SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA
INLET: 139100009

	INLET:	139100009		
		MOL % 0.3669 3.6197 75.0794 2.1242 8.6900 4.7834 0.7911		GPM_
HYDROGEN SULFIDE		0.3669		0.000
NITROGEN	•	3.6197		0.000 0.000
METHANE		75.0794		0.000
CARBON DIOXIDE		2.1242		0.000
ETHANE		8.6900		2.320
CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE ISO-PENTANE N-PENTANE N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE M-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANE TRIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE		4.7834		1.316
ISO-BUTANE		0.7911		0.258 0.508
N-BUTANE		1.6131		0.508
ISO-PENTANE		0.5141		0.100
N-PENTANE		0.4882		0.177
NEOHEXANE		0.4882 0.0114 0.0559 0.1323		0.005
CYCLOPENTANE		0.0559		0.017 0.055
2-METHYLPENTANE		0.1323		0.055
3-METHYLPENTANE		0.0805		0.033
N-HEXANE		0.1909		0.078
METHYLCYCLOPENTANE		0.1158		0.041
BENZENE		0.0654		D_DIX
CYCLOHEXANE		0.1384 0.0095 0.1193		0.047
2-METHYLHEXANE		0.0095		0.004
3-METHYLHEXANE		0.1193		0.055
DIMETHYLCYCLOPENTANES		0.1193 0.0885 0.1168		0.036
N-HEPTANE		0.1168		0.054
METHYLCYCLOHEXANE		0.1987		0.080
TRIMETHYLCYCLOPENTANES		0.0144		0.007
TOLUENE		0.1048		0.035
2-METHYLHEPTANE		0.0766 0.0027		0.039
3-METHYLHEPTANE		0.0027		0.001
DIMETHYLCYCLOHEXANES		0.0477		0.022
N-OCTANE		0.0614		0.031
ETHYL BENZENE		0.0175 0.0551		0.007
M&P-XYLENES		0.0551		0.021 0.006
O-XYLENE		0.0152		0.006
C9 NAPHTHENES		0.0315		0.017
C9 PARAFFINS		0.0854		0.050
N-NONANE		0.0176		0.011
N-DECANE		0.0061		0.004
UNDECANE PLUS		0.0705		0.047
O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE UNDECANE PLUS TOTALS SPECIFIC GRAVITY		100.0000		5.588
SPECIFIC GRAVITY	0.793			
GROSS DRY BTU/CU.FT.	1255.8	SAMPLED:	08/18/21	
GROSS WET BTU/CU.FT.	1234.4	· · · · · · · · · · · · · · · · · · ·	30 PSI @ 84	٥F
TOTAL MOL. WT.	22.867	RIIN:	08/19/21	-
MOL. WT. C6+	98.721	1,011.	SPOT	SR
SP. GRAVITY C6+	4.020	CYLINDER:		
MOL. WT. C7+	109.126	DISTRIBUTION:		ISTIN
SP. GRAVITY C7+	4.721	32321122012311	3669.4 PPM H	
BASIS: 14.65 PSIA @ 60 °				-
- · ·				

Meter ID: 139100004	Location	າ Vada Low Pre	ssure Flare		VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/15/22 0:00	0.000	12.598	56.403	0.000	0.000	0.000
5/15/22 1:00	0.000	12.589	60.469	0.000	0.000	0.000
5/15/22 2:00	0.000	12.585	58.006	0.000	0.000	0.000
5/15/22 3:00	0.000	12.587	55.746	0.000	0.000	0.000
5/15/22 4:00	4.358	12.724	57.056	0.099	119.824	35.000
5/15/22 5:00	2.410	12.674	59.514	5.587	6771.540	3057.000
5/15/22 6:00	0.000	12.601	60.440	0.000	0.000	0.000
5/15/22 7:00	0.000	12.609	71.177	0.000	0.000	0.000
5/15/22 8:00	0.000	12.624	84.280	0.000	0.000	0.000
5/15/22 9:00	0.000	12.623	93.536	0.000	0.000	0.000
5/15/22 10:00	0.000	12.619	97.600	0.000	0.000	0.000
5/15/22 11:00	0.000	12.621	100.634	0.000	0.000	0.000
5/15/22 12:00	0.000	12.614	103.445	0.000	0.000	0.000
5/15/22 13:00	0.000	12.605	106.225	0.000	0.000	0.000
5/15/22 14:00	69.688	14.703	89.963	9.943	12050.380	955.000
5/15/22 15:00	98.354	20.343	73.260	54.595	66168.770	3600.000
5/15/22 16:00	9.883	12.889	81.355	4.048	4905.712	1214.000
5/15/22 17:00	0.000	12.573	103.349	0.000	0.000	0.000
5/15/22 18:00	0.000	12.574	99.535	0.000	0.000	0.000
5/15/22 19:00	0.000	12.582	89.036	0.000	0.000	0.000
5/15/22 20:00	0.000	12.591	79.900	0.000	0.000	0.000
5/15/22 21:00	0.000	12.601	75.032	0.000	0.000	0.000
5/15/22 22:00	0.000	12.606	74.633	0.000	0.000	0.000
5/15/22 23:00	0.000	12.611	72.069	0.000	0.000	0.000
Avg/Total:	7.70	13.03	79.28	74.2708	90016.2257	8861.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 109860

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109860
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 109860

QI	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 109860
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[O 120] Voltaing dirator Harring (O 120)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	h the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0608141749] Targa V	/ada Compressor Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	103	
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
	T .,	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Described to Company World Associated to Florida National Company		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	75 4	
	İ	
Hydrogen Sulfide (H2S) PPM, rounded up	3,669	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 109860

QUESTIONS (CONTINUED)	QUESTIONS ((continued)	١
-----------------------	-------------	-------------	---

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109860
	Action Type:
	[C-120] Venting and/or Flaring (C-120)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/15/2022	
Time vent or flare was discovered or commenced	02:44 PM	
Time vent or flare was terminated	04:20 PM	
Cumulative hours during this event	2	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 74 Mcf Recovered: 0 Mcf Lost: 74 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was flared to protect personnel and equipment when a downstream facility operated by Durango unexpectedly shut down. Discharge pressure increased and excess pressure was relieved to flare. This was a third party event that was outside Targa's control.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the downstream shutdown was over.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There was no corrective action required by Targa; this event was caused by the actions of a third party and was outside Targa's control.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 109860

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109860
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 109860

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	109860
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/24/2022