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575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

| | | | |
|-----------------------------|------------------------|---------------------------|--|
| 13667G | Golden Tee 301 | Golden Tee 301 | |
| Sample Point Code | Sample Point Name | Sample Point Location | |
| Laboratory Services | 2022051623 | 0889 | B Longoria - Spot |
| Source Laboratory | Lab File No | Container Identity | Sampler |
| USA | USA | USA | New Mexico |
| District | Area Name | Field Name | Facility Name |
| Feb 23, 2022 | Feb 23, 2022 | Feb 24, 2022 08:06 | Feb 24, 2022 |
| Date Sampled | Date Effective | Date Received | Date Reported |
| System Administrator | | @ 73 | |
| Ambient Temp (°F) | Flow Rate (Mcf) | Analyst | Press PSI @ Temp °F Source Conditions |
| Innospec | Avant | | |
| Operator | Lab Source Description | | |

| Component | Normalized Mol % | Un-Normalized Mol % | GPM |
|--------------------|------------------|---------------------|---------------|
| H2S (H2S) | 0.1800 | 0.18 | |
| Nitrogen (N2) | 2.7180 | 2.723 | |
| CO2 (CO2) | 12.6440 | 12.667 | |
| Methane (C1) | 66.1500 | 66.267 | |
| Ethane (C2) | 8.9210 | 8.937 | 2.3850 |
| Propane (C3) | 4.7520 | 4.761 | 1.3090 |
| I-Butane (IC4) | 0.6020 | 0.603 | 0.1970 |
| N-Butane (NC4) | 1.4940 | 1.497 | 0.4710 |
| I-Pentane (IC5) | 0.4280 | 0.429 | 0.1560 |
| N-Pentane (NC5) | 0.4340 | 0.435 | 0.1570 |
| Hexanes Plus (C6+) | 1.6770 | 1.68 | 0.7280 |
| TOTAL | 100.0000 | 100.1790 | 5.4030 |

| Gross Heating Values (Real, BTU/ft³) | | | |
|--------------------------------------|-----------|-----------------------|-----------|
| 14.696 PSI @ 60.00 Å°F | | 14.73 PSI @ 60.00 Å°F | |
| Dry | Saturated | Dry | Saturated |
| 1,139.6 | 1,121.1 | 1,142.2 | 1,123.7 |

| Calculated Total Sample Properties | |
|---|------------------------|
| GPA2145-16 *Calculated at Contract Conditions | |
| Relative Density Real | Relative Density Ideal |
| 0.8728 | 0.8694 |
| Molecular Weight | |
| 25.1803 | |

| C6+ Group Properties | | |
|----------------------|--------------|--------------|
| Assumed Composition | | |
| C6 - 60.000% | C7 - 30.000% | C8 - 10.000% |

| |
|------------------------------|
| Field H2S 1800 PPM |
|------------------------------|

PROTREND STATUS: Passed By Validator on Feb 25, 2022
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonable

VALIDATOR: Luis Cano

VALIDATOR COMMENTS: ok

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

| Analyzer Information | | | |
|----------------------|-------------------|----------------|--------------|
| Device Type: | Gas Chromatograph | Device Make: | Shimadzu |
| Device Model: | GC-2014 | Last Cal Date: | Jan 24, 2022 |



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C6+ Gas Analysis Report

| | | | |
|-----------------------------|------------------------|---------------------------|--|
| 13670G | Golden Tee 501 | Golden Tee 501 | |
| Sample Point Code | Sample Point Name | Sample Point Location | |
| Laboratory Services | 2022051626 | 1348 | B Longoria - Spot |
| Source Laboratory | Lab File No | Container Identity | Sampler |
| USA | USA | USA | New Mexico |
| District | Area Name | Field Name | Facility Name |
| Feb 23, 2022 | Feb 23, 2022 | Feb 24, 2022 08:30 | Feb 24, 2022 |
| Date Sampled | Date Effective | Date Received | Date Reported |
| System Administrator | | @ 23 | |
| Ambient Temp (°F) | Flow Rate (Mcf) | Analyst | Press PSI @ Temp °F Source Conditions |
| Innospec | Avant | | |
| Operator | Lab Source Description | | |

| Component | Normalized Mol % | Un-Normalized Mol % | GPM |
|--------------------|------------------|---------------------|---------------|
| H2S (H2S) | 0.0010 | 0.001 | |
| Nitrogen (N2) | 1.3970 | 1.397 | |
| CO2 (CO2) | 2.7870 | 2.787 | |
| Methane (C1) | 72.9150 | 72.916 | |
| Ethane (C2) | 9.4690 | 9.469 | 2.5320 |
| Propane (C3) | 5.4330 | 5.433 | 1.4960 |
| I-Butane (IC4) | 0.8590 | 0.859 | 0.2810 |
| N-Butane (NC4) | 1.9970 | 1.997 | 0.6290 |
| I-Pentane (IC5) | 0.7530 | 0.753 | 0.2750 |
| N-Pentane (NC5) | 0.7240 | 0.724 | 0.2620 |
| Hexanes Plus (C6+) | 3.6650 | 3.665 | 1.5900 |
| TOTAL | 100.0000 | 100.0010 | 7.0650 |

| Gross Heating Values (Real, BTU/ft³) | | | |
|--------------------------------------|-----------|-----------------------|-----------|
| 14.696 PSI @ 60.00 Å°F | | 14.73 PSI @ 60.00 Å°F | |
| Dry | Saturated | Dry | Saturated |
| 1,385.8 | 1,363.1 | 1,389.0000 | 1,366.3 |

| Calculated Total Sample Properties | |
|---|------------------------|
| GPA2145-16 *Calculated at Contract Conditions | |
| Relative Density Real | Relative Density Ideal |
| 0.8567 | 0.8527 |
| Molecular Weight | |
| 24.6995 | |

| C6+ Group Properties | | |
|----------------------|--------------|--------------|
| Assumed Composition | | |
| C6 - 60.000% | C7 - 30.000% | C8 - 10.000% |

| |
|----------------------------|
| Field H2S 10 PPM |
|----------------------------|

PROTREND STATUS: Passed By Validator on Feb 25, 2022
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonable

VALIDATOR: Luis Cano

VALIDATOR COMMENTS: ok

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

| Analyzer Information | | | |
|----------------------|-------------------|----------------|--------------|
| Device Type: | Gas Chromatograph | Device Make: | Shimadzu |
| Device Model: | GC-2014 | Last Cal Date: | Jan 24, 2022 |



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C6+ Gas Analysis Report

| | | | |
|---------------------|------------------------|--------------------|--|
| 13669G | Golden Tee 502 | | Golden Tee 502 |
| Sample Point Code | Sample Point Name | | Sample Point Location |
| Laboratory Services | 2022051625 | 1495 | B Longoria - Spot |
| Source Laboratory | Lab File No | Container Identity | Sampler |
| USA | USA | USA | New Mexico |
| District | Area Name | Field Name | Facility Name |
| Feb 23, 2022 | Feb 23, 2022 | Feb 24, 2022 08:28 | Feb 24, 2022 |
| Date Sampled | Date Effective | Date Received | Date Reported |
| | Luis | @ 23 | |
| Ambient Temp (°F) | Flow Rate (Mcf) | Analyst | Press PSI @ Temp °F Source Conditions |
| Innospec | Avant | | |
| Operator | Lab Source Description | | |

| Component | Normalized Mol % | Un-Normalized Mol % | GPM |
|--------------------|------------------|---------------------|--------|
| H2S (H2S) | 0.0010 | 0.001 | |
| Nitrogen (N2) | 1.4750 | 1.47551 | |
| CO2 (CO2) | 3.2840 | 3.28381 | |
| Methane (C1) | 76.3210 | 76.32292 | |
| Ethane (C2) | 9.4980 | 9.49804 | 2.5390 |
| Propane (C3) | 4.8900 | 4.89013 | 1.3470 |
| I-Butane (IC4) | 0.7230 | 0.72264 | 0.2370 |
| N-Butane (NC4) | 1.5430 | 1.54254 | 0.4860 |
| I-Pentane (IC5) | 0.5220 | 0.52154 | 0.1910 |
| N-Pentane (NC5) | 0.4330 | 0.43286 | 0.1570 |
| Hexanes Plus (C6+) | 1.3100 | 1.31001 | 0.5680 |
| TOTAL | 100.0000 | 100.0010 | 5.5250 |

| Gross Heating Values (Real, BTU/ft³) | | | |
|--------------------------------------|-----------|-----------------------|-----------|
| 14.696 PSI @ 60.00 Å°F | | 14.73 PSI @ 60.00 Å°F | |
| Dry | Saturated | Dry | Saturated |
| 1,245.7 | 1,225.3 | 1,248.6 | 1,228.1 |

| Calculated Total Sample Properties | |
|---|------------------------|
| GPA2145-16 *Calculated at Contract Conditions | |
| Relative Density Real | Relative Density Ideal |
| 0.7742 | 0.7715 |
| Molecular Weight | |
| 22.3417 | |

| C6+ Group Properties | | |
|----------------------|--------------|--------------|
| Assumed Composition | | |
| C6 - 60.000% | C7 - 30.000% | C8 - 10.000% |

| |
|-----------|
| Field H2S |
| 10 PPM |

PROTREND STATUS: Passed By Validator on Feb 25, 2022
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonable

VALIDATOR: Luis Cano
VALIDATOR COMMENTS: ok

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

| Analyzer Information | | | |
|----------------------|-------------------|----------------|--------------|
| Device Type: | Gas Chromatograph | Device Make: | Shimadzu |
| Device Model: | GC-2014 | Last Cal Date: | Jan 24, 2022 |



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C6+ Gas Analysis Report

| | | | |
|-----------------------------|------------------------|---------------------------|--|
| 13668G | Golden Tee 302 | Golden Tee 302 | |
| Sample Point Code | Sample Point Name | Sample Point Location | |
| Laboratory Services | 2022051690 | 0234 | B Longoria - Spot |
| Source Laboratory | Lab File No | Container Identity | Sampler |
| USA | USA | USA | New Mexico |
| District | Area Name | Field Name | Facility Name |
| Feb 25, 2022 | Feb 25, 2022 | Feb 28, 2022 09:09 | Feb 28, 2022 |
| Date Sampled | Date Effective | Date Received | Date Reported |
| System Administrator | | @ 45 | |
| Ambient Temp (°F) | Flow Rate (Mcf) | Analyst | Press PSI @ Temp °F Source Conditions |
| Innospec | Avant | | |
| Operator | Lab Source Description | | |

| Component | Normalized Mol % | Un-Normalized Mol % | GPM |
|--------------------|------------------|---------------------|---------------|
| H2S (H2S) | 0.1300 | 0.13 | |
| Nitrogen (N2) | 2.1540 | 2.157 | |
| CO2 (CO2) | 12.0270 | 12.043 | |
| Methane (C1) | 64.9880 | 65.073 | |
| Ethane (C2) | 10.2360 | 10.25 | 2.7370 |
| Propane (C3) | 5.7370 | 5.745 | 1.5800 |
| I-Butane (IC4) | 0.7350 | 0.736 | 0.2400 |
| N-Butane (NC4) | 1.8670 | 1.869 | 0.5880 |
| I-Pentane (IC5) | 0.5360 | 0.537 | 0.1960 |
| N-Pentane (NC5) | 0.5280 | 0.529 | 0.1910 |
| Hexanes Plus (C6+) | 1.0620 | 1.063 | 0.4610 |
| TOTAL | 100.0000 | 100.1320 | 5.9930 |

| Gross Heating Values (Real, BTU/ft ³) | | | |
|---|-----------|-----------------------|-----------|
| 14.696 PSI @ 60.00 Å°F | | 14.73 PSI @ 60.00 Å°F | |
| Dry | Saturated | Dry | Saturated |
| 1,168.7 | 1,149.7 | 1,171.4 | 1,152.4 |

| Calculated Total Sample Properties | |
|---|------------------------|
| GPA2145-16 *Calculated at Contract Conditions | |
| Relative Density Real | Relative Density Ideal |
| 0.8752 | 0.8717 |
| Molecular Weight | |
| 25.2437 | |

| C6+ Group Properties | | |
|----------------------|--------------|--------------|
| Assumed Composition | | |
| C6 - 60.000% | C7 - 30.000% | C8 - 10.000% |

| |
|-----------------------|
| Field H2S 1300 PPM |
|-----------------------|

PROTREND STATUS: Passed By Validator on Feb 28, 2022
DATA SOURCE: Imported
PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonable
VALIDATOR: Dustin Armstrong
VALIDATOR COMMENTS: OK

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

| Analyzer Information | | | |
|----------------------|-------------------|----------------|--------------|
| Device Type: | Gas Chromatograph | Device Make: | Shimadzu |
| Device Model: | GC-2014 | Last Cal Date: | Jan 24, 2022 |

| DATE | Total flare | 302 Flare Allocation | 301 Flare Allocation | 502 Flare Allocation | 501 Flare Allocation |
|-----------|-------------|----------------------|----------------------|----------------------|----------------------|
| 2/17/2022 | - | - | - | - | - |
| 2/18/2022 | - | - | - | - | - |
| 2/19/2022 | 720.90 | - | - | 108.00 | 612.90 |
| 2/20/2022 | 1,950.00 | 127.00 | 47.00 | 628.00 | 1,148.00 |
| 2/21/2022 | 4,095.00 | 400.00 | 242.00 | 1,376.00 | 2,077.00 |
| 2/22/2022 | 6,251.00 | 526.00 | 350.00 | 2,156.00 | 3,219.00 |
| 2/23/2022 | 7,473.00 | 777.00 | 518.00 | 2,624.00 | 3,554.00 |
| 2/24/2022 | 8,323.00 | 1,036.00 | 761.00 | 2,986.00 | 3,540.00 |
| 2/25/2022 | 8,825.00 | 1,393.00 | 1,024.00 | 2,987.00 | 3,421.00 |
| 2/26/2022 | 9,018.00 | 1,673.00 | 1,298.00 | 2,874.00 | 3,173.00 |
| 2/27/2022 | 9,192.00 | 1,791.00 | 1,531.00 | 2,815.00 | 3,055.00 |
| 2/28/2022 | 9,469.00 | 2,070.00 | 1,759.00 | 2,727.00 | 2,913.00 |
| 3/1/2022 | 9,596.00 | 2,320.00 | 1,903.00 | 2,540.00 | 2,833.00 |
| 3/2/2022 | 9,572.00 | 2,481.00 | 1,987.00 | 2,459.00 | 2,645.00 |
| 3/3/2022 | 9,695.00 | 2,679.00 | 2,095.00 | 2,371.00 | 2,550.00 |
| 3/4/2022 | 9,708.00 | 2,770.00 | 2,131.00 | 2,401.00 | 2,406.00 |
| 3/5/2022 | 9,610.00 | 2,451.19 | 2,251.94 | 2,613.93 | 2,292.94 |
| 3/6/2022 | 9,587.00 | 2,402.37 | 2,392.88 | 2,536.87 | 2,254.88 |
| 3/7/2022 | 9,519.00 | 2,467.37 | 2,451.87 | 2,413.87 | 2,185.89 |
| 3/8/2022 | 2,084.00 | 569.01 | 531.76 | 510.35 | 472.88 |
| 3/9/2022 | 10,980.00 | 3,181.64 | 2,688.11 | 2,500.90 | 2,609.35 |
| 3/10/2022 | 5,975.00 | 2,171.94 | 1,321.98 | 1,273.75 | 1,207.33 |
| 3/11/2022 | 7,071.00 | 2,262.00 | 1,815.00 | 1,731.00 | 1,263.00 |
| 3/12/2022 | 12,867.00 | 4,158.24 | 3,377.23 | 2,892.22 | 2,439.31 |
| 3/13/2022 | 10,321.00 | 3,421.15 | 2,769.77 | 2,361.25 | 1,768.83 |
| 3/14/2022 | 10,759.00 | 3,539.20 | 2,829.24 | 2,412.68 | 1,977.88 |
| 3/15/2022 | 10,616.00 | 3,570.94 | 2,855.86 | 2,426.81 | 1,762.38 |
| 3/16/2022 | 3,297.00 | 1,115.01 | 888.90 | 746.25 | 546.83 |
| 3/17/2022 | 195.00 | 70.94 | 55.59 | 41.85 | 26.63 |
| 3/18/2022 | 2,974.00 | 1,336.75 | 1,031.37 | 143.16 | 462.72 |
| 3/19/2022 | 7,255.00 | 3,369.87 | 2,492.47 | - | 1,392.66 |
| 3/20/2022 | 2,881.00 | 1,322.82 | 945.53 | - | 612.65 |
| 3/21/2022 | 1,280.00 | 592.46 | 422.61 | - | 264.93 |
| 3/22/2022 | 83.00 | 38.36 | 27.51 | - | 17.13 |
| 3/23/2022 | 1,992.00 | 937.47 | 669.42 | - | 385.10 |
| 3/24/2022 | 3,018.00 | 1,408.08 | 1,007.61 | - | 602.31 |
| 3/25/2022 | 4,099.00 | 1,953.28 | 1,382.95 | - | 762.77 |
| 3/26/2022 | 327.00 | 157.46 | 109.88 | - | 59.66 |
| 3/27/2022 | 94.00 | 44.87 | 30.85 | - | 18.27 |
| 3/28/2022 | 23.00 | 10.79 | 7.60 | - | 4.61 |
| 3/29/2022 | 13.00 | 6.16 | 4.34 | - | 2.50 |
| 3/30/2022 | 2,739.00 | 1,625.49 | 1,113.51 | - | - |
| 3/31/2022 | 3,646.00 | 2,130.08 | 1,515.92 | - | - |
| Totals | 237,192.90 | 66,357.98 | 52,637.69 | 55,656.89 | 62,540.34 |

30th day

District I
 1625 N. French Dr., Hobbs, NM 88240
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District II
 811 S. First St., Artesia, NM 88210
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS
 Action 111162

DEFINITIONS

| | |
|--|---|
| Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202 | OGRID: 330396 |
| | Action Number: 111162 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 111162

QUESTIONS

| | |
|--|---|
| Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202 | OGRID: 330396 |
| | Action Number: 111162 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| | |
|--|--|
| Prerequisites | |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> | |
| Incident Operator | [330396] Avant Operating, LLC |
| Incident Type | Flare |
| Incident Status | Closure Approved |
| Incident Well | Not answered. |
| Incident Facility | [fAPP2208437966] Golden Tee 31 Fed Com CTB |
| <i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i> | |

| | |
|---|---|
| Determination of Reporting Requirements | |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was this vent or flare caused by an emergency or malfunction | No |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes |
| Is this considered a submission for a vent or flare event | Yes, major venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i> | |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

| | |
|---|---------------|
| Equipment Involved | |
| Primary Equipment Involved | Separator |
| Additional details for Equipment Involved. Please specify | Not answered. |

| | |
|--|-----|
| Representative Compositional Analysis of Vented or Flared Natural Gas | |
| <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 70 |
| Nitrogen (N2) percentage, if greater than one percent | 2 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 780 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 8 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> | |
| Methane (CH4) percentage quality requirement | 0 |
| Nitrogen (N2) percentage quality requirement | 0 |
| Hydrogen Sulfide (H2S) PPM quality requirement | 0 |
| Carbon Dioxide (CO2) percentage quality requirement | 0 |
| Oxygen (O2) percentage quality requirement | 0 |

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 111162

QUESTIONS (continued)

| | |
|--|---|
| Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202 | OGRID: 330396 |
| | Action Number: 111162 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

QUESTIONS

| Date(s) and Time(s) | |
|--|------------|
| Date vent or flare was discovered or commenced | 03/25/2022 |
| Time vent or flare was discovered or commenced | 12:00 AM |
| Time vent or flare was terminated | 11:59 PM |
| Cumulative hours during this event | 24 |

| Measured or Estimated Volume of Vented or Flared Natural Gas | |
|---|--|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Normal Operations Separator Natural Gas Flared Released: 4,099 Mcf Recovered: 0 Mcf Lost: 4,099 Mcf] |
| Other Released Details | Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0] |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|---|------------|
| Was this vent or flare a result of downstream activity | No |
| Was notification of downstream activity received by this operator | No |
| Downstream OGRID that should have notified this operator | 0 |
| Date notified of downstream activity requiring this vent or flare | 01/01/1900 |
| Time notified of downstream activity requiring this vent or flare | 12:00 AM |

| Steps and Actions to Prevent Waste | |
|---|--|
| For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control | True |
| Please explain reason for why this event was beyond this operator's control | Equipment malfunction |
| Steps taken to limit the duration and magnitude of vent or flare | Immediately divert the flow through another vessel or repair issue |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | increase maintenance on vessels to prevent same issues |

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 111162

ACKNOWLEDGMENTS

| | |
|--|---|
| Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202 | OGRID: 330396 |
| | Action Number: 111162 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC. |
| <input checked="" type="checkbox"/> | I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record. |
| <input checked="" type="checkbox"/> | I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| <input checked="" type="checkbox"/> | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| <input checked="" type="checkbox"/> | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 111162

CONDITIONS

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|--|--|
| Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202 | OGRID: 330396 |
| | Action Number: 111162 |
| | Action Type: [C-129] Amend Venting and/or Flaring (C-129A) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| tsarantinos | If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 5/26/2022 |