

MeterID	AssetCode	AssetName	Team	Area	Route	SampleDate	EffectiveDate	athererCod	BTUWet	BTUDry	cificHeatR	pecificGravi	CO2	C1	C2	C3
8705001	3003920208	SAN JUAN 27-5 UNIT 83	SJE	13	1310	01-Feb-22	01-Feb-22	HAR		1156.255		0.672852	0.01411	0.86471	0.07082	0.02533

SJ 27-5 Unit 83
30-039-20208

ISOC4	NC4	ISOC5	NC5	NEOC5	C6	C6_PLUS	C7	C8	C9	C10	N2	AR	CO	H2	O2	H2O	H2S
0.00515	0.00538	0.00305	0.00177		0.007183						0.00249						

Flowback Company	Ideal Completions			KEY:	Template v1.5						
Day Supervisor	James Miller 970-270-8666				7/25/2018						
Night Supervisor	Arnoldo Nieves 505-444-0343				Paste Data here						
Location Phone	Supervisor Cell				Calculated Column - do not paste data here						
Hillcorp Consultant	Andy Fordyce 505-787-1795				Data in these columns are to be copied (per day) to clipboard and i						
Start Date	5/18/2022			(Enter the DATE only for the start of the well (MM/DD/YYYY))							
Start Hour	12			(Enter a WHOLE # for the starting HOUR in Military Time (i.e. 3:00 p.m. = 15 hrs))							
Associated Wells:	San Juan 27-5 Unit #83										
Column 1 IMPORT!	Column 2 IMPORT!	Column 3 IMPORT!	Column 4 IMPORT!	Column 5 IMPORT!	Column 6 IMPORT!	Column 7 IMPORT!	Column 8 IMPORT!		Column 13 IMPORT!	Column 27 IMPORT!	Column 28 IMPORT!
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Drill Out Injection Rate (bbls/min)	Choke Size (xx/64th's)	Gas Prod Wellhead (mcf)	Gas Prod Reservoir (mcf)	Flaring Cum Time	Approx. Gas Flared (mcf)
5/18/2022 17:00									0	0:00:00	
5/18/2022 18:00									0	0:00:00	
5/18/2022 19:00	480	390		50			28	0	0	0:00:00	0
5/18/2022 20:00	480	0		0			48	0	0	0:00:00	0
5/18/2022 21:00	440	420		50			18	22	22	1:00:00	22
5/18/2022 22:00	410	410		50			18	27	27	2:00:00	27
5/18/2022 23:00	380	410		50			18	26	26	3:00:00	26
5/19/2022 0:00	380	410		50			18	21	21	4:00:00	21
5/19/2022 1:00	360	410		40			18	18	18	5:00:00	18
5/19/2022 2:00	360	410		50			20	18	18	6:00:00	18
5/19/2022 3:00	360	410		50			20	25	25	7:00:00	25
5/19/2022 4:00	360	410		50			20	25	25	8:00:00	25
5/19/2022 5:00	360	410		50			20	25	25	9:00:00	25
5/19/2022 6:00	380	410		60			20	15	15	10:00:00	15
5/19/2022 7:00	380	410		60			20	21	21	11:00:00	21
5/19/2022 8:00	360	410		50			20	25	25	12:00:00	25
5/19/2022 9:00	420	0		0			64	0	0	12:00:00	0
5/19/2022 10:00	370	450		80			21	29	29	13:00:00	29
5/19/2022 11:00	340	450		60			21	35	35	14:00:00	35
5/19/2022 12:00	340	450		60			21	28	28	15:00:00	28
5/19/2022 13:00	340	450		60			21	27	27	16:00:00	27
5/19/2022 14:00	340	450		70			21	26	26	17:00:00	26
5/19/2022 15:00	300	450		80			26	32	32	18:00:00	32
5/19/2022 16:00	340	450		50			16	29	29	19:00:00	29
5/19/2022 17:00	340	450		50			16	18	18	20:00:00	18

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Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 111529

DEFINITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 111529
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 111529

QUESTIONS

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	Action Number: 111529
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-039-20208] SAN JUAN 27 5 UNIT #083
Incident Facility	Not answered.

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	86
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 111529

QUESTIONS (continued)

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/19/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	05:59 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Separator Natural Gas Flared Released: 417 Mcf Recovered: 0 Mcf Lost: 417 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content.
Steps taken to limit the duration and magnitude of vent or flare	N/A
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

Action 111529

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	Action Number: 111529
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 111529

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	Action Number: 111529
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ccardoza	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/27/2022