

Certificate of Analysis

Number: 6030-21100044-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Oct. 13, 2021

Travis Hutchinson Franklin Mountain Energy 44 Cook St Suite 1000 Denver, CO 80206

Station Name: Carnival CTB Sales Station Number: 14790 Station Location: Franklin Mountain Sample Point: Meter Run

Instrument: 6030_GC2 (Agilent GC-7890B) Last Inst. Cal.: 09/13/2021 14:54 PM Analyzed: 10/12/2021 06:38:31 by KNF Sampled By: Michael Mirabal
Sample Of: Gas Spot
Sample Date: 10/04/2021 02:51
Sample Conditions: 102 psia, @ 117 °F
Effective Date: 10/04/2021 02:51
Method: GPA 2286
Cylinder No: 5030-04978

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.03000	0.046		GPM TOTAL C2+	6.454
Nitrogen	1.403	1.42800	1.795		GPM TOTAL C3+	3.316
Methane	73.528	74.85900	53.881		GPM TOTAL iC5+	0.699
Carbon Dioxide	1.069	1.08800	2.148			
Ethane	11.509	11.71700	15.807	3.138		
Propane	6.029	6.13800	12.144	1.693		
Iso-butane	0.853	0.86800	2.264	0.284		
n-Butane	1.992	2.02800	5.289	0.640		
Iso-pentane	0.579	0.58900	1.907	0.216		
n-Pentane	0.476	0.48500	1.570	0.176		
Hexanes Plus	0.756	0.77000	3.149	0.307		
	98.194	100.00000	100.000	6.454		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	l Gas	0.7723		3.1419		
Calculated Molecular	Weight	22.29		91.00		
Compressibility Facto	r	0.9960				
GPA 2172 Calculation	on:					
Calculated Gross B	TU per ft ³ @ 14.696 p	osia & 60°F				
Real Gas Dry BTU		1298		4869		
Water Sat. Gas Base	BTU	1276		4784		
Ideal, Gross HV - Dry	at 14.696 psia	1292.9		4869.0		
Ideal, Gross HV - We		1270.4		0.000		
Comments: H2S Fig	eld Content 300 ppm					

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



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Denver, CO 80206

Station Name: Carnival CTB Sales

Station Number: 14790

Station Location: Franklin Mountain

Sample Point: Meter Run

Analyzed: 10/12/2021 07:47:10 by KNF

Sample By: Michael Mirabal
Sample Of: Gas Spot
Sample Date: 10/04/2021 02:51
Sample Conditions: 102 psin @ 117 8

Oct. 13, 2021

Sample Conditions: 102 psia, @ 117 °F Method: GPA 2286 Cylinder No: 5030-04978

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	0.030	0.046	•
	1.428	1.795	
Nitrogen Methane	74.859	53.881	
Carbon Dioxide	1.088	2.148	
Ethane	11.717	15.807	3.138
Propane	6.138	12.144	1.693
Iso-Butane	0.868	2.264	0.284
n-Butane	2.028	5.289	0.640
Iso-Pentane	0.589	1.907	0.216
n-Pentane	0.485	1.570	0.176
i-Hexanes	0.209	0.797	0.084
n-Hexane	0.113	0.425	0.045
Benzene	0.054	0.188	0.015
Cyclohexane	0.069	0.262	0.024
i-Heptanes	0.129	0.537	0.053
n-Heptane	0.029	0.133	0.014
Toluene	0.039	0.162	0.013
i-Octanes	0.078	0.370	0.035
n-Octane	0.008	0.039	0.004
Ethylbenzene	0.004	0.020	0.002
Xylenes	0.011	0.051	0.004
i-Nonanes	0.015	0.086	0.008
n-Nonane	0.004	0.020	0.002
Decanes Plus	0.008	0.059	0.004
	100.000	100.000	6.454



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Station Name: Carnival CTB Sales Station Number: 14790

Station Location: Franklin Mountain Sample Point: Meter Run

Analyzed: 10/12/2021 07:47:10 by KNF

Sampled By: Michael Mirabal Sample Of: Gas Spot Sample Date: 10/04/2021 02:51 Sample Conditions: 102 psia, @ 117 °F

Method: GPA 2286 Cylinder No: 5030-04978

Calculated Physical Properties	Total	C10+	
Calculated Molecular Weight	22.29	151.89	
GPA 2172 Calculation:			
Calculated Gross BTU per ft ³ @ 14.696 p	sia & 60°F		
Real Gas Dry BTU	1298.1	8150.9	
Water Sat. Gas Base BTU	1275.5	7976.9	
Relative Density Real Gas	0.7723	5.2444	
Compressibility Factor	0.9960		
Ideal, Gross HV - Wet	1270.4		
Ideal, Gross HV - Dry at 14.696 psia	1292.9		
Net BTU Dry Gas - real gas	1179		
Net BTU Wet Gas - real gas	1159		

Comments: H2S Field Content 300 ppm

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Operator	СТВ	Event	Start Time	End Time	Duration (Hr)	Total (MCF)
Franklin Mountain	Parade	50 MCF	5/20/2022 0:10	5/20/2022 9:45	9.57	321.07
Franklin Mountain	Carnival	50 MCF	5/20/2022 1:48	5/20/2022 2:59	1.17	222.67
Franklin Mountain	Carnival	50 MCF	5/20/2022 7:38	5/20/2022 8:44	1.08	211.59
Franklin Mountain	Parade	50 MCF	5/20/2022 9:46	5/20/2022 12:04	2.3	88.58
Franklin Mountain	Carnival	50 MCF	5/20/2022 10:47	5/20/2022 11:20	0.55	88.55
Franklin Mountain	Carnival	50 MCF	5/20/2022 12:28	5/20/2022 12:59	0.52	140.88
Franklin Mountain	Parade	50 MCF	5/20/2022 13:12	5/20/2022 18:35	5.37	189.01
Franklin Mountain	Green Light	50 MCF	5/20/2022 13:50	5/20/2022 15:09	1.32	298.52
Franklin Mountain	Carnival	500 MCF	5/20/2022 14:42	5/20/2022 20:01	5.32	1579.97
Franklin Mountain	Green Light	50 MCF	5/20/2022 15:16	5/20/2022 16:00	0.73	115.41
Franklin Mountain	Green Light	50 MCF	5/20/2022 16:24	5/20/2022 17:41	1.28	284.31
Franklin Mountain	Green Light	50 MCF	5/20/2022 17:45	5/20/2022 19:54	2.13	419.39
Franklin Mountain	Carnival	50 MCF	5/20/2022 20:36	5/20/2022 21:52	1.27	224.62
Franklin Mountain	Parade	50 MCF	5/20/2022 21:52	5/20/2022 23:48	1.93	65.63
Franklin Mountain	Carnival	50 MCF	5/20/2022 22:43	5/20/2022 23:41	0.97	188.95

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 111184

DEFINITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	111184
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 111184

O	ESTIONS	
Operator:	OGRID:	
Franklin Mountain Energy LLC	373910	
44 Cook Street Denver, CO 80206	Action Number: 111184	
	Action Type: [C-129] Venting and/or Flaring (C	2-129)
QUESTIONS	[O-125] Venting and/or Harring (C	7-123)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	ese issues before continuing with the rest of the questions.	
Incident Well	Not answered.	
Incident Facility	[fAPP2123468509] Carnival CTB	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	d may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	100	
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	nting and/or flaring that is or may be a major or minor release under 19.15.29.7 NM	AC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Can Plant	
Filliary Equipment involved	Gas Plant	
Additional details for Equipment Involved. Please specify	Not answered.	
Paramonatative Communitional Analysis of Vented on Flored Natural Con		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent		
	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 111184

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **State of New Mexico** District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)

Q0_0.1	orte (continuou)
Operator: Franklin Mountain Energy LLC	OGRID: 373910
44 Cook Street	Action Number:
Denver, CO 80206	111184
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	•
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/20/2022
Time vent or flare was discovered or commenced	08:36 PM
Time vent or flare was terminated	09:52 PM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 224 Mcf Recovered: 0 Mcf Lost: 224 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY DELAWARE, LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	_
and it was beyond this operator's control.	True

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Lucid operations identified a leak this morning on a piece of equipment at Red Hills. Personnel are in progress on preparation for the repair, current expectation is that the repair will be completed and the equipment back online within 16 hours.			
Steps taken to limit the duration and magnitude of vent or flare	Did not open chokes			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to discuss with Lucid during Bi-weekly			

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ACKNOWLEDGMENTS

Action 111184

ACKNOWLEDGMENTS

Operator:	OGRID:	
Franklin Mountain Energy LLC	373910	
44 Cook Street	Action Number:	
Denver, CO 80206	111184	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

ACKNOWLEDGMENTS

⊽	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 111184

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	111184
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
tbiggart	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/26/2022