MeterID	AssetCode	AssetName	Team	Area	Route	SampleDate	EffectiveDate	athererCod	BTUWet	BTUDry	cificHeatRa	ecificGravi	CO2
8581001	3003923158	SAN JUAN 31-6 UNIT 49	SJE	11	1104	18-Feb-22	01-Feb-22	HAR		995.3683		0.586836	0.02557

C1	C2	C3	ISOC4	NC4	ISOC5	NC5	NEOC5	C6	C6_PLUS	C7	C8	C9	C10	N2
0.96385	0.00343	0.00425	0.00011	0	0.00002	0.00001		0.000061						0.0027

Flowback Company	Ideal Com	oletions				KEY:	Template v1.	5			
Day Supervisor	James Miller	970-270-866	66			231100000	7/25/2018				
Night Supervisor	Arnoldo Niev	es 505-444-	0343				Paste Data h	ere			
Location Phone	Supervisor C	ell					Calculated Colu	Calculated Column - do not p		ere	
Hillcorp Consultant	Andy Fordyc	e 505-787-17	795				Data in these o	olumns are t	o be copied (per day) to di	pboard and in
Start Date	5/15/2022	(Enter the D	ATE only for	the start of t	he well (MM	/DD/YYYY)					
Start Hour	12	(Enter a WH	OLE # for the	starting HO	UR in Military	Time (i.e. 3:0	00 p.m. = 15 hrs				
Associated Wells:	San Juan	31-6 Unit	#49								
Column 1 IMPORT!	Column 2 IMPORT!	Column 3 IMPORT!	Column 4 IMPORT!	Column 5 IMPORT!	Column 6 IMPORT!	Column 7 IMPORT!	Column 8 IMPORT!		Column 13 IMPORT!	Column 27 IMPORT!	Column 28 IMPORT!
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Drill Out Injection Rate (bbls/min)	Choke Size (xx/64th's)		Gas Prod Reservoir (mcf)	Flaring Cum Time	Approx. Gas Flared (mcf)
5/15/2022 13:00									0	0:00:00	33
5/15/2022 14:00	920	880		60			18	44	44	1:00:00	44
5/15/2022 15:00	920	0		0			48	3	3	2:00:00	3
5/15/2022 16:00	850	780		80			18	23	23	3:00:00	23
5/15/2022 17:00	900	835		60			16	47	47	4:00:00	47
5/15/2022 18:00	900	860		240			16	41	41	5:00:00	41
5/15/2022 19:00	900	880		170			14	36	36	6:00:00	36
5/15/2022 20:00	900	880		170			14	31	31	7:00:00	31
5/15/2022 21:00	900	880		170			14	34	34	8:00:00	34
5/15/2022 22:00	900	880		170			14	33	33	9:00:00	33
5/15/2022 23:00	900	900		170			14	34	34	10:00:00	34
5/16/2022 0:00	900	900		170			14	29	29	11:00:00	29
5/16/2022 1:00	880	880		170			14	33	33	12:00:00	33
5/16/2022 2:00	880	880		170			14	30	30	13:00:00	30
5/16/2022 3:00	880	880		170			14	33	33	14:00:00	33
5/16/2022 4:00	880	110		50			14	13	13	15:00:00	13
5/16/2022 5:00	900	610		250			24	10	10	16:00:00	10
5/16/2022 6:00	890	740		185			14	53	53	17:00:00	53
5/16/2022 7:00	840	725		160			14	39	39	18:00:00	39
5/16/2022 8:00	840	730		150			14	35	35	19:00:00	35

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 111631

DEFINITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	111631
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 111631

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: HILCORP ENERGY COMPANY		OGRID: 372171
1111 Travis Street		372171 Action Number:
Houston, TX 77002		111631
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	[30-039-23158] SAN JUAN	N 31 6 UNIT #049
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	e.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	,
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Comments of Assert Street Assert Comments		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methano (CHA) percentage	00	
Methane (CH4) percentage	96	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 111631

QUESTIONS, Page 2

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	ONS (continued)
Operator: HILCORP ENERGY COMPANY 1111 Travis Street	OGRID: 372171
Houston, TX 77002	Action Number: 111631
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/16/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	08:59 AM
Cumulative hours during this event	9
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Separator Natural Gas Flared Released: 275 Mcf Recovered: 0 Mcf Lost: 275 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	M.
Was notification of downstream activity received by this operator	No.
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
, , , , , , , , , , , , , , , , , , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content
Steps taken to limit the duration and magnitude of vent or flare	N/A
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

Action 111631

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	111631
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 111631

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	111631
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ccardoza	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/27/2022