District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2214734717
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

			Resp	onsible I al ty	y
Responsible	Party XTC	) Energy		OGRID 5	5380
Contact Nam	<sup>1e</sup> Garrett G1	reen		Contact Te	elephone 575-200-0729
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)
		3104 E. Greene St		w Mexico, 88220	
			Location	of Release So	ource
Latitude32	2.19297		(NAD 83 in dec	Longitude _ cimal degrees to 5 decim	-103.91889 mal places)
		Site Type	Tank Battery		
Date Release	Discovered	05/15/2022		API# (if appl	licable)
Unit Letter	Section	Township	Range	Coun	nty
В	30	24S	30E	Eddy	y
	Materia	Federal Tr	Nature and	l Volume of F	Release justification for the volumes provided below)
Crude Oil		Volume Release	30.00		Volume Recovered (bbls) 50.00
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)
			tion of total dissolv water >10,000 mg	· /	☐ Yes ☐ No
Condensa	ite	Volume Release	ed (bbls)		Volume Recovered (bbls)
☐ Natural G	ias	Volume Release	d (Mcf)		Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)
Cause of Rel	contain	ed and determined	vere recovered. A	48-nour liner inspe	nloaded causing tanks to overflow into impermeable ection notice was sent to NMOCD District 2. Liner was hird-party contractor has been retained for remediation

Received by OCD: 5/27/2022 9:44:14 AM State of New Mexico
Page 2 Oil Conservation Division

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Incident ID	NAPP2214734717
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Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by	A release greater than 25 barrels.	
19.15.29.7(A) NMAC?		
¥ Yes □ No		
ICATEG : 1' /		0 10 11 1 1 ( 1 2 1 ) 0
	·	nom? When and by what means (phone, email, etc)?
Yes, by Garrett Green to I	Vlike Bratcher, Robert Hamlet, ocd.enviro@	state.nm.us on Tuesday, May 17, 2022 9:27 AM via email.
	Initial R	esponse
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
➤ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or o	likes, absorbent pads, or other containment devices.
■ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain	why:
NA		·
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger
		OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
Gorratt C	roon	SSUE Coordinator
Printed Name: Garrett G	- P	Title: SSHE Coordinator
Signature:	M Sun	Date:
email: garrett.green@exx	konmobil.com	Telephone: 575-200-0729
email:		relepnone:
OCD Only		
-		
Received by:Jocelyn	Harimon	Date: 05/27/2022

Location:	Poker Lake Unit 442 443 Battery			
Spill Date:	5/15/2022			
	Area 1			
Approximate A	rea =	280.73	cu.ft.	
	VOLUME OF LEAK			
Total Crude Oil = 50.0		50.00	bbls	
<b>Total Produced</b>	Water =	0.00	bbls	
TOTAL VOLUME OF LEAK				
<b>Total Crude Oil</b>	=	50.00	bbls	
Total Produced	l Water =	0.00	bbls	
TOTAL VOLUME RECOVERED				
<b>Total Crude Oil</b>	=	50.00	bbls	
Total Produced	Water =	0.00	bbls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 111576

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road Midland, TX 79707	Action Number: 111576
	Action Type:  [C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
jharimon	None	5/27/2022