

Certificate of Analysis

Number: 6030-21070125-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jeffery Cook Advanced Energy Partners, LLC 11490 Westheimer Road Suite 950 Houston, TX 77077

1111-001335

Station Name: Dagger Lake 513H

Station Number: 2340128

Cylinder No:

Instrument:

Mike West Sampled By: Sample Of: Gas Spot

July 16, 2021

Sample Date: 07/14/2021 11:50 Sample Conditions: 78 psig, @ 91 °F Ambient: 82 °F

6030_GC6 (Inficon GC-3000 Micro) 07/14/2021 11:50 Last Inst. Cal.: 07/12/2021 0:00 AM Effective Date: Analyzed: 07/16/2021 14:43:58 by EJR Method: GPA-2261M

Analytical Data

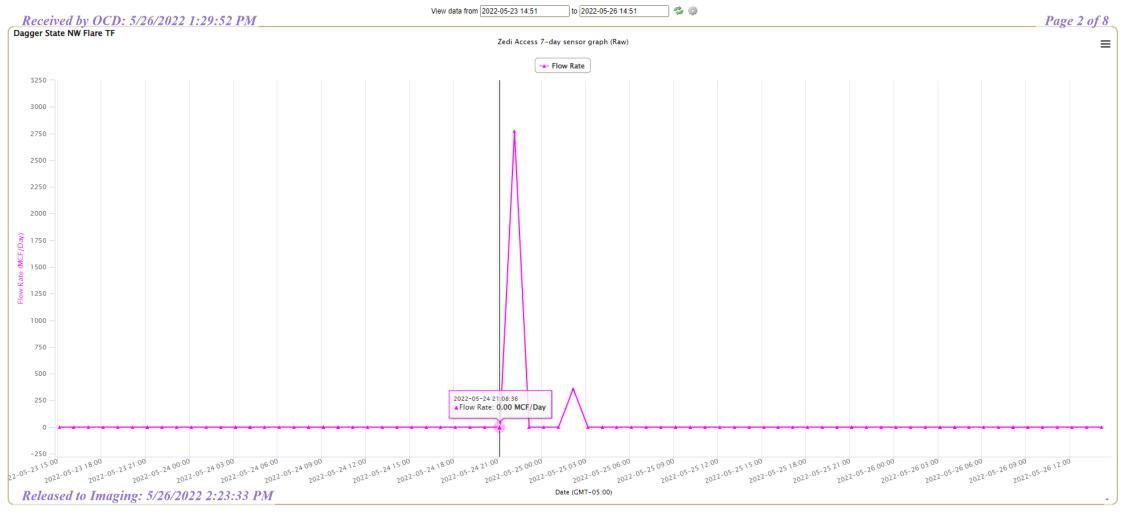
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Components U	n-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	8.382
Nitrogen	2.296	2.28907	2.604		GPM TOTAL C3+	4.650
Methane	67.273	67.07257	43.687		GPM TOTAL iC5+	1.194
Carbon Dioxide	1.878	1.87271	3.346			
Ethane	13.931	13.88935	16.957	3.732		
Propane	8.184	8.15925	14.608	2.258		
Iso-butane	1.015	1.01198	2.388	0.333		
n-Butane	2.740	2.73135	6.446	0.865		
Iso-pentane	0.705	0.70300	2.059	0.258		
n-Pentane	0.806	0.80350	2.354	0.293		
Hexanes Plus	1.472	1.46722	5.551	0.643		
	100.300	100.00000	100.000	8.382		
Calculated Physical Pro	perties	Tota		C6+		
Relative Density Real Gas	}	0.8543	3	3.2176		
Calculated Molecular Weig	ght	24.63	3	93.19		
Compressibility Factor	_	0.9951				
GPA 2172 Calculation:						
Calculated Gross BTU p	er ft ³ @ 14.73 p	sia & 60°F				
Real Gas Dry BTU		1396	6	5141		
Water Sat. Gas Base BTU	J	1373	3	5052		
Ideal, Gross HV - Dry at 1	4.73 psia	1389.3	3	5141.1		
Ideal, Gross HV - Wet	-	1365.2	<u> </u>	5051.6		

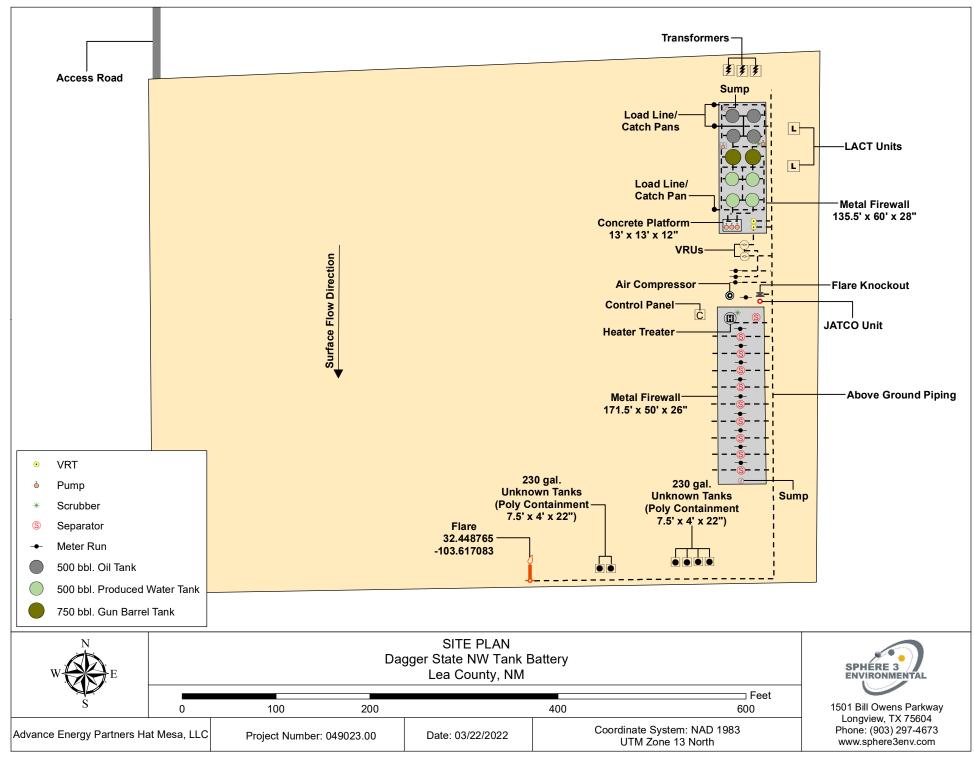
Data reviewed by: Eric Ramirez, Analyst

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Comments: H2S Field Content 0 ppm





District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 111213

DEFINITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	111213
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 111213

٥	UESTIONS	
Operator:		OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC		372417
11490 Westheimer Rd., Ste 950 Houston, TX 77077		Action Number: 111213
	A	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[O-125] Venting analor Flaming (O-125)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with t	he rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2202636027] Dagger S	state Northwest Battery
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	No	
period from a single event Is this considered a submission for a vent or flare event	Yes, minor venting and/or fla	uring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		e a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
	0, (0, 17)	
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Our gas buyer (3 Bear) lost p	ower, and stopped taking our gas.
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	67	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
,g () polosinago, ii giodale didi. ono polosin	<u> </u>	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 111213

QUESTIONS (continued)

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	111213
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/24/2022	
Time vent or flare was discovered or commenced	09:08 PM	
Time vent or flare was terminated	11:07 PM	
Cumulative hours during this event	2	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 110 Mcf Recovered: 0 Mcf Lost: 110 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Our gas buyer (3 Bear) lost power and stopped taking our gas.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[330291] 3 Bear Energy-Cottonwood, LLC	
Date notified of downstream activity requiring this vent or flare	05/24/2022	
Time notified of downstream activity requiring this vent or flare	05:30 PM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Our gas buyer (3 Bear) lost power and stopped taking our gas.	
Steps taken to limit the duration and magnitude of vent or flare	We shut in the well and limited the production.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Our gas buyer (3 Bear) lost power.	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
dkhan	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/26/2022