3:08:17 PM	B67914
Xylenes, Total	ND	0.066	mg/Kg	1	4/7/2020 3:08:17 PM	B67914
Surr: 4-Bromofluorobenzene	97.1	80-120	%Rec	1	4/7/2020 3:08:17 PM	B67914

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

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- RL Reporting Limit

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Client:	ENS	OLUM									
Project:	How	ell M1									
Sample ID:	MB-51611	SampT	ype: ml	olk	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	PBS	Batcl	n ID: <b>51</b>	611	F	RunNo: 67	7907				
Prep Date:	4/7/2020	Analysis D	Date: 4/	7/2020	5	SeqNo: 2	347333	Units: <b>mg/K</b>	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-51611	SampT	ype: Ics	5	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batcl	n ID: <b>51</b>	611	F	RunNo: 67	7907				
Prep Date:	4/7/2020	Analysis D	Date: 4/	7/2020	5	SeqNo: 2	347334	Units: <b>mg/K</b>	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	90.2	90	110			

#### Qualifiers:

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- PQL Practical Quanitative Limit
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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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WO#:

## QC SUMMARY REPORT Hall E

	WO#:	2004233
Environmental Analysis Laboratory, Inc.		13-Apr-20

Client:ENSOLProject:Howell									
Sample ID: MB-51605	SampType:	MBLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batch ID:	51605	F	RunNo: <b>67</b>	7895				
Prep Date: 4/7/2020	Analysis Date:	4/7/2020	S	SeqNo: 23	346079	Units: mg/K	٢g		
Analyte	Result PC	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10							
Motor Oil Range Organics (MRO)	ND	50							
Surr: DNOP	9.2	10.00		92.3	55.1	146			
Sample ID: MB-51606	SampType:	MBLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	Batch ID:	51606	F	RunNo: <b>67</b>	7895				
Prep Date: 4/7/2020	Analysis Date:	4/7/2020	S	SeqNo: 23	346080	Units: mg/K	٤g		
Analyte	Result PC	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10							
Motor Oil Range Organics (MRO)	ND	50							
Surr: DNOP	9.5	10.00		94.9	55.1	146			
Sample ID: LCS-51605	SampType:	LCS	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: LCSS	Batch ID:	51605	F	RunNo: <b>67</b>	7895				
Prep Date: 4/7/2020	Analysis Date:	4/7/2020	5	SeqNo: 23	346081	Units: mg/K	ζg		
Analyte	Result PC	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	10 50.00	0	95.2	70	130			
Surr: DNOP	4.5	5.000		90.4	55.1	146			
Sample ID: LCS-51606	SampType:	LCS	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: LCSS	Batch ID:	51606	F	RunNo: 67	7895				
Prep Date: 4/7/2020	Analysis Date:	4/7/2020	S	SeqNo: 23	346082	Units: mg/K	٢g		
Analyte	Result PC	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10 50.00	0	97.8	70	130			
Surr: DNOP	4.6	5.000		91.2	55.1	146			
Sample ID: LCS-51606-2	SampType:	LCS	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: LCSS	Batch ID:	51606	F	RunNo: 67	7895				
Prep Date: 4/7/2020	Analysis Date:	4/7/2020	S	SeqNo: 23	346083	Units: <b>mg/K</b>	ζg		
Analyte	Result PC	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Diesel Range Organics (DRO)	Result PC 48	QL         SPK value           10         50.00	SPK Ref Val	%REC 96.5	LowLimit 70	HighLimit 130	%RPD	RPDLimit	Qual

#### **Qualifiers:**

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- D Sample Diluted Due to Matrix
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- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

**ENSOLUM** 

Howell M1

**Client:** 

**Project:** 

Sample ID: LCS-51606-3

Client ID: LCSS

### **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

SampType: LCS

Batch ID: 51606

Prep Date: 4/7/2020	Analysis Date: 4/7/2020	SeqNo: 2346084	Units: <b>mg/Kg</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	47 10 50.00	0 95.0 70	130
Surr: DNOP	4.5 5.000	90.1 55.1	146
Sample ID: LCS-51589	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 51589	RunNo: 67897	
Prep Date: 4/6/2020	Analysis Date: 4/7/2020	SeqNo: 2347620	Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: DNOP	4.2 5.000	83.2 55.1	146
Sample ID: MB-51589	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 51589	RunNo: 67897	
Prep Date: 4/6/2020	Analysis Date: 4/7/2020	SeqNo: 2347621	Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: DNOP	8.8 10.00	88.4 55.1	146
Sample ID: LCS-51634	SampType: LCS	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 51634	RunNo: 67900	
Prep Date: 4/7/2020	Analysis Date: 4/9/2020	SeqNo: 2348958	Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: DNOP	3.7 5.000	74.0 55.1	146
Sample ID: MB-51634	SampType: MBLK	TestCode: EPA Method	8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 51634	RunNo: 67900	
Prep Date: 4/7/2020	Analysis Date: 4/9/2020	SeqNo: 2348959	Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: DNOP	8.5 10.00	84.9 55.1	146

**Qualifiers:** 

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- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

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WO#: 2004233 13-Apr-20

TestCode: EPA Method 8015M/D: Diesel Range Organics

RunNo: 67895

	NSOLUM owell M1									
Sample ID: mb1	SampTy	pe: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: PBS	Batch	ID: <b>G</b>	57914	F	RunNo: 67	7914				
Prep Date:	Analysis Da	te: 4/	7/2020	S	SeqNo: 2	346829	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (C Surr: BFB	GRO) ND 930	5.0	1000		92.8	66.6	105			
Sample ID: 2.5ug gro	Ics SampTy	pe: <b>LC</b>	S	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID: LCSS	Batch	ID: <b>G</b> 6	7914	F	RunNo: 67	7914				
Prep Date:	Analysis Da	te: 4/	7/2020	S	SeqNo: 2	346830	Units: mg/Kg	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (C	GRO) 21	5.0	25.00	0	84.8	80	120			
Surr: BFB	1000		1000		103	66.6	105			

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- PQL Practical Quanitative Limit
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- E Value above quantitation range
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- P Sample pH Not In Range
- RL Reporting Limit

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13-Apr-20

WO#:

## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc

	WO#:	2004233
ntal Analysis Laboratory, Inc.		13-Apr-20

	ENSOLUM Howell M1										
Sample ID: mb1		Samp	Type: MI	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS		Batc	h ID: <b>B6</b>	7914	F	RunNo: 67	7914				
Prep Date:	ŀ	Analysis Date: 4/7/2020			S	SeqNo: 2	346860	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Bromofluoroben	nzene	0.96		1.000		95.9	80	120			
Sample ID: 100ng b	otex lcs	Samp <sup>-</sup>	Туре: <b>LC</b>	s	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: LCSS		Batc	h ID: <b>B6</b>	7914	F	RunNo: 67	7914				
Prep Date:	ŀ	Analysis [	Date: 4/	7/2020	S	SeqNo: 2	346861	Units: <b>mg/K</b>	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.92	0.025	1.000	0	91.6	80	120			
Toluene		0.94	0.050	1.000	0	94.2	80	120			
Ethylbenzene		0.97	0.050	1.000	0	96.7	80	120			
Xylenes, Total		2.9	0.10	3.000	0	97.0	80	120			
Surr: 4-Bromofluoroben	nzene	1.0		1.000		99.7	80	120			

Qualifiers:

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- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
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- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	2004233
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Client: E	ENSOLUM	ſ										
Project: H	Howell M1											
Sample ID: 100ng Ic:	s	Samp	Type: LC	S	Tes	tCode: E	PA Method	8260B: Vola	tiles Short	List		
Client ID: LCSS		Batc	h ID: <b>R6</b>	7912	F	RunNo: 67912						
Prep Date:	A	Analysis Date: 4/6/2020			S	SeqNo: 2	346330	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		1.0	0.025	1.000	0	105	70	130				
Toluene		1.0	0.050	1.000	0	102	70	130				
Surr: 1,2-Dichloroethane-	-d4	0.55		0.5000		110	70	130				
Surr: 4-Bromofluorobenz	ene	0.50		0.5000		101	70	130				
Surr: Dibromofluorometh	ane	0.51		0.5000		101	70	130				
Surr: Toluene-d8		0.49		0.5000		97.1	70	130				
Sample ID: <b>mb1</b>		Samp	Type: ME	BLK	Tes	tCode: E	PA Method	8260B: Vola	tiles Short	List		
Client ID: PBS		Batc	h ID: <b>R6</b>	7912	F	RunNo: 6	7912					
Prep Date:	A	Analysis I	Date: 4/	6/2020	S	SeqNo: 2	346363	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		ND	0.025									
Toluene		ND	0.050									
Ethylbenzene		ND	0.050									
Xylenes, Total		ND	0.10									
Surr: 1,2-Dichloroethane		0.55		0.5000		110	70	130				
Surr: 4-Bromofluorobenz		0.48		0.5000		97.0	70	130				
Surr: Dibromofluorometh	ane	0.54		0.5000		108	70	130				
Surr: Toluene-d8		0.49		0.5000		97.1	70	130				
Sample ID: 2004233-	003ams	Samp	Туре: <b>М</b>	6	Tes	tCode: E	PA Method	8260B: Vola	tiles Short	List		
Client ID: S-3		Batc	h ID: <b>R6</b>	7912	F	RunNo: 6	7912					
Prep Date:	A	Analysis I	Date: 4/	7/2020	S	SeqNo: 2	347540	Units: mg/k	٢g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		0.95	0.025	1.000	0.003362	94.3	70	130				
Toluene		1.1	0.050	1.000	0.04797	104	70	130				
Surr: 1,2-Dichloroethane		0.51		0.5000		101	70	130				
Surr: 4-Bromofluorobenz		0.48		0.5000		96.7	70	130				
Surr: Dibromofluoromethe	ane	0.49		0.5000		98.2	70	130				
Surr: Toluene-d8		0.47		0.5000		93.8	70	130				
Sample ID: 2004233-	003amsd	Samp	Туре: <b>М</b>	SD	Tes	tCode: E	PA Method	8260B: Vola	tiles Short	List	_	
Client ID: S-3		Batc	:h ID: <b>R6</b>	7912	F	RunNo: 6	7912					
Prep Date:	P	Analysis I	Date: 4/	7/2020	S	SeqNo: 2	347541	Units: mg/k	٢g			
		Result	PQL		SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Analyte								400	0.005			
Analyte Benzene Toluene		0.94 1.0	0.025 0.050	1.000 1.000	0.003362 0.04797	93.5 99.3	70 70	130 130	0.825 4.77	20 20		

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Sample ID: 2004233-003amsd	SampT	SampType: <b>MSD</b>			TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: S-3	Batch	Batch ID: R67912			unNo: 67	7912					
Prep Date:	Analysis D	Analysis Date: 4/7/2020			SeqNo: 2347541			(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: 1,2-Dichloroethane-d4	0.52		0.5000		103	70	130	0	0		
Surr: 4-Bromofluorobenzene	0.48		0.5000		96.0	70	130	0	0		
Surr: Dibromofluoromethane	0.50		0.5000		99.0	70	130	0	0		
Surr: Toluene-d8	0.48		0.5000		95.3	70	130	0	0		

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2004233

13-Apr-20

WO#:

**ENSOLUM** 

Howell M1

**Client:** 

**Project:** 

## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

500

500.0

Sample ID: 2.5ug gro Ics	Samp <sup>-</sup>	Type: LC	s	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range		
Client ID: LCSS	Batc	h ID: <b>G</b> e	67912	F	RunNo: 67912						
Prep Date:	Analysis [	Date: 4/	6/2020	S	SeqNo: 2	346368	Units: <b>mg/k</b>	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	21	5.0	25.00	0	85.5	70	130				
Surr: BFB	520		500.0		104	70	130				
Sample ID: mb1	Samp	Туре: М	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range		
Client ID: PBS	Batc	h ID: <b>G</b> 6	57912	F	RunNo: 6	7912					
Prep Date:	Analysis [	Date: 4/	6/2020	S	SeqNo: 2	346405	Units: mg/k	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	500		500.0		100	70	130				
Sample ID: 2004233-004ams	Samp	Туре: М	6	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range		
Client ID: S-4	Batc	h ID: <b>G</b> 6	57912	F	RunNo: 6	7912					
Prep Date:	Analysis [	Date: 4/	7/2020	S	SeqNo: 2	347542	Units: mg/k	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	21	5.0	25.00	0	82.3	70	130				
Surr: BFB	510		500.0		103	70	130				
Sample ID: 2004233-004amso	d Samp	Туре: М	SD	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range		
Client ID: S-4	Batc	h ID: G6	67912	F	RunNo: 6	7912					
Prep Date:	Analysis [	Date: 4/	7/2020	S	SeqNo: 2	347543	Units: mg/k	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	20	5.0	25.00	0	79.1	70	130	3.96	20		
	500		<b>F00 0</b>		00.4	70	400	0	0		

#### Qualifiers:

Surr: BFB

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

99.4

70

130

0

0

- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### WO#: 2004233 13-Apr-20

HALL ENVIRONMENTAL ANALYSIS LABORATORY			TE	ll Environme L: 505-345-3 Website: www	490 Albuquero 3975 FAX:	01 Haw que, NN 505-34	kins NE 1 87109 45-4107	Pample Log-In Check List			
С	lient Name:	ENSOLUM	AZTEC	Work	Order Num	ber: 200	4233			RcptNo: 1	
Re	eceived By:	Isaiah Ort	iz	4/7/202	0 8:05:00 A	M			E_(	2/	
Co	ompleted By:	Isaiah Ort	iz	4/7/202	0 8:16:25 A	M		-		2~	
Re	eviewed By:	LB		4/7/	20						
<u>Ch</u>	nain of Cust	tody									
1.	Is Chain of Cu	istody suffic	iently complet	te?		Yes	$\checkmark$	Ν	lo 🗌	Not Present	
2.	How was the s	sample deliv	ered?			Cou	rier				
	<b>og In</b> Was an attem	pt made to c	cool the samp	les?		Yes		N	o 🗌		
4.	4. Were all samples received at a temperature of $>0^{\circ}$ C to 6.0°C					Yes	✓	N	o 🗌		
5.	5. Sample(s) in proper container(s)?					Yes	$\checkmark$	N	o 🗌	and the second sec	
6. 5	Sufficient sam	ole volume f	or indicated te	est(s)?		Yes		N			
	Are samples (e			3.8	ed?	Yes					
	Was preservat									NA D	
9. 1	Received at lea	ast 1 vial wit	h headspace	<1/4" for AQ V	'OA?	Yes		N			
	Were any sam					Yes			o 🔽		-1
	Does paperwor (Note discrepa			)		Yes		N	<b>b</b>	# of preserved bottles checked for pH: (<2.or >12 unless note	(he
	Are matrices co					Yes	~	N		Adjusted?	
	Is it clear what					Yes		N			
	Were all holdin (If no, notify cu					Yes	$\checkmark$	N		Checked by: DAD 4/7/	20
Spe	ecial Handli	ng (if app	licable)								
15.	Was client not	ified of all di	screpancies v	with this order?	1	Yes		N	o 🗌	NA 🗹	
	Person N	Notified:			Date:						
	By Whor	n:			Via:	eM	ail 🗌	Phone [	Fax	In Person	
	Regardir	ng:									
	Client In	structions:						24.51.4.4.9.4.9.4.4.4.4.4.4.4.4.4.4.4.4.4.4.			
16.	Additional ren	narks:									
17.	Cooler Inform	nation									
	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal D	ate	Signe	d By		
	1	1.2	Good	Yes		No. NY AGAINST		0.310			
	2	2.2	Good	Yes							

.

Page 1 of 1

Chain-of-Custody Record	Turn-Around Time: Same Day Standard Rush 100%. Project Name: Www.hallenvironmental.com
Mailing Address: COGS S. Rice	Howell MHI 4901 Hawkins NE - Albuquerque, NM 87109
Grande, Ste A AztegMM 8741	Project #: Tel. 505-345-3975 Fax 505-345-4107
Phone #: 5054190837	05A1226099 Analysis Request
email or Fax#:	Project Manager: $(1)$
QA/QC Package:     □ Standard     □ Level 4 (Full Validation)	K. Summers Sampler: L. Davie II, R. Deechilly Sampler: L. Davie II, R. Deechilly
Accreditation:   Az Compliance	Sampler: Sampler: Sampler: Sampler: Sampler: Sampler: Sampler: Sampler: Sampler: Sampler: Sample
NELAC      Other	Sampler: L. Danie II, R. Deechilly On Ice: MYes DNO W 100 Color 82 JUNO W 100 COLOR 82
□ EDD (Type)	# of Coolers: Z.3.O.1 CF Z.Z <sup>-C</sup> Cooler Temp(including CF): J.3.O.1 CF J.7 <sup>-C</sup> W H
Date Time Matrix Sample Name	Project Manager: K. Summers Sampler: On Ice: <u>A Yes</u> <u>No</u> MBL HMB: <u>Sampler:</u> On Ice: <u>A Yes</u> <u>No</u> MBL HMB: <u>Sampler:</u> On Ice: <u>A Yes</u> <u>No</u> MBL HMB: <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>Sampler:</u> <u>S</u>
4/6/2010100 5 5-1	1 ign 402 Cool - 001 XX X
4/6/2010:05 5 5-2	1ig- 1 - 007 X X X X
4/6/2010:10 5 5-3	lian -003 XX X
4/6/2010:15 5 5-4	1 $iar - 004 XX X$
4/6/2010:20 5 5-5	1ja005 KK K
4/6/2010:25 5 5-6	$1$ $ COG \times X$ $X$
4/6/20 10:30 5 5-7	$-007 \times X$
4/4/20 10:35 5 5-8	ling -008 XX X
4/6/20 10:40 5 5-9	$1$ jar $-009 \times 4$ X
Data Tinan Daliantika II	
Date: Time: Relinquished by: 1/1/20 1535 Date: Time: Relinquished by:	Received by: Via Date Time Remarks: Tom Long N47693 Received by: Via: Date Time
4/6/20 1814 Christine Waster	Received by: Via: Date Time



April 13, 2020

Kyle Summers ENSOLUM 606 S. Rio Grande Suite A Aztec, NM 87410 TEL: (903) 821-5603 FAX: Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: Howell M1

OrderNo.: 2004248

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 10 sample(s) on 4/7/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM	Client Sample ID: S-10								
Project: Howell M1		(	Collection Da	te: 4/6	5/2020 10:45:00 AM				
Lab ID: 2004248-001	Matrix: SOIL		Received Da	te: 4/7	7/2020 8:05:00 AM				
Analyses	Result		Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	4/9/2020 12:29:23 PM	51658			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: JME			
Diesel Range Organics (DRO)	ND	8.9	mg/Kg	1	4/9/2020 8:55:47 AM	51636			
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/9/2020 8:55:47 AM	51636			
Surr: DNOP	103	55.1-146	%Rec	1	4/9/2020 8:55:47 AM	51636			
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst	RAA			
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/9/2020 10:58:42 PM	51635			
Surr: BFB	99.3	66.6-105	%Rec	1	4/9/2020 10:58:42 PM	51635			
EPA METHOD 8021B: VOLATILES					Analyst	: RAA			
Benzene	ND	0.024	mg/Kg	1	4/9/2020 10:58:42 PM	51635			
Toluene	ND	0.048	mg/Kg	1	4/9/2020 10:58:42 PM	51635			
Ethylbenzene	ND	0.048	mg/Kg	1	4/9/2020 10:58:42 PM	51635			
Xylenes, Total	ND	0.095	mg/Kg	1	4/9/2020 10:58:42 PM	51635			
Surr: 4-Bromofluorobenzene	103	80-120	%Rec	1	4/9/2020 10:58:42 PM	51635			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM Project: Howell M1	Client Sample ID: S-11 Collection Date: 4/6/2020 10:50:00 AM								
Lab ID: 2004248-002	Matrix: SOIL	Matrix: SOIL Received Date: 4/7/2020 8:							
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	4/9/2020 1:06:37 PM	51658			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	JME			
Diesel Range Organics (DRO)	ND	8.1	mg/Kg	1	4/9/2020 9:19:32 AM	51636			
Motor Oil Range Organics (MRO)	ND	41	mg/Kg	1	4/9/2020 9:19:32 AM	51636			
Surr: DNOP	119	55.1-146	%Rec	1	4/9/2020 9:19:32 AM	51636			
EPA METHOD 8015D: GASOLINE RANGE					Analyst	RAA			
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/10/2020 12:10:11 AM	51635			
Surr: BFB	100	66.6-105	%Rec	1	4/10/2020 12:10:11 AM	51635			
EPA METHOD 8021B: VOLATILES					Analyst	RAA			
Benzene	ND	0.025	mg/Kg	1	4/10/2020 12:10:11 AM	51635			
Toluene	ND	0.049	mg/Kg	1	4/10/2020 12:10:11 AM	51635			
Ethylbenzene	ND	0.049	mg/Kg	1	4/10/2020 12:10:11 AM	51635			
Xylenes, Total	ND	0.099	mg/Kg	1	4/10/2020 12:10:11 AM	51635			
Surr: 4-Bromofluorobenzene	101	80-120	%Rec	1	4/10/2020 12:10:11 AM	51635			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 15

Hall Environmental Analysis Laboratory, Inc.

Analytical Report
Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM Project: Howell M1 Lab ID: 2004248-003	Client Sample ID: S-12           Collection Date: 4/6/2020 10:55:00 AM           Matrix: SOIL         Received Date: 4/7/2020 8:05:00 AM								
Analyses	Result	Date Analyzed	Batch						
EPA METHOD 300.0: ANIONS					Analyst	MRA			
Chloride	ND	60	mg/Kg	20	4/9/2020 1:19:02 PM	51658			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: JME			
Diesel Range Organics (DRO)	ND	7.9	mg/Kg	1	4/9/2020 9:43:28 AM	51636			
Motor Oil Range Organics (MRO)	ND	40	mg/Kg	1	4/9/2020 9:43:28 AM	51636			
Surr: DNOP	121	55.1-146	%Rec	1	4/9/2020 9:43:28 AM	51636			
EPA METHOD 8015D: GASOLINE RANGE					Analyst	RAA			
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/10/2020 1:22:11 AM	51635			
Surr: BFB	102	66.6-105	%Rec	1	4/10/2020 1:22:11 AM	51635			
EPA METHOD 8021B: VOLATILES					Analyst	RAA			
Benzene	ND	0.024	mg/Kg	1	4/10/2020 1:22:11 AM	51635			
Toluene	ND	0.049	mg/Kg	1	4/10/2020 1:22:11 AM	51635			
Ethylbenzene	ND	0.049	mg/Kg	1	4/10/2020 1:22:11 AM	51635			
Xylenes, Total	ND	0.098	mg/Kg	1	4/10/2020 1:22:11 AM	51635			
Surr: 4-Bromofluorobenzene	103	80-120	%Rec	1	4/10/2020 1:22:11 AM	51635			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM	Client Sample ID: S-13								
Project: Howell M1		(	Collecti	on Dat	<b>e:</b> 4/6	5/2020 11:00:00 AM			
Lab ID: 2004248-004	Matrix: SOIL		Receiv	ed Dat	<b>e:</b> 4/7	7/2020 8:05:00 AM			
Analyses	Result RL Q			Units	DF	Date Analyzed	Batch		
EPA METHOD 300.0: ANIONS						Analyst	MRA		
Chloride	ND	60		mg/Kg	20	4/9/2020 1:31:26 PM	51658		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	: JME		
Diesel Range Organics (DRO)	51	8.7		mg/Kg	1	4/9/2020 10:07:24 AM	51636		
Motor Oil Range Organics (MRO)	300	43		mg/Kg	1	4/9/2020 10:07:24 AM	51636		
Surr: DNOP	107	55.1-146		%Rec	1	4/9/2020 10:07:24 AM	51636		
EPA METHOD 8015D: GASOLINE RANGE						Analyst	RAA		
Gasoline Range Organics (GRO)	13	4.7		mg/Kg	1	4/10/2020 1:46:09 AM	51635		
Surr: BFB	105	66.6-105		%Rec	1	4/10/2020 1:46:09 AM	51635		
EPA METHOD 8021B: VOLATILES						Analyst	RAA		
Benzene	0.029	0.023		mg/Kg	1	4/10/2020 1:46:09 AM	51635		
Toluene	0.48	0.047		mg/Kg	1	4/10/2020 1:46:09 AM	51635		
Ethylbenzene	0.066	0.047		mg/Kg	1	4/10/2020 1:46:09 AM	51635		
Xylenes, Total	0.72	0.093		mg/Kg	1	4/10/2020 1:46:09 AM	51635		
Surr: 4-Bromofluorobenzene	101	80-120		%Rec	1	4/10/2020 1:46:09 AM	51635		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM	Client Sample ID: S-14 Collection Date: 4/6/2020 11:05:00 AM Matrix: SOIL Received Date: 4/7/2020 8:05:00 AM								
Project: Howell M1									
Lab ID: 2004248-005	Matrix: SOIL		Received Dat	<b>e:</b> 4/7	//2020 8:05:00 AM				
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	CAS			
Chloride	ND	60	mg/Kg	20	4/8/2020 4:31:34 PM	51662			
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst	: JME			
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	4/9/2020 10:55:08 AM	51636			
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	4/9/2020 10:55:08 AM	51636			
Surr: DNOP	95.2	55.1-146	%Rec	1	4/9/2020 10:55:08 AM	51636			
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst	: RAA			
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/10/2020 2:57:52 AM	51635			
Surr: BFB	102	66.6-105	%Rec	1	4/10/2020 2:57:52 AM	51635			
EPA METHOD 8021B: VOLATILES					Analyst	: RAA			
Benzene	ND	0.024	mg/Kg	1	4/10/2020 2:57:52 AM	51635			
Toluene	ND	0.049	mg/Kg	1	4/10/2020 2:57:52 AM	51635			
Ethylbenzene	ND	0.049	mg/Kg	1	4/10/2020 2:57:52 AM	51635			
Xylenes, Total	ND	0.098	mg/Kg	1	4/10/2020 2:57:52 AM	51635			
Surr: 4-Bromofluorobenzene	103	80-120	%Rec	1	4/10/2020 2:57:52 AM	51635			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Analytical Report Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM Project: Howell M1	Client Sample ID: S-15 Collection Date: 4/6/2020 11:10:00 AM								
Lab ID: 2004248-006	Matrix: SOIL         Received Date: 4/7/2020 8:05:00 A								
Analyses	Result	Result RL Qual Units DF Date					Batch		
EPA METHOD 300.0: ANIONS						Analyst	CAS		
Chloride	ND	60		mg/Kg	20	4/8/2020 4:43:58 PM	51662		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	: JME		
Diesel Range Organics (DRO)	60	8.4		mg/Kg	1	4/9/2020 11:19:09 AM	51636		
Motor Oil Range Organics (MRO)	390	42		mg/Kg	1	4/9/2020 11:19:09 AM	51636		
Surr: DNOP	122	55.1-146		%Rec	1	4/9/2020 11:19:09 AM	51636		
EPA METHOD 8015D: GASOLINE RANGE						Analyst	RAA		
Gasoline Range Organics (GRO)	11	4.8		mg/Kg	1	4/10/2020 3:21:49 AM	51635		
Surr: BFB	125	66.6-105	S	%Rec	1	4/10/2020 3:21:49 AM	51635		
EPA METHOD 8021B: VOLATILES						Analyst	RAA		
Benzene	ND	0.024		mg/Kg	1	4/10/2020 3:21:49 AM	51635		
Toluene	0.17	0.048		mg/Kg	1	4/10/2020 3:21:49 AM	51635		
Ethylbenzene	0.058	0.048		mg/Kg	1	4/10/2020 3:21:49 AM	51635		
Xylenes, Total	0.77	0.095		mg/Kg	1	4/10/2020 3:21:49 AM	51635		
Surr: 4-Bromofluorobenzene	101	80-120		%Rec	1	4/10/2020 3:21:49 AM	51635		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM	Client Sample ID: S-16								
Project: Howell M1		(	Collect	tion Dat	<b>e:</b> 4/6	5/2020 11:15:00 AM			
Lab ID: 2004248-007	Matrix: SOIL	Received Date: 4/7/2020 8:05:00 AM							
Analyses	Result RL Qual U		Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS						Analyst	CAS		
Chloride	ND	60		mg/Kg	20	4/8/2020 4:56:22 PM	51662		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst	: JME		
Diesel Range Organics (DRO)	330	98		mg/Kg	10	4/9/2020 12:07:00 PM	51636		
Motor Oil Range Organics (MRO)	1500	490		mg/Kg	10	4/9/2020 12:07:00 PM	51636		
Surr: DNOP	0	55.1-146	S	%Rec	10	4/9/2020 12:07:00 PM	51636		
EPA METHOD 8015D: GASOLINE RANGE	E					Analyst	RAA		
Gasoline Range Organics (GRO)	ND	24	D	mg/Kg	5	4/10/2020 3:45:43 AM	51635		
Surr: BFB	98.1	66.6-105	D	%Rec	5	4/10/2020 3:45:43 AM	51635		
EPA METHOD 8021B: VOLATILES						Analyst	RAA		
Benzene	ND	0.12	D	mg/Kg	5	4/10/2020 3:45:43 AM	51635		
Toluene	ND	0.24	D	mg/Kg	5	4/10/2020 3:45:43 AM	51635		
Ethylbenzene	ND	0.24	D	mg/Kg	5	4/10/2020 3:45:43 AM	51635		
Xylenes, Total	ND	0.49	D	mg/Kg	5	4/10/2020 3:45:43 AM	51635		
Surr: 4-Bromofluorobenzene	99.0	80-120	D	%Rec	5	4/10/2020 3:45:43 AM	51635		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM Project: Howell M1	Client Sample ID: S-17 Collection Date: 4/6/2020 11:20:00 AM								
Lab ID: 2004248-008	Matrix: SOIL		7/2020 8:05:00 AM						
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	CAS			
Chloride	ND	60	mg/Kg	20	4/8/2020 5:08:47 PM	51662			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: JME			
Diesel Range Organics (DRO)	ND	8.2	mg/Kg	1	4/9/2020 12:30:55 PM	51636			
Motor Oil Range Organics (MRO)	ND	41	mg/Kg	1	4/9/2020 12:30:55 PM	51636			
Surr: DNOP	83.1	55.1-146	%Rec	1	4/9/2020 12:30:55 PM	51636			
EPA METHOD 8015D: GASOLINE RANGE					Analyst	RAA			
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/10/2020 4:09:35 AM	51635			
Surr: BFB	98.2	66.6-105	%Rec	1	4/10/2020 4:09:35 AM	51635			
EPA METHOD 8021B: VOLATILES					Analyst	RAA			
Benzene	ND	0.025	mg/Kg	1	4/10/2020 4:09:35 AM	51635			
Toluene	ND	0.050	mg/Kg	1	4/10/2020 4:09:35 AM	51635			
Ethylbenzene	ND	0.050	mg/Kg	1	4/10/2020 4:09:35 AM	51635			
Xylenes, Total	ND	0.099	mg/Kg	1	4/10/2020 4:09:35 AM	51635			
Surr: 4-Bromofluorobenzene	98.6	80-120	%Rec	1	4/10/2020 4:09:35 AM	51635			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM		Cl	ient Sample II	<b>D:</b> S-	18					
Project: Howell M1		(	Collection Dat	<b>e:</b> 4/6	5/2020 11:25:00 AM					
Lab ID: 2004248-009	Matrix: SOIL	<b>Received Date:</b> 4/7/2020 8:05:00 AM								
Analyses	Result H		Qual Units	DF	Date Analyzed	Batch				
EPA METHOD 300.0: ANIONS					Analyst	CAS				
Chloride	ND	60	mg/Kg	20	4/8/2020 5:21:12 PM	51662				
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	: JME				
Diesel Range Organics (DRO)	ND	8.7	mg/Kg	1	4/9/2020 12:54:50 PM	51636				
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	4/9/2020 12:54:50 PM	51636				
Surr: DNOP	119	55.1-146	%Rec	1	4/9/2020 12:54:50 PM	51636				
EPA METHOD 8015D: GASOLINE RANGE					Analyst	RAA				
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	4/10/2020 4:33:02 AM	51635				
Surr: BFB	103	66.6-105	%Rec	1	4/10/2020 4:33:02 AM	51635				
EPA METHOD 8021B: VOLATILES					Analyst	RAA				
Benzene	ND	0.024	mg/Kg	1	4/10/2020 4:33:02 AM	51635				
Toluene	ND	0.047	mg/Kg	1	4/10/2020 4:33:02 AM	51635				
Ethylbenzene	ND	0.047	mg/Kg	1	4/10/2020 4:33:02 AM	51635				
Xylenes, Total	ND	0.095	mg/Kg	1	4/10/2020 4:33:02 AM	51635				
Surr: 4-Bromofluorobenzene	103	80-120	%Rec	1	4/10/2020 4:33:02 AM	51635				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

Lab Order 2004248

Date Reported: 4/13/2020

CLIENT: ENSOLUM	Client Sample ID: S-19 Collection Date: 4/6/2020 11:30:00 AM								
Project:         Howell M1           Lab ID:         2004248-010	Matrix: SOIL         Received Date: 4/7/2020 8:05:00 AM								
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch			
EPA METHOD 300.0: ANIONS					Analyst	CAS			
Chloride	ND	60	mg/Kg	20	4/8/2020 5:33:37 PM	51662			
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst	JME			
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	4/9/2020 1:18:51 PM	51636			
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	4/9/2020 1:18:51 PM	51636			
Surr: DNOP	96.9	55.1-146	%Rec	1	4/9/2020 1:18:51 PM	51636			
EPA METHOD 8015D: GASOLINE RANG	E				Analyst	RAA			
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/10/2020 4:56:30 AM	51635			
Surr: BFB	96.6	66.6-105	%Rec	1	4/10/2020 4:56:30 AM	51635			
EPA METHOD 8021B: VOLATILES					Analyst	: RAA			
Benzene	ND	0.024	mg/Kg	1	4/10/2020 4:56:30 AM	51635			
Toluene	ND	0.048	mg/Kg	1	4/10/2020 4:56:30 AM	51635			
Ethylbenzene	ND	0.048	mg/Kg	1	4/10/2020 4:56:30 AM	51635			
Xylenes, Total	ND	0.096	mg/Kg	1	4/10/2020 4:56:30 AM	51635			
Surr: 4-Bromofluorobenzene	98.5	80-120	%Rec	1	4/10/2020 4:56:30 AM	51635			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range RL
  - Reporting Limit

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# QC SUMMARY REPORT Hall En

	WO#:	2004248
nvironmental Analysis Laboratory, Inc.		13-Apr-20

Client:	ENSOLU	JM											
Project:	Howell N	<b>1</b> 1											
Sample ID:	MB-51662	SampT	Type: <b>m</b> l	olk	Tes	tCode: Ef	PA Method	300.0: Anions	s				
Client ID:	PBS	Batch	h ID: <b>51</b>	662	RunNo: 67978								
Prep Date:	4/8/2020	Analysis D	Date: 4/	8/2020	S	SeqNo: 23	349318	Units: mg/Kg					
Analyte Chloride		Result ND	PQL 1.5	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Sample ID:	LCS-51662	SampT	Type: Ics	6	Tes	tCode: El	PA Method	300.0: Anion:	s				
Client ID:	LCSS	Batch	h ID: 51	662	F	RunNo: 67978							
Prep Date:	4/8/2020	Analysis D	Date: 4/	8/2020	SeqNo: 2349333			Units: mg/Kg					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Chloride		14	1.5	15.00	0	91.1	90	110					
Sample ID:	MB-51658	SampT	Type: ml	olk	Tes	tCode: Ef	PA Method	300.0: Anions	s				
Client ID:	PBS	Batch	h ID: <b>51</b>	658	F	RunNo: <b>68</b>	8005						
Prep Date:	4/8/2020	Analysis D	Date: 4/	9/2020	S	SeqNo: 23	350129	Units: mg/K	g				
Analyte Chloride		Result ND	PQL 1.5	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
			-										
•	LCS-51658		Type: Ics					300.0: Anions	s				
Client ID:	LCSS	Batch	h ID: <b>51</b>	658	F	RunNo: <b>68</b>	8005						
Prep Date:	4/8/2020	Analysis D	Date: 4/	9/2020	5	SeqNo: 23	350130	Units: mg/K	g				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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## **QC SUMMARY REPORT** Hall E

	WO#:	2004248
Environmental Analysis Laboratory, Inc.		13-Apr-20

Client:	ENSOLUM									
Project:	Howell M1									
Sample ID: MB-5163	6 Samp	Type: ME	BLK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	Bate	ch ID: 51	636	F	tunNo: 67	7971				
Prep Date: 4/7/202	0 Analysis	Date: 4/	9/2020	S	eqNo: 2	349485	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (D	RO) ND	10								
Motor Oil Range Organics	(MRO) ND	50								
Surr: DNOP	12		10.00		120	55.1	146			
Sample ID: LCS-516	36 Samp	Type: LC	s	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: LCSS	Bate	ch ID: 51	636	F	unNo: 67	7971				
Prep Date: 4/7/202	0 Analysis	Date: 4/	9/2020	S	eqNo: 2	349486	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (D	RO) 58	10	50.00	0	115	70	130			
Surr: DNOP	5.5		5.000		110	55.1	146			
Sample ID: 2004248	-001AMS Samp	Туре: М	6	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: S-10	Bate	ch ID: 51	636	F	tunNo: 67	7971				
Prep Date: 4/7/202	0 Analysis	Date: 4/	9/2020	S	eqNo: 2	350487	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (D	RO) 43	8.5	42.34	2.828	93.7	47.4	136			
Surr: DNOP	4.4		4.234		103	55.1	146			
Sample ID: 2004248	-001AMSD Samp	Туре: М	SD	Tes	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: S-10	Bate	ch ID: 51	636	F	unNo: 67	7971				
Prep Date: 4/7/202	0 Analysis	Date: 4/	9/2020	S	eqNo: 2	350488	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (D	RO) 39	8.0	40.03	2.828	90.5	47.4	136	8.49	43.4	
Surr: DNOP	3.7		4.003		92.9	55.1	146	0	0	

#### **Qualifiers:**

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

## QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	2004248
	13-Apr-20

Client: Project:	ENSOLU Howell M										
-											
•	2004248-002ams		ype: MS					8015D: Gasol	ine Rang	e	
Client ID:			n ID: <b>51</b>			RunNo: 68					
Prep Date:	4/7/2020	Analysis D	ate: 4/	10/2020	· · · · ·	SeqNo: 2:	350177	Units: mg/K	9		
Analyte	0	Result	PQL		SPK Ref Val		LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang Surr: BFB	e Organics (GRO)	21 1100	4.9	24.44 977.5	0	86.6 109	69.1 66.6	142 105			S
		1100		577.0							9
Sample ID:	2004248-002amsd	SampT	ype: MS	SD	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID:	S-11	Batch	n ID: <b>51</b>	635	F	RunNo: 6	8006				
Prep Date:	4/7/2020	Analysis D	ate: 4/	10/2020	S	SeqNo: 2	350178	Units: mg/K	9		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
•	e Organics (GRO)	21	4.8	23.85	0	89.1	69.1	142	0.408	20	0
Surr: BFB		1100		954.2		112	66.6	105	0	0	S
Sample ID:	lcs-51628	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Gaso	ine Rang	e	
Client ID:	LCSS	Batch	n ID: <b>51</b>	628	F	RunNo: <b>6</b> 8	8006				
Prep Date:	4/7/2020	Analysis D	ate: 4/	9/2020	5	SeqNo: 2	350206	Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		1100		1000		108	66.6	105			S
Sample ID:	lcs-51635	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID:	LCSS	Batch	n ID: 51	635	F	RunNo: 6	3006		-		
Prep Date:	4/7/2020	Analysis D	ate: 4/	10/2020	ç	SeqNo: 2	350207	Units: mg/K	9		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	- %RPD	RPDLimit	Qual
	e Organics (GRO)	23	5.0	25.00	0	91.9	80	120			Quai
Surr: BFB		1100		1000		107	66.6	105			S
Sample ID:	mb-51628	SampT	ype: MI	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	e	
Client ID:			n ID: <b>51</b>			RunNo: 6				-	
Prep Date:		Analysis D				SeqNo: 2		Units: %Rec			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		970	1 QL	1000	or renter var	97.0	66.6	105			Quui
Sample ID:	mb-51635	SampT	ype: MI	BLK	Tes	tCode: EF	PA Method	8015D: Gasol	ine Rang	6	
Client ID:			n ID: 51			RunNo: 68					
Prep Date:		Analysis D				SeqNo: 2		Units: mg/K	9		
Analyte		Result	PQL		SPK Ref Val			HighLimit	%RPD	RPDLimit	Qual
	e Organics (GRO)	ND	5.0					3			
Surr: BFB		970		1000		97.3	66.6	105			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

ENSOLUM

Howell M1

**Client:** 

**Project:** 

Client ID:

Prep Date:

Analvte

Ethylbenzene

Xylenes, Total

Client ID:

Prep Date:

Analyte

Ethylbenzene

Xylenes, Total

Benzene Toluene

Benzene

Toluene

Sample ID: 2004248-001ams

S-10

Surr: 4-Bromofluorobenzene

Sample ID: 2004248-001amsd

4/7/2020

S-10

4/7/2020

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

Result

0.82

0.88

0.90

2.7

1.0

Result

0.84

0.88

0.92

2.8

1.0

SampType: MS

Batch ID: 51635

PQL

0.024

0.048

0.048

0.097

SampType: MSD

Batch ID: 51635

PQL

0.025

0.050

0.050

0.099

SampType: LCS

Analysis Date: 4/9/2020

SPK value

0.9653

0.9653

0.9653

2.896

SPK value SPK Ref Val

0.9653

0.9911

0.9911

0.9911

2.973

0.9911

SPK Ref Val

0.01288

0

0

0

0

0

0

0.01288

Analysis Date: 4/9/2020

م بر مار مر م		
Arrelate		

Surr: 4-Bromofluorobenzene

Sample ID: LCS-51628

•	•										
Client ID: LCSS	Batch	Batch ID: 51628 RunNo: 68006									
Prep Date: 4/7/2020	Analysis D	Date: 4/	9/2020	S	SeqNo: 2	350255	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120				
Sample ID: LCS-51635	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volati	les			
Client ID: LCSS	Batch	Batch ID: 51635 RunNo: 68006									
Prep Date: 4/7/2020	Analysis D	Date: 4/	10/2020	SeqNo: 2350256 Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.86	0.025	1.000	0	85.6	80	120				
Toluene	0.89	0.050	1.000	0	89.2	80	120				
Ethylbenzene	0.92	0.050	1.000	0	91.9	80	120				
Xylenes, Total	2.8	0.10	3.000	0	92.3	80	120				
Surr: 4-Bromofluorobenzene	0.97		1.000		97.2	80	120				
Sample ID: mb-51628	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volati	les			
Client ID: PBS	Batch	h ID: 510	628	F	RunNo: 6	8006					
Prep Date: 4/7/2020	Analysis D	Date: 4/	9/2020	S	SeqNo: 2	350257	Units: %Rec	:			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	

#### **Qualifiers:**

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- POL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

R Analyte detected in the associated Method Blank

TestCode: EPA Method 8021B: Volatiles

LowLimit

78.5

75.7

74.3

72.9

TestCode: EPA Method 8021B: Volatiles

LowLimit

78.5

75.7

74.3

72.9

TestCode: EPA Method 8021B: Volatiles

80

80

Units: mg/Kg

119

123

126

130

120

Units: mg/Kg

119

123

126

130

120

HighLimit

%RPD

%RPD

1.75

0.473

2.05

1.68

0

RPDLimit

RPDLimit

20

20

20

20

0

HighLimit

RunNo: 68006

%REC

85.2

90.3

93.2

94.3

104

RunNo: 68006

%REC

84.5

87.6

92.7

93.4

102

SeqNo: 2350226

SeqNo: 2350225

- Е Value above quantitation range
- Analyte detected below quantitation limits J Р
- Sample pH Not In Range RL
  - Reporting Limit

#### WO#: 2004248

Qual

Qual

**ENSOLUM** 

Howell M1

**Client:** 

**Project:** 

Sample ID: mb-51628

Prep Date: 4/7/2020

Client ID: PBS

## **QC SUMMARY REPORT** Hall Environmental Analysis Laboratory, Inc.

SampType: MBLK

Batch ID: 51628

Analysis Date: 4/9/2020

ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix

Holding times for preparation or analysis exceeded

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix

**Qualifiers:** 

\* D

Н

- в Analyte detected in the associated Method Blank

- RL Reporting Limit

TestCode: EPA Metho	d 8021B: Volatiles	
RunNo: 68006		
SeqNo: 2350257	Units: %Rec	

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.99		1.000		99.2	80	120			
Sample ID: mb-51635	SampType: MBLK TestCode: EPA Method						8021B: Volat	iles		
Client ID: PBS	Batch	Batch ID: 51635 RunNo: 68006								
Prep Date: 4/7/2020	Analysis D	ate: 4/	10/2020	5	SeqNo: 2	350258	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		98.9	80	120			

- Е
- Value above quantitation range
- J Analyte detected below quantitation limits
  - Р Sample pH Not In Range

WO#: 2004248 13-Apr-20

Fuge 07 01 71	Page	89	0	f 9	1
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ANALY	ONMENT (SIS Ratory	AL	TE	L: 505-345-3	ntal Analysis A 4901 H Albuquerque, 975 FAX: 505 v.hallenvironi	awkins NE NM 87109 5-345-4107	Sar	nple Log-In Check Lis
Client Name:	ENSOLUM	AZTEC	Work	Order Num	ber: 200424	8		RcptNo: 1
Received By:	Juan Roja	IS	4/7/202	0 8:05:00 A	м	4	anay	
Completed By:	Isaiah Ort	iz	4/7/202	0 9:37:36 A	м		In C	2~
Reviewed By:	HR		ULA	120				,
Chain of Cus	tody							
1. Is Chain of Cu	ustody suffic	iently complet	e?		Yes 🔽	1	No 🗌	Not Present
2. How was the	sample deliv	ered?			<u>Courier</u>			
Log In 3. Was an attem	pt made to c	cool the samp	les?		Yes 🔽	]	No 🗌	
4. Were all samp	les received	at a tempera	ture of >0° C	to 6.0°C	Yes 🔽	]	No 🗌	
5. Sample(s) in p	proper conta	iner(s)?			Yes 🗹		No 🗌	
6. Sufficient sam	ple volume f	or indicated te	est(s)?		Yes 🗹	1	No 🗌	
7. Are samples (e				ed?	Yes 🗹	٢	lo 🗌	
8. Was preservat	ive added to	bottles?			Yes 🗌	١	No 🔽	NA 🗌
9. Received at lea	ast 1 vial wit	h headspace	<1/4" for AQ \	/OA?	Yes	١	lo 🗌	NA 🗹
10. Were any sam					Yes 🗌		No 🗹	# of preserved
11. Does paperwo (Note discrepa			N		Yes 🔽	٦	No 🗌	bottles checked for pH: (<2 or >12 unless not
12. Are matrices c					Yes 🗸	Ν	lo 🗌	Adjusted?
13. Is it clear what					Yes 🗹		10 🗌	
14. Were all holdin (If no, notify cu					Yes 🗹	١	10 🗌	Checked by: DAD 4/7/
Special Handli	ing (if app	licable)						
15. Was client not	tified of all di	screpancies v	vith this order	?	Yes	] I	No 🗌	NA 🗹
Person	Notified:			Date:	<b></b>			
By Who	m:	[		Via:	eMail	Phone	🗌 Fax	In Person
Regardi	ng:							
Client In	structions:	[						
16. Additional rer	narks:							
17. <u>Cooler Inform</u>	<u>nation</u>							
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Sign	ed By	
1	1.2	Good	Yes					

Page 1 of 1

Client:	En s Address	606 Azte	S. Rio Grande, NM 87410 90837	Turn-Around	Rush					A	NW NW NS N	AL /.hall IE - 975	<b>YS</b> envi Alb F	ironr uque	<b>5 L</b> ment erqu 505-	tal.co	M 87 <sup>.</sup> -4107	<b>RA</b> 109			
email o	r Fax#: Package:		□ Level 4 (Full Validation)	Project Mana			<sup>1</sup> s (8021)	O / MRO)	PCB's		8270SIMS		S04						2-11 -		8:43:22 AM
Accredi		□ Az Co □ Other	mpliance	Sampler: (_ On Ice: # of Coolers: Cooler Temp Container	2	.3-6.1=1.2 (°C) 2.3-0.1=2.2	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310 or 827(	RCRA 8 Metals	Ch F, Br, NO3, NO2, PO4,	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)					
Date Uk ho	Time	~	Sample Name	Type and #	Туре	2004248		< TPH	808	ED	PAF	RCI	5	826	827	Tota		-	+	_	
4/6/20	10:50	5	5-10	1402 jar 1402 jar	660	-001	X	X					X		E.						+
4/6/20		5	5+12	1402 Jar		-003	X	X					X								
4/4/2=	1:00	5	5-13	1 Hozjar		-004	K	λ	<u> </u>			1	x				_			$\perp$	
11	11:05	5	5-14	) 402 jav		-005	K	X			_		X					_	-		
	11:10	5	5-15	1 Yoz jar		-006	X	X		_	$\rightarrow$		X	_	1			_	+	+	+
4/2/00		5	5-16	1 clozens		-00-1	X	X			_	_	X	_		- 11	-	100	- 1.	+	+
4/10/20	11:20	5	5-18	1 Hozzar		-008 -009	X v	X		-			X		11.1 1	-		-	+	+	+-
4/10/20	(1:32	5	5-19	1402 Jar 1402 Jar	V.	- 010	X	¥		-		_	×	1.1			_	_		+	
Date: $\frac{4}{62}$ Date: $\frac{4}{62}$	1535 Time: [814	Relinquish Relinquish	Sil	Received by: Received by:	Via: <u>Ua</u> Via: <u>COUNE</u> credited laboratorie	. 4/4/20 1535 Date Time - 4/7/20 8:40	JR		4/20								7.6°				Page 90 of 91

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	11382
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
nvelez	None	5/20/2022

CONDITIONS

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Action 11382