SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

	PHOINE (452) 557	47.44 TAK (452) 5	57-6741	
08/20/21	EXTENDED	GAS ANALYSIS		LAB 60791
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE N-PENTANE N-PENTANE N-PENTANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE CYCLOHEXANE 2-METHYLHEXANE DIMETHYLCYCLOPENTANE BENZENE TRIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES N-HEPTANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE 3-METHYLHEPTANE DIMETHYLCYCLOHEXANES TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES	TARGA: INLET:	BUCKEYE 83830007		
		MOL_% 0.2833	(GPM
HYDROGEN SULFIDE		0.2833	~~(0.000
NITROGEN		2.2416	Č	0.000
METHANE		80.0256	(0.000
CARBON DIOXIDE		1.6413		0.000
ETHANE		7.6164		2.032
PROPANE		4.3616		1.199
ISO-BUTANE		0.5464	().178).467
N-BUTANE TCO-DENTANE		1.4838 0.4009	().146
N-PENTANE		0.4148	().150
NEOHEXANE		0.0050	.0	0.002
CYCLOPENTANE		0.0478		0.014
2-METHYLPENTANE		0.0861		0.036
3-METHYLPENTANE		0.0551		0.022
N-HEXANE		0.1044		0.043
METHYLCYCLOPENTANE		0.0741).026).019
CYCLOHEXANE		0.0685 0.0926	(0.031
2-METHYLHEXANE		0.0201	. (0.009
3-METHYLHEXANE		0.0249		0.011
DIMETHYLCYCLOPENTANES		0.0439	(0.018
N-HEPTANE		0.0360		0.017
METHYLCYCLOHEXANE		0.0753		0.030
TRIMETHYLCYCLOPENTANES		0.0036).002).018
1 Ο Τ Ο ΕΝΕΡΙΚΑ 2 - ΜΕΡΙΚΙ ΙΕΝΙΑΝΙΕ		0.0539 0.0246		0.013
3-METHYLHEPTANE		0.0010		0.001
DIMETHYLCYCLOHEXANES		0.0146		0.007
N-OCTANE		0.0134		0.007
ETHYL BENZENE		0.0085		0.003
		0.0100	C	0.006
O-XYLENE C9 NAPHTHENES		0.0052 0.0154	(0.002 0.008
C9 PARAFFINS		0.0134		0.008
N-NONANE		0.0062		0.004
N-DECANE		0.0038		0.002
UNDECANE PLUS		0.0562	C	0.037
TOTALS		100.0000	4	.577
SPECIFIC GRAVITY	0.735			
GROSS DRY BTU/CU.FT.	1204.2	SAMPLED:	08/18/21	•
GROSS WET BTU/CU.FT.	1183.6		11 PSI @ 77 °:	F
TOTAL MOL. WT.	21,215	RUN:	08/19/21	_
MOL. WT. C6+	96.300	CVI THEEP	SPOT SI	₹
SP. GRAVITY C6+ MOL. WT. C7+	3.879 111.958	CYLINDER:	MR JOSEPH AUS'	rïN
SP. GRAVITY C7+	4.917	DISTRIBUTION:	2833.24 PPM H	
DACTO: 14 65 DOTA A 60 S				- -

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 830009	Location	Buckeye Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/13/22 0:00	8.694	42.635	65.365	69.914	83547.580	3600.000
5/13/22 1:00	13.695	42.605	63.387	88.033	105199.400	3600.000
5/13/22 2:00	11.763	42.626	63.010	81.942	97920.410	3600.000
5/13/22 3:00	12.024	42.726	63.715	6.597	7882.905	288.000
5/13/22 4:00	0.000	22.896	55.461	0.000	0.000	0.000
5/13/22 5:00	0.000	22.387	53.692	0.000	0.000	0.000
5/13/22 6:00	0.000	22.281	54.028	0.000	0.000	0.000
5/13/22 7:00	0.000	22.270	59.758	0.000	0.000	0.000
5/13/22 8:00	0.000	22.282	71.528	0.000	0.000	0.000
5/13/22 9:00	0.000	22.271	80.610	0.000	0.000	0.000
5/13/22 10:00	88.494	30.084	87.029	0.310	370.062	7.000
5/13/22 11:00	0.000	39.272	91.712	0.000	0.000	0.000
5/13/22 12:00	0.000	22.849	95.642	0.000	0.000	0.000
5/13/22 13:00	0.000	22.509	98.563	0.000	0.000	0.000
5/13/22 14:00	0.000	22.401	100.383	0.000	0.000	0.000
5/13/22 15:00	0.000	22.297	100.122	0.000	0.000	0.000
5/13/22 16:00	86.478	30.474	98.249	0.300	358.354	7.000
5/13/22 17:00	39.868	43.761	92.636	10.175	12159.700	252.000
5/13/22 18:00	0.000	23.501	89.844	0.000	0.000	0.000
5/13/22 19:00	87.023	29.926	81.917	0.307	366.600	7.000
5/13/22 20:00	35.504	43.264	72.802	43.699	52220.690	1147.000
5/13/22 21:00	10.415	42.562	71.675	27.312	32638.250	1292.000
5/13/22 22:00	58.364	34.419	69.100	0.242	288.915	6.000
5/13/22 23:00	0.000	22.329	63.303	0.000	0.000	0.000
Avg/Total:	18.85	30.61	76.81	328.8309	392952.8648	13806.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 109777

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109777
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 109777

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 109777
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0614251161] Targa	Buckeye Booster Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
Annual to the Hill of the County of the Coun		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	80	
Nitrogen (N2) percentage if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up		
	2,833	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 109777

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

Phone: (505) 334-6178 Fax: (505) 334-6170 **District IV**1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

OLIESTIONS (continued)

QUESTI	ONS (continued)	
Operator: TARGA MIDSTREAM SERVICES LLC		OGRID: 24650
811 Louisiana Street		Action Number:
Houston, TX 77002		109777 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/13/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	10:00 PM	
Cumulative hours during this event	4	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Mcf Recovered: 0 Mcf Los	Gas Compressor Station Natural Gas Flared Released: 329 st: 329 Mcf]
Other Released Details	Not answered.	·
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	d volumes this appears to be a "gas only" report.
Venting or Eleving Beauthing from Dougetreem Activity		
Venting or Flaring Resulting from Downstream Activity	T	
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	shutdown caused the facili piece of sheet metal that w failed, which then caused t	protect personnel and equipment when a high fan vibration ty to lose compression. The high fan vibration was caused by a as obstructing the fan. The bolts securing the sheet metal in place he sheet metal to fall out of position. There is no recommended s and there is no way to predict their failure.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the sh restarted.	eet metal could be reattached and compression could be
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The sheet metal was reatte normal operations resume	ached and the fan was restarted. Compression was restarted, d, and flaring ceased.

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ACKNOWLEDGMENTS

Action 109777

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109777
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 109777

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109777
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Sy Condition	Condition Date
tillmar	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/24/2022