SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

	11101(2 (152) 54.	· · · · · · · · · · · · · · · · · · ·		
08/20/21	EXTENDED	GAS ANALYSIS		LAB 60791
		BUCKEYE 83830007		
		MOL_% 0.2833		GPM
HYDROGEN SULFIDE		0.2833		0.000 0.000 0.000 0.000
NITROGEN		2.2416 80.0256		0.000
METHANE		80.0256		0.000
CARBON DIOXIDE		1.6413		0.000
ETHANE		7.6164		2.032
PROPANE		4.3616		1.199 0.178
ISO-BUTANE N-BUTANE		0.5464 1.4838		0.467
ISO-PENTANE		0.4009		0.146
N-PENTANE		0.4009 0.4148		0.150
NEOHEXANE		0.0050		0.002
CYCLOPENTANE		0.0478		0.014
2-METHYLPENTANE		0.0861		0.036
3-METHYLPENTANE		0.0551		0.022
N-HEXANE		0.1044		0.043
METHYLCYCLOPENTANE		0.0741		0.026 0.019
CYCLOHEXANE		0.0005		0.031
N-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE		0.0741 0.0685 0.0926 0.0201	9	0.009
3-METHYLHEXANE		0.0249		0.011
2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOHEXANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE 3-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE		0.0249 0.0439 0.0360		0.018
N-HEPTANE		0.0360		0.017
METHYLCYCLOHEXANE		0.0753		0.030
TRIMETHYLCYCLOPENTANES		0.0036 0.0539 0.0246 0.0010 0.0146		0.002
TOLUENE 2_METUVI DEDTAME		0.0539		0.018 0.013
2-METHILHEPTANE		0.0240		0.001
DIMETHYLCYCLOHEXANES		0.0116		0.007
N-OCTANE		0.0134		0.007
ETHYL BENZENE		0.0085		0.003
M&P-XYLENES		0.0153 0.0052		0.006
O-XYLENE		0.0052		0.002
C9 NAPHTHENES C9 PARAFFINS		0.0154 0.0288		0.008 0.017
N-NONANE		0.0268		0.004
N-DECANE		0.0038		0.002
UNDECANE PLUS		0.0562		0.037
TOTALS		100.0000		4.577
SPECIFIC GRAVITY	0.735	•		
GROSS DRY BTU/CU.FT.	1204.2	SAMPLED:	08/18/21	•
GROSS WET BTU/CU.FT.	1183.6		11 PSI @ 77	°F
TOTAL MOL. WT.	21,215	RUN:	08/19/21	
MOL. WT. C6+	96.300		SPOT	SR
SP. GRAVITY C6+	3.879	CYLINDER:		
MOL. WT. C7+ SP, GRAVITY C7+	111.958 4.917	DISTRIBUTION:		
DEGICE 14 CE DOIN O CO 9	4.71/		2833.24 PPM	HZD

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 830009	Location	Buckeye Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/12/22 0:00	0.000	22.473	72.359	0.000	0.000	0.000
5/12/22 1:00	0.000	22.474	71.896	0.000	0.000	0.000
5/12/22 2:00	0.000	22.440	71.055	0.000	0.000	0.000
5/12/22 3:00	0.000	22.427	69.467	0.000	0.000	0.000
5/12/22 4:00	0.000	22.435	67.461	0.000	0.000	0.000
5/12/22 5:00	0.000	22.572	66.051	0.000	0.000	0.000
5/12/22 6:00	122.810	32.618	65.768	0.392	468.613	7.000
5/12/22 7:00	29.073	43.158	71.682	44.884	53636.510	1291.000
5/12/22 8:00	0.000	30.850	78.687	0.000	0.000	0.000
5/12/22 9:00	0.000	23.022	86.343	0.000	0.000	0.000
5/12/22 10:00	0.000	22.647	91.092	0.000	0.000	0.000
5/12/22 11:00	117.163	32.111	93.545	0.367	438.566	7.000
5/12/22 12:00	21.321	42.762	90.163	43.025	51415.300	1508.000
5/12/22 13:00	0.000	25.996	95.584	0.000	0.000	0.000
5/12/22 14:00	0.000	22.571	96.908	0.000	0.000	0.000
5/12/22 15:00	0.000	22.450	94.409	0.000	0.000	0.000
5/12/22 16:00	0.000	22.391	93.327	0.000	0.000	0.000
5/12/22 17:00	0.000	22.351	90.544	0.000	0.000	0.000
5/12/22 18:00	0.000	22.322	89.994	0.000	0.000	0.000
5/12/22 19:00	0.000	22.336	84.860	0.000	0.000	0.000
5/12/22 20:00	0.000	22.326	76.886	0.000	0.000	0.000
5/12/22 21:00	91.048	30.191	72.136	0.320	381.867	7.000
5/12/22 22:00	19.579	42.966	70.150	27.944	33392.500	987.000
5/12/22 23:00	6.298	42.639	68.523	59.744	71393.670	3600.000
Avg/Total:	16.97	27.52	80.37	176.6753	211127.0262	7407.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 109719

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109719
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 109719

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street		24650 Action Number:
Houston, TX 77002		109719
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0614251161] Targa	Buckeye Booster Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidant	re
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
	1 00,	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Comments and American State of the American State of t		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	2,833	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 109719

QUESTIONS, Page 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)			
Operator: TARGA MIDSTREAM SERVICES LLC	OGRID: 24650		
811 Louisiana Street	Action Number:		
Houston, TX 77002	109719 Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	05/12/2022		
Time vent or flare was discovered or commenced	07:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	2		
Management on Entire stand Values of Vantaria on Floured Natural Con-			
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 177 Mcf Recovered: 0 Mcf Lost: 177 Mcf]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare to protect personnel and equipment when a VFD failure on the fan caused compression to shut down. The VFD failure was caused by the power failure on 5/9, which was caused by the actions of a third party. This failure was outside Targa's control.		
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the VFD could be repaired and the fan could be returned to service.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The VFD on the fan was repaired. Compression was restarted, and normal operations resumed. Flaring ceased.		

District III

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ACKNOWLEDGMENTS

Action 109719

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109719
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 109719

CONDITIONS

	CODID
Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109719
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/24/2022