

May 19, 2022

District Supervisor Oil Conservation Division, District 1 1625 N. French Drive Hobbs, NM 88420

Re: Closure Request ConocoPhillips MCA 233 Flowline Release Unit Letter N, Section 28, Township 17 South, Range 32 East Lea County, New Mexico Incident ID nAPP2117632006

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred at the Maljamar Cooperative Agreement (MCA) 233 Flowline Release area (Site). The Site is located in Public Land Survey System (PLSS) Unit Letter N, Section 28, Township 17 South, and Range 32 East, Lea County, New Mexico. The coordinates of the release point are approximately 32.798952°, -103.772842°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), On March 24, 2021, a release caused by a flowline leak approximately 2,600 feet northeast of the MCA 233 well and affected approximately 322 square feet of pasture. Approximately 6.6 barrels (bbls) of Crude oil and 2.2 bbls of produced water were reported released, and no free liquids were recovered during initial response actions. The New Mexico Oil Conservation Division (NMOCD) received the initial C-141 on June 25, 2021, and subsequently assigned the release the Incident ID nAPP2117632006. The MCA 233 Flowline Release extent is shown in Figure 3.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.09 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are two (2) water wells within 800 meters (approximately ½ mile) of the Site with depth to water data. The average depth to groundwater is 91 feet below ground surface (bgs). The site characterization data is included as Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chloride in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site are as follows:

Constituent	RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
TPH (GRO+DRO)	1,000 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

INITIAL RESPONSE ACTIVITIES

During the initial response activities, ConocoPhillips excavated visually impacted soils within the release extent. Approximately 720 square feet of impacted soils in the vicinity of the release point were excavated to an approximate depth of 2 feet bgs. Additionally, an area of approximately 970 square feet in the downgradient portion of the release was scraped to approximately 6 inches bgs. No soil samples were collected immediately following excavation activities. The initial response excavation and scrape extents are shown in Figure 4.

SITE ASSESSMENT ACTIVITIES AND SAMPLING RESULTS

On August 5, 2021, Tetra Tech personnel were on site to conduct soil sampling to delineate the release. A total of nine (9) hand auger borings were advanced in the vicinity of the release area. Six (6) borings (AH-1 through AH-6) were installed around the perimeter of the release extent to a depth of 3 feet bgs to determine the lateral extent of impacted soil. The remaining three (3) borings (AH-7 through AH-9) were installed within the release footprint to a depth of 8 feet below pre-release grade to determine the extent of vertical impact of the release.

A total of twenty-six (26) samples were collected from the nine (9) borings and submitted to Pace Analytical (Pace) in Mount Juliet, Tennessee to be analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B and chlorides by EPA Method 300.0. Boring locations, along with the release extent and scraped area, are shown in Figure 4.

Results from the August 2021 soil sampling event are summarized in Table 1. The analytical results associated with boring location AH-7 exceeded the Site proposed RRALs for TPH to the total boring depth of 8 feet. Additionally, the analytical results for AH-9 (0.5-1.5 ft bgs sampling interval) exceeded the TPH reclamation requirement for soils above 4 feet. The results associated with the remainder of analyzed samples were below the proposed Site RRALs and/or reclamation requirements for chlorides, TPH and BTEX in all analyzed samples. Horizontal delineation was achieved as a result of the August 2021 assessment activities.

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On December 16, 2021, Tetra tech returned to the site to complete vertical delineation near the release source. One (1) boring was installed within the release footprint to a depth of 30 feet below pre-release grade using air rotary drilling rig.

A total of nine (9) samples were collected from BH-1 and submitted to Pace to be analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B and chlorides by EPA Method 300.0. Boring locations, along with the release extent and scraped area, are shown in Figure 4.

Results from the December 2021 soil sampling event are summarized in Table 2. The analytical results associated with boring location BH-1 exceeded the proposed Site RRALs for TPH (GRO+DRO+ORO) to a depth of 4 feet below pre-release grade and TPH (GRO+DRO) to a depth of 6 feet below pre-release grade. The analytical results for sample intervals deeper than 6 feet were below the Site RRALs. Vertical delineation of the release area was achieved as a result of the December 2021 additional assessment activities.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on February 7, 2022, with fee application payment PO Number NNVVG-220207-C-1410. The Work Plan described the results of the initial response activities, release assessment and provided characterization of the impact at the site. The Work Plan was approved via email by Chad Hensley on Wednesday, February 23, 2022. Mr. Hensley also executed page 4 of the C-141 form included with the Work Plan. A copy of the NMOCD correspondence is included as Appendix C.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From April 25 to May 3, 2022, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, on April 25, 2022, the NMOCD division district office was notified via email in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix C.

Impacted soils were excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed reclamation requirements/RRALs to demonstrate compliance. Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. A total of seven (7) floor sample locations and fifteen (15) sidewall sample locations were used during the remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 6.

Initial confirmation soil sampling analytical results associated with locations FS-1 exceeded the RRALs of 2,500 mg/kg for TPH. Floor sample FS-3, which was collected from the base of the 6-inch scraped area, exceeded the reclamation requirement of 100 mg/kg for TPH. The areas of the excavation associated with the floor sample locations exhibiting TPH exceedances were expanded and/or deepened. The 2-foot excavation extent was extended north from NSW-3 to SSW-1, as shown on Figure 5. Once the impacted soil was presumed to have been removed from the remediated areas in the vicinity of FS-1 and FS-3, iterative confirmation samples were collected to encompass the original sample locations that triggered removal (nomenclature defined in Table 3) post-additional excavation. For floor samples, the parentheses indicate the excavation floor depth from which the sample was collected.

Collected confirmation samples to be submitted for analysis were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal

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Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (GRO, DRO and ORO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Per the approved Work Plan and laboratory analytical results, the impacted area was excavated from 2 to 11 feet below pre-release grade. All final confirmation soil samples (floor and sidewall) were below the respective RRALs and reclamation requirements for chloride, BTEX, and TPH. The results of the April and May 2022 confirmation sampling event are summarized in Table 3.

All the excavated material was transported offsite for proper disposal. Approximately 336 cubic yards of material were transported to the R360 Halfway facility in Hobbs, New Mexico. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. Photographs from the excavated areas prior to and immediately following placement of backfill are provided in Appendix E. Copies of the waste manifests are included in Appendix F.

As prescribed in the Work Plan, the backfilled areas were seeded in May 2022 to aid in revegetation. Based on soils at the site and the approved Work Plan, the New Mexico State Land Office (NMSLO) Sandy (S) Sites Seed Mixture was used for seeding and planted in the amount specified in the pounds pure live seed (PLS) per acre.

Site inspections will be performed to assess the revegetation progress and evaluate the Site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the Site does not show revegetation after one growing season the area will be reseeded as appropriate.

CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 560-9064 or Christian at (512) 338-2661.

Sincerely, Tetra Tech, Inc.

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Nicholas M. Poole Project Lead

Christian M. Llull, P.G. Project Manager

cc: Mr. Jenni Fortunato, RMR – ConocoPhillips

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LIST OF ATTACHMENTS

Figures:

- Figure 1 Site Location Map
- Figure 2 Topographic Map
- Figure 3 Approximate Release Extent
- Figure 4 Initial Response and Site Assessment
- Figure 5 Remediation Extent and Confirmation Sample Locations

Tables:

- Table 1 Summary of Analytical Results Soil Assessment
- Table 2 Summary of Analytical Results Additional Soil Assessment
- Table 3 Summary of Analytical Results Soil Remediation

Appendices:

Appendix A – C-141 Forms

Appendix B – Site Characterization Data

Appendix C – Regulatory Correspondence

Appendix D – Laboratory Analytical Data

Appendix E – Photographic Documentation

Appendix F – Waste Manifests

FIGURES



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TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS SOIL ASSESSMENT - NAPP2117632006 CONOCOPHILLIPS MCA 233 FLOWLINE RELEASE LEA COUNTY, NM

			Field Screen	ing Doculto							BTEX ²								TP	H³		
Sample ID	Sample Date	Sample Depth Interval	Field Screen	iing kesuits	Chloride1		Benzene		Toluene		Ethylbenzer		Total Xylen	or.	Total BTEX	GRO ⁴		DRO		ORO		Total TPH
Sample ID	Sample Date		Chloride	PID					Toldene		Ethylbenzene		Total Aylenes		TOTAL BLEX	C ₃ - C ₁₀		C ₁₀ - C ₂₈		C ₂₈ - C ₄₀		(GRO+DRO+ORO)
		ft. bgs	рр	m	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
AH-1	8/5/2021	0-1	38.3	-	15.7	J	< 0.00145		< 0.00724		< 0.00362		0.00141	J	0.00141	0.288	B V3	3.82	J	12.1		16.2
,	0/0/2021	2-3	12.2	-	13.8	J	< 0.00155		< 0.00773		< 0.00387		0.00147	J	0.00147	0.0568	ΒJ	< 5.09		3.60	ΒJ	3.66
AH-2	8/5/2021	0-1	24.1	-	11.7	J	< 0.00147	1	< 0.00735		< 0.00367		< 0.00955	1	-	0.375	В	< 4.94	1	< 4.94	1	0.375
AH-2	8/5/2021	2-3	94.1	-	19.4	J P1	< 0.00162		< 0.00811		< 0.00406		< 0.0105		-	0.0703	ΒJ	< 5.25		1.91	ΒJ	1.98
411.2	0/5/2024	0-1	20.4	-	14.8	J	< 0.00143		< 0.00717		< 0.00359		< 0.00932		-	0.0504	ВJ	< 4.84	1	1.31	ВJ	1.36
AH-3	8/5/2021	2-3	21.3	-	11.4	J	< 0.00146		< 0.00728		< 0.00364		0.00131	J	0.00131	0.114	ΒJ	< 4.91		1.10	ΒJ	1.21
	0/5/0004	0-1	22.5	-	11.9	J	< 0.00140	1	< 0.00699		< 0.00350		< 0.00909	1	-	0.0706	ВJ	< 4.80	1	0.536	ВJ	0.607
AH-4	8/5/2021	2-3	16.2	-	12.4	J	< 0.00166		< 0.00829		< 0.00415		< 0.0108		-	0.0577	ΒJ	27.5		46.0		73.6
	- /- /	0-1	18.8	-	13.6	J	< 0.00142	1	< 0.00712		< 0.00356		< 0.00926	1	-	0.0595	ВJ	< 4.85	T	2.47	ВJ	2.53
AH-5	8/5/2021	2-3	32.3	-	18.1	J	< 0.00145		< 0.00725		< 0.00362		< 0.00942		-	0.0619	ΒJ	< 4.90		1.86	ΒJ	1.92
AUL C	0/5/2024	0-1	21.9	-	12.8	J	< 0.00146		< 0.00729		< 0.00364	1	0.00146	J	0.00146	0.0472	ВJ	< 4.91		3.19	ΒJ	3.24
AH-6	8/5/2021	2-3	41.2	-	12.7	J	< 0.00152		< 0.00761		< 0.00380		0.00157	J	0.00157	0.0703	ВJ	< 5.04		1.85	ВJ	1.92
		2-3	34.3	-	< 22.6		< 0.00126		< 0.00630		< 0.00315		< 0.00819		-	0.0476	ВJ	< 4.52		8.71	В	8.76
AH-7	8/5/2021	3-4	51.8	-	15.9	J	< 0.00158		< 0.00789		< 0.00395		< 0.0103		-	0.0570	ВJ	317		509		826
An-7	8/3/2021	5-6	113	-	29.3		< 0.0115		< 0.0574		< 0.0287		0.0178	J	0.0178	168		8,140		4,880		13,188
		7-8	137	-	69.9		< 0.0118		< 0.0591		0.0514		0.454		0.505	448		10,600		7,080		18,128
		0.5-1.5	33.8	-	23.8	1	< 0.00149		< 0.00745		< 0.00372		< 0.00968		-	0.0971	ΒJ	19.5	1	19.4		39.0
		2-3	195	-	121		< 0.00160		< 0.00802		0.00199	J	0.0136		0.0156	0.0672	ΒJ	< 5.21		3.05	ΒJ	3.12
AH-8	8/5/2021	3-4	248	-	175		< 0.00160		< 0.00802		< 0.00401		< 0.0104		-	0.453		3.83	J	4.09	ΒJ	8.37
		5-6	79.9	-	34.6		< 0.00160		< 0.00799		< 0.00399		< 0.0104		-	0.0570	ΒJ	76.7		71.2		148
		7-8	86.9	-	32.3		< 0.00159		< 0.00797		< 0.00398		0.00727	J	0.00727	0.0678	ΒJ	28.3		24.3		52.7
		0.5-1.5	21.8	-	< 20.9		< 0.0218		0.0863	J	2.67		11.4		14.2	815	Q	12,300		6,190		19,305
		2-3	18.3	-	17.6	J	< 0.00141		< 0.00705		< 0.00352		0.00278	J	0.00278	0.145	В	13.7		11.2	В	25.0
AH-9	8/5/2021	3-4	16.9	-	18.9	J	< 0.00142		< 0.00712		< 0.00356		< 0.00926		-	0.105	ΒJ	9.95		8.04	В	18.1
		5-6	33.8	-	19.2	J	< 0.00145		< 0.00725		< 0.00362		< 0.00942		-	0.0955	ВJ	7.14	-	5.20	В	12.4
		7-8	64.6	-	22.4	J	< 0.00160		< 0.00799		< 0.00400		< 0.0104		-	0.136	В	30.9		24.0		55.0

NOTES:

ft. Feet

bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

- DRO Diesel range organics
- ORO Oil range organics
- 1 EPA Method 300.0
- 2 EPA Method 8260B
- 3 EPA Method 8015
- 4 EPA Method 8015D/GRO

Bold and italicized values indicate exceedance of proposed RRALs and/or Reclamation Requirements in upper four feet. Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

- B The same analyte is found in the associated blank.
- J The identification of the analyte is acceptable; the reported value is an estimate.
- P1 RPD value not applicable for sample concentrations less than 5 times the reporting limit.
- Q Sample was prepared and/or analyzed past holding time as defined in the method. Concentrations should be considered minimum values.
- V3 The internal standard exhibited poor recovery due to sample matrix interference. The analytical results will be biased high. BDL results will be unaffected.

TABLE 2 SUMMARY OF ANALYTICAL RESULTS ADDITIONAL Soil Assessment - NAPP2117632006 CONOCOPHILLIPS MCA 233 FLOWLINE RELEASE LEA COUNTY, NM

			Field Core of	ning Desults			BTEX ²								TPH ³							
Sample ID	Sample Date	Sample Depth Interval	Field Screening Results		Chloride1		D		Ethylbenzene		Toluene		Total Xylenes		Total BTEX	GRO		DRO		ORO		Total TPH
Sample ID	Sample Date	interval	Chloride	PID				Benzene		Ethylbenzene			rotal xylenes		TOTALDIEN	C ₃ - C ₁₀		C ₁₀ - C ₂₈		C ₂₈ - C ₃₅		(GRO+DRO+ORO)
		ft. bgs	pp	om	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		2-3	90.2	-	< 107		< 0.0515		< 0.0515		< 0.103		< 0.258		-	< 9.7		5,340	M1	2,690		8,030
		3-4	69.0	-	< 108		< 0.0556		< 0.0556		< 0.111		< 0.278		-	< 10.4		1,490		1,180		2,670
		5-6	58.3	-	< 107		< 0.0542		< 0.0542		< 0.108		< 0.271		-	< 10.2		1,410		1,020		2,430
		7-8	106	-	< 104		< 0.0582		< 0.0582		< 0.116		< 0.291		-	< 10.6		853		490		1,343
BH-1	12/16/2021	9-10	216	-	111		< 0.0562		< 0.0562		< 0.112		< 0.281		-	< 9.3		< 10.5		< 10.5		-
		14-15	136	-	116		< 0.0544		< 0.0544		< 0.109		< 0.272		-	< 10.5		< 10.2		< 10.2		-
		19-20	125	-	< 98.5		< 0.0548		< 0.0548		< 0.110		< 0.274		-	< 10.5		< 10.3		< 10.3		-
		24-25	212	-	< 112		< 0.0527		< 0.0527		< 0.105		< 0.264		-	< 9.5		26.3		19.6		45.9
		29-30	259	-	143		< 0.0539		< 0.0539		< 0.108		< 0.269		-	< 9.5		< 10.2		< 10.2		-

NOTES:

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ft. Feet

bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

ORO Oil range organics

1 EPA Method 9056

2 EPA Method 8260B
 3 EPA Method 8015B

Bold and italicized values indicate exceedance of proposed Remediation RRALs and/or Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

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TABLE 3 SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - NAPP2117632006 CONOCOPHILLIPS MCA 233 FLOWLINE RELEASE

LEA COUNTY, NM

									BTE	< ²								TPI	H ³		
Comple ID	Comula Data	Sample Depth	Chloric	le1	Dever		Taluar		Ethullo		Total Ve		Tatal D	TEV	GRO)	DRC		EXT DI	RO	Total TPH
Sample ID	Sample Date				Benze	ne	Toluer	ne	Ethylber	izene	Total Xy	enes	Total B	Total BTEX		10	> C ₁₀ -	C ₂₈	> C ₂₈ -	C ₃₆	(GRO+DRO+EXT DRO)
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	4/27/2022	9	416		< 0.200	GC-NC	< 0.200	GC-NC	< 0.200	GC-NC	31.8	GC-NC1	31.8		2,210		14,300		2,960		19,470
FS-1 (11')*	4/29/2022	11	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-2	4/27/2022	7	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		32.8		10.7		43.5
FS-3	4/27/2022	0.5	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		723	QM-07	328		1,051
FS-3 (2')*	4/29/2022	2	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
FS-4	4/27/2022	2	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		19.2		23.4		42.6
FS-5	4/27/2022	2	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
NSW-1	4/26/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	<u> </u>	-
NSW-2	4/26/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
NSW-3	4/27/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
ESW-1	4/26/2022	-	80.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	Τ	-
ESW-2	4/26/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		24.2		< 10.0	<u> </u>	24.2
ESW-3	4/27/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	<u> </u>	-
ESW-4	4/27/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	<u> </u>	-
ESW-5	4/27/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
SSW-1	4/26/2022	-	48.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	<u> </u>	-
SSW-2	4/27/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	<u> </u>	-
SSW-3	4/27/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		21.4		< 10.0		21.4
WSW-1	4/26/2022	-	48.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0		-
WSW-2	4/27/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	1	-
WSW-3	4/27/2022	-	18.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	1	-
WSW-4	4/27/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.100		< 0.300		< 10.0		< 10.0		< 10.0	1	-

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

Total Petroleum Hydrocarbons TPH

GRO Gasoline range organics

DRO Diesel range organics

Method SM4500Cl-B 1

Method 8021B 2

Method 8015M 3

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Gold highlight represents soil horizons that were removed during deepening of excavation floors.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

GC-NC

GC-NC1

QM-07

8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND. 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds. The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

.

APPENDIX A Final C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2117632006
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	ConocoPhillips	OGRID	217817			
Contact Name	Kelsy Waggaman	Contact Telephone	505-677-9071			
Contact email	Kelsy.Waggaman@conocophillips.com	Incident # (assigned by OCD)	nAPP2117632006			
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701					

Location of Release Source

Latitude

32.799008

Longitude -103.772987

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	MCA 233 Flowline	Site Type	FLOWLINE - PASTURE
Date Release Discovered	3/24/21	API# (if applicable))

Unit Letter	Section	Township	Range	County
Ν	28	17S	32E	Lea

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 6.6	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls) 2.2	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Flowline leak due to fatigue. All impact was off-pad in the pasture. Release was originally reported as 1.5 bbls produced fluids. After excavation began, vertical delineation was found to be 12". Volume of impacted soil increased to 8.8 bbls.

Page 2

WJ	\$I:#\$:L	2202/12/	/g :SnigpmI	Released to

Incident ID	nAPP2117632006
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
🗌 Yes 🔳 No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kelsy Waggaman	Title: Environmental Coordinator		
Signature: Kuylwy email: kelsy.waggaman@conocophillips.com	Date: <u>6/25/21</u> Telephone: <u>(505)577-9071</u>		
OCD Only Received by: Ramona Marcus	Date:6/30/2021		

7632006 Page 3 of 4

NAPP211

L48 Spill Volume Estimate Form

Received by OCD: 6/26/2021 Ired Deliable: 15 AM

Release Discovery Date & Time: 3/24/21 @1030 am

Release Type: Oil Mixture

Provide any known details about the event: flowline leak due to fatigue, off pad

	Spill Calculation - Subsurface Spill - Rectangle								
	Was the release on pad or off-pad?				See reference table	e below			
Ha	as it rained at lear	ast a half inch in the last 24 hours?			See reference table	e below			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than ((bbl.)
Rectangle A	141.0	2.0	12.00	15.32%	50.196	7.690	75.00%	5.768	1.923
Rectangle B	20.0	2.0	12.00	15.32%	7.120	1.091	75.00%	0.818	0.273
Rectangle C					0.000	0.000		0.000	0.000
Rectangle D					0.000	0.000		0.000	0.000
Rectangle E					0.000	0.000		0.000	0.000
Rectangle F					0.000	0.000		0.000	0.000
Rectangle G					0.000	0.000		0.000	0.000
Rectangle H					0.000	0.000		0.000	0.000
Release	d to Ime	aging: 6/30/202	1 2:57:08		0.000	0.000		0.000	0.000
Rectangle J					0.000	0.000		0.000	0.000
				പ	Total Volume Release:	8.781	,	6.586	2.195

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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CONDITIONS

Action 33749

CONDITIONS

	CONDITIONS
Operator: CONOCOPHILLIPS COMPANY	OGRID: 217817
600 W. Illinois Avenue Midland, TX 79701	Action Number: 33749
	Action Type: [C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By	Condition	Condition Date
rmarcus	None	6/30/2021

Received by OCD: 5/19/2022/2:49:13 PM State of New Mexico

Oil Conservation Division

	rngge/2100119	1
Incident ID	nAPP2117632006	
District RP		
Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>75</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗹 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🖌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗹 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🖌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🖌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🖌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🖌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗹 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🖌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- ✔ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 5/19/2022/2:49 Form C-141	:13 PM			PRag@2206f191
			Incident ID	nAPP2117632006
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are required public health or the environment. The failed to adequately investigate and addition, OCD acceptance of a C-14 and/or regulations. Printed Name: Jenni Fortunato Signature: Jenni Fortunato email: jenni.fortunato@cop.c		ifications and perform co DCD does not relieve the eat to groundwater, surfa responsibility for compl Title: Program Ma	rrective actions for rele operator of liability sh- ce water, human health iance with any other fer nager, Remediatio	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only				
Received by:		Date:		

Received by OCD: 5/19/2022/2:49:13 PM Form C-141 State of New Mexico

Oil Conservation Division

Incident ID	nAPP2117632006
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Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

V
V
V

Page 5

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	h, the environment, or groundwater.	
	te to the best of my knowledge and understand that pursuant to OCD	
which may endanger public health or the environment. The accepta		
liability should their operations have failed to adequately investigated surface water, human health or the environment. In addition, OCD	acceptance of a C-141 report does not relieve the operator of	
responsibility for compliance with any other federal, state, or local l	aws and/or regulations.	
Printed Name: Jenni Fortunato	Title: Program Manager, Remediation	
Signature:	Date: 2/3/22	
email: jenni.fortunato@cop.com	Telephone: 8324862477	
OCD Only		
Received by: Chad Hensley	Date: 02/23/2022	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature: Child Hendy	Date: 02/23/2022	

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Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following in	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the O	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
	_ Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	

APPENDIX B Site Characterization Data

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)		-					2=NE 3	=SW 4= gest)		D83 UTM in me	ters)	(n feet)	
POD Number	POD Sub- Code basin Co	ounty		Q 16		Sec	Twe	Rng		x	Y	Distance	-	Depth Water	Water Column
RA 12721 POD4		LE					17S		6150		3629589 🌍	168	140	mater	oolainn
RA 12721 POD8	RA	LE	1	2	1	33	17S	32E	6146	40	3629463 🌍	318	130	108	22
RA 12721 POD7	RA	LE	1	3	2	33	17S	32E	6150	64	3629198 🌍	481	130		
RA 12721 POD1	RA	LE	3	2	3	28	17S	32E	6146	45	3630141 🌍	552	125		
RA 12721 POD3	RA	LE	2	3	4	28	17S	32E	6154	17	3629979 🌍	614	115		
RA 12721 POD6	RA	LE	1	2	2	33	17S	32E	6155	30	3629431 🌍	669	130		
RA 12721 POD2	RA	LE	1	1	4	28	17S	32E	6150	55	3630407 🌍	772	124	75	49
											Averag	ge Depth to	Water:	91	feet
												Minimum	Depth:	75	feet
												Maximum	Depth:	108	feet
Pacard Count: 7															

Record Count: 7

UTMNAD83 Radius Search (in meters):

Easting (X): 614898.17

Northing (Y): 3629650.71

Radius: 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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MCA 233 - OCD Waterbodies Map



8/17/2021, 9:15:46 AM



OSE Water-bodies



OSE Streams Released to Imaging: 5/31/2022 1:54:15 PM



New Mexico Oil Conservation Division NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

APPENDIX C Regulatory Correspondence

Poole, Nicholas

	OCDOnline@state.nm.us Wednesday, February 23, 2022 10:44 AM
	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 79346

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2117632006, with the following conditions:

- Closure report due 05/23/2022
- NOTE: The OCD requires a copy of all correspondence relative to remedial projects be included in all proposal and/or final closure reports. Correspondence required to be included in reports may include, but not necessarily limited to, extension requests, liner inspection notifications, sample event notifications, spill/release/fire notifications, and variance requests. This will allow for notifications and requests to become a documented part of the incident file.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Chad Hensley Environmental Science & Specialist 575-703-1723 Chad.Hensley@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505

Poole, Nicholas

From:	Nobui, Jennifer, EMNRD <jennifer.nobui@state.nm.us></jennifer.nobui@state.nm.us>
Sent:	Tuesday, April 26, 2022 9:26 AM
То:	Poole, Nicholas; Llull, Christian; Abbott, Sam
Cc:	Hamlet, Robert, EMNRD; Bratcher, Mike, EMNRD
Subject:	FW: [EXTERNAL] Incident ID: NAPP2117632006- Confirmation Sampling

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. A

Nicholas,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thanks Jennifer Nobui

From: Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>
Sent: Monday, April 25, 2022 3:05 PM
To: Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>; Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>
Subject: Fw: [EXTERNAL] Incident ID: NAPP2117632006- Confirmation Sampling

From: Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>
Sent: Monday, April 25, 2022 3:02 PM
To: Enviro, OCD, EMNRD <<u>OCD.Enviro@state.nm.us</u>>
Cc: Llull, Christian <<u>Christian.Llull@tetratech.com</u>>; Abbott, Sam <<u>Sam.Abbott@tetratech.com</u>>
Subject: [EXTERNAL] Incident ID: NAPP2117632006- Confirmation Sampling

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

RE: Incident ID (n#) NAPP2117632006 (MCA 233 Flowline Release)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site starting April 26, 2022.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling will be conducted at this site from April 28 through April 29, 2022.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist Mobile +1 (512) 560-9064 | <u>nicholas.poole@tetratech.com</u>

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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👖 💟 🛅 📓 Please consider the environment before printing. <u>Read more</u>



APPENDIX D Laboratory Analytical Data



April 27, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: MCA 233 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 04/26/22 15:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/26/2022	Sampling Date:	04/26/2022
Reported:	04/27/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 1 (H221709-01)

BTEX 8021B	mg/	′kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2022	ND	2.17	108	2.00	8.17	
Toluene*	<0.050	0.050	04/27/2022	ND	2.14	107	2.00	6.97	
Ethylbenzene*	<0.050	0.050	04/27/2022	ND	2.11	106	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/27/2022	ND	6.54	109	6.00	6.11	
Total BTEX	<0.300	0.300	04/27/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/27/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	199	99.7	200	0.509	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	183	91.6	200	0.941	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	78.1	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	78.3	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/26/2022	Sampling Date:	04/26/2022
Reported:	04/27/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 1 (H221709-02)

BTEX 8021B	mg,	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2022	ND	2.17	108	2.00	8.17	
Toluene*	<0.050	0.050	04/27/2022	ND	2.14	107	2.00	6.97	
Ethylbenzene*	<0.050	0.050	04/27/2022	ND	2.11	106	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/27/2022	ND	6.54	109	6.00	6.11	
Total BTEX	<0.300	0.300	04/27/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	04/27/2022	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	199	99.7	200	0.509	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	183	91.6	200	0.941	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	93.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	92.9	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager


TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/26/2022	Sampling Date:	04/26/2022
Reported:	04/27/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 2 (H221709-03)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2022	ND	2.17	108	2.00	8.17	
Toluene*	<0.050	0.050	04/27/2022	ND	2.14	107	2.00	6.97	
Ethylbenzene*	<0.050	0.050	04/27/2022	ND	2.11	106	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/27/2022	ND	6.54	109	6.00	6.11	
Total BTEX	<0.300	0.300	04/27/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID 103 % 69.9-14		0							
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/27/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	199	99.7	200	0.509	
DRO >C10-C28*	24.2	10.0	04/27/2022	ND	183	91.6	200	0.941	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	96.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	100	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/26/2022	Sampling Date:	04/26/2022
Reported:	04/27/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 1 (H221709-04)

BTEX 8021B	mg,	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2022	ND	2.17	108	2.00	8.17	
Toluene*	<0.050	0.050	04/27/2022	ND	2.14	107	2.00	6.97	
Ethylbenzene*	<0.050	0.050	04/27/2022	ND	2.11	106	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/27/2022	ND	6.54	109	6.00	6.11	
Total BTEX	<0.300	0.300	04/27/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/27/2022	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	199	99.7	200	0.509	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	183	91.6	200	0.941	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	99.3	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	99.8	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/26/2022	Sampling Date:	04/26/2022
Reported:	04/27/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 1 (H221709-05)

BTEX 8021B	mg/	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2022	ND	2.17	108	2.00	8.17	
Toluene*	<0.050	0.050	04/27/2022	ND	2.14	107	2.00	6.97	
Ethylbenzene*	<0.050	0.050	04/27/2022	ND	2.11	106	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/27/2022	ND	6.54	109	6.00	6.11	
Total BTEX	<0.300	0.300	04/27/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/27/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	199	99.7	200	0.509	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	183	91.6	200	0.941	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	93.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	94.9	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/26/2022	Sampling Date:	04/26/2022
Reported:	04/27/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 2 (H221709-06)

BTEX 8021B	mg/	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/27/2022	ND	2.17	108	2.00	8.17	
Toluene*	<0.050	0.050	04/27/2022	ND	2.14	107	2.00	6.97	
Ethylbenzene*	<0.050	0.050	04/27/2022	ND	2.11	106	2.00	7.28	
Total Xylenes*	<0.150	0.150	04/27/2022	ND	6.54	109	6.00	6.11	
Total BTEX	<0.300	0.300	04/27/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/27/2022	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	199	99.7	200	0.509	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	183	91.6	200	0.941	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	94.3	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	94.0	% 59.5-14	2						

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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

RDIN oratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Delivered By: (Circle One) Sampler - UPS - Bus - Other:	theftell	analyses. All claims including those for negligence and any other c service. In no event shall Cardinal be liable for incidental or consec affiliates or successors arising out of or related to the performance Define or successors arising the second secon	PLEASE NOTE: Liability and Damages, Cardinal's liability and	5 NJW-2	2 [5/w-1]	Lab I.D. Sample I.D.	FOR LAB USE ONLY	2	Project #:24/2014/23 Plot			Address.	indexes.	Project Manager:	(5/5
Observed Temp. °C Quilling Sample continuiti Ontonuturiti Ontonuturiti Ontonuturiti Rush Rush Core Corrected Temp. °C Q I Cool Intact Initials) Thermometer ID #113 Q Yes Initials) Corrected Temp. °C Q I No Intact Signature Correction Factor -0.5°C Q/hr Thermometer ID #113 Intact	ed D	analyses. All claims including those for negligence and any other cause whatsoever statule or event under the substatule of the substatule	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the please of the and the demonst waived unless made in writing and received by Cardinal within 30 days after completion of the a			(G)RAB OR (C)OMF # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE:	MATRIX	MM Phone #:	Flow the Release State:	Project Owner: City:		State: Zip: Attn: (Compar	P.O. #:	AA (010) 000-211 0
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Rush Image: Cool Intact Observed remp. 24h TAT □ Yes Yes 24h TAT □ No Corrected Temp. Corrected Temp. ©cardinallabsnm.com		□ Yes III No Add'I Phone #: emailed. Please provide Email address:													ANALYSIS REQUEST

Cal



April 28, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: MCA 233 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 04/27/22 15:33.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 1 (H221735-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS/					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.200	0.200	04/28/2022	ND	1.92	96.2	2.00	9.03	GC-NC
Toluene*	<0.200	0.200	04/28/2022	ND	1.91	95.4	2.00	8.99	GC-NC
Ethylbenzene*	<0.200	0.200	04/28/2022	ND	1.82	90.9	2.00	8.80	GC-NC
Total Xylenes*	31.8	0.600	04/28/2022	ND	5.71	95.1	6.00	7.13	GC-NC1
Total BTEX	31.8	1.20	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	306 9	69.9-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	2210	100	04/28/2022	ND	204	102	200	1.58	
DRO >C10-C28*	14300	100	04/28/2022	ND	221	111	200	0.688	
EXT DRO >C28-C36	2960	100	04/28/2022	ND					

Surrogate: 1-Chlorooctane262 %66.9-136Surrogate: 1-Chlorooctadecane291 %59.5-142

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 2 (H221735-02)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.92	96.2	2.00	9.03	
Toluene*	<0.050	0.050	04/28/2022	ND	1.91	95.4	2.00	8.99	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.82	90.9	2.00	8.80	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.71	95.1	6.00	7.13	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/28/2022	ND	204	102	200	1.58	
DRO >C10-C28*	32.8	10.0	04/28/2022	ND	221	111	200	0.688	
EXT DRO >C28-C36	10.7	10.0	04/28/2022	ND					
Surrogate: 1-Chlorooctane	82.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	98.2	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 3 (H221735-03)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.92	96.2	2.00	9.03	
Toluene*	<0.050	0.050	04/28/2022	ND	1.91	95.4	2.00	8.99	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.82	90.9	2.00	8.80	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.71	95.1	6.00	7.13	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	723	10.0	04/27/2022	ND	223	111	200	3.27	QM-07
EXT DRO >C28-C36	328	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	108	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	161	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 4 (H221735-04)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	19.2	10.0	04/27/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	23.4	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	110 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	128	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: FS - 5 (H221735-05)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	121	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	143	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 2 (H221735-06)

BTEX 8021B	mg,	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	109	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	127	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: SSW - 3 (H221735-07)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	21.4	10.0	04/27/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	111 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	133	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 2 (H221735-08)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	116 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	137	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 3 (H221735-09)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/27/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/27/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/27/2022	ND					
Surrogate: 1-Chlorooctane	118 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	142	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: WSW - 4 (H221735-10)

BTEX 8021B	mg,	kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	'kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/28/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/28/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/28/2022	ND					
Surrogate: 1-Chlorooctane	111 9	66.9-13	6						
Surrogate: 1-Chlorooctadecane	132	59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: NSW - 3 (H221735-11)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/28/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/28/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/28/2022	ND					
Surrogate: 1-Chlorooctane	111 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	132	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 3 (H221735-12)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/28/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/28/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/28/2022	ND					
Surrogate: 1-Chlorooctane	109 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	130 \$	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 4 (H221735-13)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/28/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/28/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/28/2022	ND					
Surrogate: 1-Chlorooctane	116 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	137 9	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/27/2022	Sampling Date:	04/27/2022
Reported:	04/28/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Tamara Oldaker
Project Location:	COP - LEA CO NM		

Sample ID: ESW - 5 (H221735-14)

BTEX 8021B	mg,	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/28/2022	ND	1.89	94.6	2.00	9.18	
Toluene*	<0.050	0.050	04/28/2022	ND	1.87	93.5	2.00	9.63	
Ethylbenzene*	<0.050	0.050	04/28/2022	ND	1.77	88.7	2.00	10.1	
Total Xylenes*	<0.150	0.150	04/28/2022	ND	5.57	92.8	6.00	9.70	
Total BTEX	<0.300	0.300	04/28/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	04/28/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/28/2022	ND	207	104	200	10.3	
DRO >C10-C28*	<10.0	10.0	04/28/2022	ND	223	111	200	3.27	
EXT DRO >C28-C36	<10.0	10.0	04/28/2022	ND					
Surrogate: 1-Chlorooctane	116 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	138	% 59.5-14	2						

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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
GC-NC1	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds.
GC-NC	8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are reported as ND.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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Page 59 of 91

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Page 17 of 18

	iges to celey.keene@cardinalla	Cardinal cannot accept Verbal changes. Please email changes to celey.keene@cardinallabsnm.com	† Cardinal ca
Bacteria (only) S Cool Intact	Turnaround Time: Standard Rush Thermometer ID #113 Correction Factor -0.5°C 245	32. Sample Condition CHECKED BY: Cool Intact (Initials) 32. 7 ☐ Yes ☐ Yes T 0 0 No 7 0	Sampler - UPS - Bus - Other: Corrected Temp. °C
tetratechican	Christian Linu e	Received By:	Relinquished By: Date:
o Add'l Phone #: provide Email address:	Verbal Result: Verbal Result:	vecenced by:	Time: 1/27/22
	ar compression or the applicable client, its subsidiaries, asons or otherwise.	nages, including without limitation, business interruptions, loss of use, or loss of pofits incurred by un- hereunder by Cardina, regardless of whether such claim is based upon any of the above stated re	artitudes or successors arking out of or related to the performance of services, including without limitation, business interruptions, loss of use, or loss or use or protein curupterent of the subsidiaries artificates or successors arking out of or related to the performance of services hereunder by clenting, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Relinquished By:
	id by the client for the	claim arising whether based in contract or tort, shall be limited to the amount paired waived unless made in writing and received by Carrinal within 30 down are	analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days. As a second state of the second
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	TP+ BT	# CON	HZZ1735
	1 3X orbes	: ASE: DOL	Lab I.D. Sample I.D.
	SAMPLING	MATRIX PRESERV.	FOR LAB USE ONLY
		Fax #:	Sampler Name: Lotton Bitke Staff
		Phone #:	n: Lea Con
		Release State: Zip:	VA 233 Flowline
		City:	1-MD-0254
	last	Address: by enal	Phone #: Fax #:
	Lan	2	City: State:
	Tech	Company: Tetra	Address:
_		P.O. #:	Project Manager: Christian Linti
ANALYSIS REQUEST		BILL TO	0.
		476	(575) 393-2326 FAX (575) 393-2476
		240	101 East Marland, Hobbs, NM 88240

Delivered By: (Circle One) Observed Temp. °C 33 Sampler - UPS - Bus - Other: Corrected Temp. °C 32 FORM-000 R 3.2 10/07/21 + Condical Concernent	Relinquished By:	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any clai analyses. All claims including those for negligence and any other cause whatsoever shall be deeme exclusion. In no event shall Cardinal be liable for incidental or consequential damages, including witho amilities or successors arking out of or related to the performance of services hereunder by Cardina Do the service of the service of the performance of services hereunder by Cardina	H221758 12 ESW-3 13 ESW-4 14 ESW-3 14 ESW-3	Lab I.D. Sample I.D.	2	lowline	L-MD-02549	Phone #: Eav #:	'ess:	Project Manager: Christian Link	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 Company Name:	Laboratories
ad Temp. °C 33, 2 Sample Condition CHECKED BY: Turnaround Time: Standard Ba ad Temp. °C 32, 7 Cool Infact (Initials) Thermometer ID #113 Rush Coo ad Temp. °C 32, 7 Ves Aves Contection Factor -0.5°C 24 hr #14 Co	Received By:	v claim arising whether based in contract or tort, shall be limited to the amount paid be eemed waived unless made in writing and received by Cardinal within 30 days after co- without limitation, business interruptions, loss of use, or loss of profils incurred by clei urdinal, regardless of whether such claim is based upon any of the above statud rease	# CO GRO WAS SOIL OIL SLUC OTHE	R : /BASE: COOL	Fax #:	Keleofe State: Zip:	er: City:	2	Company: Tetra Tech	P.O. #:		CHAIN-OF
I Time: Standard Bacteria (only) Sample Condition Rush W Cool Intact Observed Temp. °C ID #113 Yes Yes actor -0.5°C 24 hr. TAT INC No Corrected Temp. °C	REMARKS:	applicable		EX Londeles						ANALYSIS REQUEST		V-OF-CUSTODY AND ANALYSIS REQUEST

Released to Imaging: 5/31/2022 1:54:15 PM



May 02, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: MCA 233 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 04/29/22 14:39.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/29/2022	Sampling Date:	04/29/2022
Reported:	05/02/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: FS - 1 (2') (H221784-01)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	04/29/2022	ND	2.09	104	2.00	1.81	
Toluene*	<0.050	0.050	04/29/2022	ND	2.06	103	2.00	2.46	
Ethylbenzene*	<0.050	0.050	04/29/2022	ND	1.98	98.8	2.00	1.81	
Total Xylenes*	<0.150	0.150	04/29/2022	ND	6.14	102	6.00	1.87	
Total BTEX	<0.300	0.300	04/29/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/02/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: CK/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2022	ND	193	96.3	200	8.00	
DRO >C10-C28*	<10.0	10.0	04/30/2022	ND	185	92.5	200	3.99	
EXT DRO >C28-C36	<10.0	10.0	04/30/2022	ND					
Surrogate: 1-Chlorooctane	98.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	98.9	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	04/29/2022	Sampling Date:	04/29/2022
Reported:	05/02/2022	Sampling Type:	Soil
Project Name:	MCA 233 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C - MD - 02549	Sample Received By:	Shalyn Rodriguez
Project Location:	COP - LEA CO NM		

Sample ID: FS - 3 (1.5') (H221784-02)

BTEX 8021B	mg/kg		Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/29/2022	ND	2.09	104	2.00	1.81	
Toluene*	<0.050	0.050	04/29/2022	ND	2.06	103	2.00	2.46	
Ethylbenzene*	<0.050	0.050	04/29/2022	ND	1.98	98.8	2.00	1.81	
Total Xylenes*	<0.150	0.150	04/29/2022	ND	6.14	102	6.00	1.87	
Total BTEX	<0.300	0.300	04/29/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.2	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/02/2022	ND	432	108	400	0.00	
TPH 8015M	PH 8015M mg/kg		Analyzed By: CK/						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	04/30/2022	ND	193	96.3	200	8.00	
DRO >C10-C28*	<10.0	10.0	04/30/2022	ND	185	92.5	200	3.99	
EXT DRO >C28-C36	<10.0	10.0	04/30/2022	ND					
Surrogate: 1-Chlorooctane	99.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	97.0	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Received by OCD: 5/19/2022 2:49:13 PM

101 East Marland, (575) 393-2326 F Company Name: Canco Philup Project Manager: Christien, 2 Address: City: Phone #: Project #: 7171-MD-02549	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476 : CongcoPhitups : Chrititups : Chrititups	2476 2476 Zip:	BILL TO P.O. #: Company: Tetre, Tech Attn: Charlen Lenil Address: by creat	ANALYSIS	YSIS REQUEST
Project Name: M	lowthe	Relieuse	State: Zip:		
≅ ⊳	a Jounty MM		Phone #:		
Compler Name:	Dy K Z		Fax #:		
Sampler Name:	D'An KALKERSHETT	MATRIX	PRESERV. SAMPLING	G	
	Sample I.D. FS-1(2') FS-3 (J.S')	GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER :	TPH X TPH KTEX Chilarides	
PLEASE NOTE: Liability and D analyses. All claims including t	PLEASE NOTE: Liability and Damages. Cardina's liability and client's exclusive remedy for any claim anising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including these for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applica analyses. All claims including these for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applica analyses. All claims including these for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claima within 30 days after completion of the applica analyses. All claims including these for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claima within 30 days after completion of the applica analyses. All claims including these for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by claima within 30 days after completion of the applica analyses. All claims including these for negligence and any other cause within a shall over the applica analyses. All claims including these for negligence and any other cause within a shall over the applica analyses. The application of t	for any claim arising whether based in contra 11 be deemed waived unless made in writing a union without limitation, business interruption	act or tort, shall be limited to the amount paid by and received by Cardinnia within 30 days after or 15, loss of use, or loss of profils incurred by clien	the client for the pplicable	
affliates or successors arising of Relinquished By:	ng out of or related to the performance of services hereunder V: Date: LAA	eunder by Cardinal, regardless of whether such claim is based upon any of the above stated re Apple Received By:	im is based upon any of the above stated reaso	It: □ Yes ☑ No re emailed. Please provi	Add'l Phone #: de Email address:
Relinquished By:	Shikesteft Time: 439		Comment	Malled. Flesse ployue Lin	U. 24MR
Delivered By: (Circle One) Sampler - UPS - Bus - Otl	Bus - Other: Corrected Temp. °C. N. 3 &	Sample Con Cool Intac Yes	CHECKED BY:	Turnaround Time: Standard Turnaround Time: Rush	Bacteria (only) Sample Condition Cool Intact Observed Temp. °C Ves Nc No Corrected Temp. °C
FORM-000 K 3.2	10/07/21 +	CCP	hanna Diasee email chanc		

Page 65 of 91

APPENDIX E Photographic Documentation









APPENDIX F Waste Manifests

Received by OCD: 5/19/2022 2:49	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Vell #: Field: Field #: Rig: County	700-1298005 O6UJ9A000HH0 4/27/2022 CONOCOPHILLIPS	Page 72 of 91	
Facility: CRI						
Product / Service		Qua	antity Units			
Contaminated Soil (RCRA Exemp	t)	18.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	source Conserv ve described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	vation and Recovery Act (RCl ste is: 1 and gas exploration and pro nazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descri	oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazard vledge Other (Prov	are not mixed with non- rds for waste hazardous b l in 40 CFR, part 261, sul dous. (Check the appropri	exempt waste by bpart D, as	
Customer Approval						
	THI	S IS NOT AN IN	VOICE!	5		
Approved By:		Date	e:	×		
Received by OCD: 5/19/2022 2:49: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	00808	<i>Page 73 of 91</i> PS	
--	-------------	-----------------	--	-------	----------------------------	--
Facility: CRI						
Product / Service		Qua	ntity Units			
Contaminated Soil (RCRA Exemp	t)	18.00 yards				
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt v _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate item _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)						
Driver/ Agent Signature		R360 Representa	tive Signature			
		Δ	2			
Customer Approval						
	THI	S IS NOT AN INV	/OICE!			
Approved By:		Date): 			

Received by OCD: 5/19/2022 2:49: RECEIVER SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1297932 Page 7 O6UJ9A000HH0 4/27/2022 CONOCOPHILLIPS 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	4 of 91		
Facility: CRI							
Product / Service		Quantit	y Units				
Contaminated Soil (RCRA Exemp	t)	18.00 yards					
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ste is: I and gas exploration and product nazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described	ion operations and e minimum standar us waste as defined waste is non-hazard eOther (Prov	are not mixed with non-exem ds for waste hazardous by in 40 CFR, part 261, subpart dous. (Check the appropriate	pt waste		
		An					
Customer Approval					par North		
THIS IS NOT AN INVOICE!							
	THI	S IS NOT AN INVO	ICE!				

Received by OCD: 5/19/2022 2:4	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1297899 O6UJ9A000HH0 4/27/2022 CONOCOPHILLIPS 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	Page 75 of 91	
Facility: CRI						
Product / Service		Qua	antity Units		- The second	
Contaminated Soil (RCRA Exem	pt)	18.00 yards				
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentatio MSDS Information RCRA H Driver/ Agent Signature	ove described was enerated from of te which is non	iste is: il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and ad the minimum standar ardous waste as defined bed waste is non-hazard ledge Other (Prov	are not mixed with nor ds for waste hazardous in 40 CFR, part 261, s dous. (Check the appro	n-exempt waste by ubpart D, as priate items):	
Customer Approval			11.			
	THI	S IS NOT AN IN				
Approved By:		Date	e:			

Received by OCD: 5/19/2022 2:49: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Field: Field #: Rig: County	00808	<i>Page 76 of 91</i>
Facility: CRI					
Product / Service		Quanti	ty Units		
Contaminated Soil (RCRA Exemp	t)	18	3.00 yards		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha Driver/ Agent Signature	ve described wa enerated from of e which is non-l julations, 40 CF n is attached to	ste is: l and gas exploration and produc nazardous that does not exceed th R 261.21-261.24 or listed hazardo demonstrate the above-described	tion operations and the minimum standar ous waste as defined waste is non-hazar ge Other (Prov	l are not mixed with no rds for waste hazardou d in 40 CFR, part 261, rdous. (Check the appr	on-exempt waste us by subpart D, as ropriate items):
Customer Approval	тні	S IS NOT AN INVO	DICE!		
Approved By:		Date: _			

Received by OCD: 5/19/2022 2: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		<i>Page 77 of 91</i>
Facility: CRI					
Product / Service		Qua	antity Units		
Contaminated Soil (RCRA Exem	npt)	and a second	18.00 yards		
Generator Certification Stateme I hereby certify that according to the I 1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field wa characteristics established in RCRA re amended. The following documentati MSDS Information RCRA I	Resource Conserv ove described wa generated from oi ste which is non-l egulations, 40 CF ion is attached to	vation and Recovery Act (RCI ste is: 1 and gas exploration and pro nazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and ed the minimum standar ardous waste as defined bed waste is non-hazard	are not mixed with nor ds for waste hazardous in 40 CFR, part 261, s dous. (Check the appro	n-exempt wast by ubpart D, as opriate items):
Driver/ Agent Signature	/	R360 Representa	ative Signature		
Customer Approval	THI	S IS NOT AN IN	VOICE!		
Approved By:		Date	6		

Received by OCD: 5/19/2022 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO 047	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1298253 O6UJ9A000HH0 4/28/2022 CONOCOPHILLIF 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	<i>Page 78 of 91</i>
Facility: CRI					
Product / Service		Qua	intity Units		
Contaminated Soil (RCRA Exe	mpt)		18.00 yards		
I hereby certify that according to the 1988 regulatory determination, the a X RCRA Exempt: Oil Field waste RCRA Non-Exempt: Oil field w characteristics established in RCRA amended. The following documenta MSDS Information _ RCRA	bove described was s generated from oi vaste which is non-l regulations, 40 CF ation is attached to	ste is: I and gas exploration and pro- hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descril	duction operations and d the minimum standar ardous waste as defined bed waste is non-hazard	are not mixed with no ds for waste hazardou in 40 CFR, part 261, dous. (Check the appr	on-exempt wast is by subpart D, as opriate items):
Driver/ Agent Signature	1	R360 Representa	tive Signature		
Customer Approval					
V	THI	S IS NOT AN INV	OICE!		
Approved By:		Date	er		

Received by OCD: 5/19/2022 2:49:1 Received by OCD: 5/19/2022 2:49:1 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000HH0 4/28/2022 CONOCOPHILLIF	<i>Page 79 of 91</i>
Facility: CRI			county		
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exempt	:)	18.00			
I hereby certify that according to the Res 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes gen RCRA Non-Exempt: Oil field waste characteristics established in RCRA regu amended. The following documentation MSDS Information _ RCRA Ha	e described was nerated from oi which is non-h ilations, 40 CFI is attached to o	ste is: I and gas exploration and production of azardous that does not exceed the minest R 261.21-261.24 or listed hazardous we demonstrate the above-described wast	operations and a nimum standard aste as defined e is non-hazard	are not mixed with no ls for waste hazardou in 40 CFR, part 261, lous, (Check the appr	on-exempt waste us by subpart D, as copriate items):
Driver/ Agent Signature	9 (19 19 19 19 19 19 19 19 19 19 19 19 19 1	R360 Representative Sig	Inature		
lN		86			
Customer Approval					
	THIS	S IS NOT AN INVOIC	E!		
Approved By:		Date:			

Received by OCD: 5/19/2022 2:49	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator # Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	00808	Page 80 of 91
Facility: CRI					
Product / Service		Qua	antity Units		
Contaminated Soil (RCRA Exempt	t)		18.00 yards		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes gen RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation amended. The following documentation MSDS Information _ RCRA Ha	ve described was nerated from oi e which is non-h ulations, 40 CF n is attached to o	ste is: I and gas exploration and pro azardous that does not excer R 261.21-261.24 or listed haz demonstrate the above-descr	oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar	are not mixed with non ds for waste hazardous l in 40 CFR, part 261, su dous. (Check the approp	e-exempt wast by bpart D, as
Driver/ Agent Signature	14	R360 Represent	ative Signature		
Customer Approval					
	THIS	S IS NOT AN IN	```	k	
Approved By:		Dat	8:		

Received by OCD: 5/19/2022 2:49:1	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1298340 O6UJ9A000HH0 4/28/2022 CONOCOPHILLIF 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	<i>Page 81 of 91</i>
Facility: CRI					
Product / Service		Quantity U	nits		
Contaminated Soil (RCRA Exempt) 18.00 yards					
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha Driver/ Agent Signature	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to zardous Waste	ation and Recovery Act (RCRA) and ste is: I and gas exploration and production nazardous that does not exceed the mi R 261.21-261.24 or listed hazardous w demonstrate the above-described was	operations and nimum standard aste as defined e is non-hazard Other (Prov gnature	are not mixed with no ds for waste hazardou in 40 CFR, part 261, lous (Check the appr	on-exempt wast is by subpart D, as
Approved By:		Date:			

Received by OCD: 5/19/2022 2:4	Customer #:	JENNI FORUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	00808	<i>Page 82 of 91</i>
Facility: CRI					
Product / Service		Quan	tity Units		
Contaminated Soil (RCRA Exemp	ot)		18.00 yards		
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information RCRA H	ve described wa enerated from oi te which is non-l gulations, 40 CF on is attached to	ste is: I and gas exploration and produtazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standard dous waste as defined ed waste is non-hazard	are not mixed with n ds for waste hazardou in 40 CFR, part 261, lous, (Check the app	on-exempt wast us by subpart D, as copriate items):
Driver/ Agent Signature		R360 Representati	ive Signature		
Customer Approval	ALC SCHERK				
	THIS	S IS NOT AN INV	OICE!		*
Approved By:		Date:			

Received by OCD: 5/19/2022 2:49:1 RECEIVER SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1298633 O6UJ9A000HH0 4/29/2022 CONOCOPHILLI 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	
Facility: CRI						
Product / Service		Qu	antity U	nits		
Contaminated Soil (RCRA Exemp	t)		18.00	yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	esource Conserv ve described was nerated from oi e which is non-l gulations, 40 CF n is attached to	vation and Recovery Act (RC ste is: 1 and gas exploration and pu nazardous that does not exce R 261.21-261.24 or listed ha demonstrate the above-desc	roduction eed the mi zardous w ribed wast	operations and nimum standar aste as defined te is non-hazarc	are not mixed with ds for waste hazardo in 40 CFR, part 26 dous. (Check the ap	non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent Signature		R360 Represen	tative Sig	gnature		
		K	5			
Customer Approval						
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Approved By:		Da	ite:			

Received by OCD: 5/19/2022 2:49:1 RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	JENNI FORTUNATO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1298662 O6UJ9A000HH0 4/29/2022 CONOCOPHILLII 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	<i>Page 84 of 91</i> PS
Facility: CRI						
Product / Service			uantity U	Inits		
Contaminated Soil (RCRA Exemp	t)		18.00	yards		
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exem_ _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpar amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate _ MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)						non-exempt waste ous by l, subpart D, as propriate items):
Driver/ Agent Signature		R360 Represe	ntative Si	gnature		
		4	×			
Customer Approval			U			
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Approved By:		C	Date:			

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Received by OCD: 5/19/2022 2:49	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator # Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County		<i>Page 85 of 91</i>
Facility: CRI					
Product / Service		Qu	antity Units		
Contaminated Soil (RCRA Exem	pt)		18.00 yards		
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA F	generated from oil ste which is non-hegulations, 40 CFI on is attached to o	ste is: I and gas exploration and pr lazardous that does not exce R 261.21-261.24 or listed haz demonstrate the above-descr	oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-bazar	are not mixed with n rds for waste hazardou 1 in 40 CFR, part 261, dous. (Check the appr	on-exempt waste us by subpart D, as
Driver/ Agent Signature		R360 Represent			
Customer Approval	· 11. 伊斯· 14. 14. 14. 14. 14. 14. 14. 14. 14. 14.				
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Received by OCD: 5/19/2022 2:49 RECEIVER SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County		6 of 91
Facility: CRI					
Product / Service		Qua	ntity Units		
Contaminated Soil (RCRA Exemp	t)		18.00 yards		
Generator Certification Statemen	t of Waste Sta	atus			Marker.
1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge _ RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio _ MSDS Information _ RCRA H	enerated from oi e which is non-l gulations, 40 CF n is attached to	l and gas exploration and proc hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-describ	d the minimum standar rdous waste as defined bed waste is non-hazard	ds for waste hazardous by in 40 CFR, part 261, subpart dous. (Check the appropriate i	D, as
Driver/ Agent Signature		R360 Representa	tive Signature		
Customer Approval		S IS NOT AN IN			
	I HI				
Approved By:	1 HI	Date	\sim		

Received by OCD: 5/19/2022 2:49:10 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well %: Field: Field #: Rig: County	700-1299454 O6UJ9A000HH0 5/2/2022 CONOCOPHILLII 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	<i>Page 87 of 91</i> PS
Facility: CRI						
Product / Service			Quantity L	Inits		
Contaminated Soil (RCRA Exemp	t)		18.00	yards		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	re described was nerated from oi e which is non-h ulations, 40 CF n is attached to	ste is: l and gas exploration and nazardous that does not ex R 261.21-261.24 or listed demonstrate the above-de	production ceed the m hazardous w scribed was	operations and inimum standar vaste as defined ite is non-hazard	are not mixed with n ds for waste hazardo in 40 CFR, part 261, dous. (Check the app	non-exempt wasto us by , subpart D, as ropriate items):
Driver/ Agent Signature		R360 Represe	entative Si	gnature		
Customer Approval						
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Approved By:)ate:			

Received by OCD: 5/19/2022 2:49: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	06-1299490 06UJ9A000HH0 5/2/2022 CONOCOPHILLIF	Page 88 of 91 PS
Facility: CRI					
Product / Service		Quar	ntity Units	And the second second second	
Contaminated Soil (RCRA Exemp	ot)		16.00 yards		
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	esource Conserva- ve described was enerated from oil the which is non-h gulations, 40 CFF n is attached to c	ation and Recovery Act (RCR) ste is: and gas exploration and produ azardous that does not exceed & 261.21-261.24 or listed hazar demonstrate the above-describe	uction operations and a the minimum standard dous waste as defined	are not mixed with no ds for waste hazardou in 40 CFR, part 261,	on-exempt waste us by subpart D, as
Driver/ Agent Signature		R360 Representat	ive Signature		
Customer Approval					
	THIS	S IS NOT AN INV	OICE!		
Approved By:		Date:			

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Received by OCD: 5/19/2022 2:49:1 Received by OCD: 5/19/2022 2:49:1 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1299537 O6UJ9A000HH0 5/2/2022 CONOCOPHILLIF 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	Page 89 of 91
Facility: CRI					
Product / Service		Quant	ity Units	,可以有4.00m,如此	
Contaminated Soil (RCRA Exemp	t)		6.00 yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ation and Recovery Act (RCRA) ste is: l and gas exploration and produc nazardous that does not exceed the R 261.21-261.24 or listed hazardo demonstrate the above-described	ction operations and he minimum standard bus waste as defined I waste is non-hazard	are not mixed with n ds for waste hazardou in 40 CFR, part 261, lous. (Check the appr	on-exempt waste us by subpart D, as copriate items):
Driver/ Agent Signature		R360 Representativ	e Signature		
Customer Approval		q	<u>ی</u>		
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Approved By:		Date: _			

Received by OCD: 5/19/2022 2:49 RECEIVER SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1299573 O6UJ9A000HH0 5/2/2022 CONOCOPHILLIF 00808 MCA UNIT 233 NON-DRILLING LEA (NM)	Page 90 of 91 PS
Facility: CRI					
Product / Service		Qua	antity Units		
Contaminated Soil (RCRA Exen	npt)		16.00 yards		
1988 regulatory determination, the ab X RCRA Exempt: Oil Field wastes RCRA Non-Exempt: Oil field was characteristics established in RCRA manended. The following documentat MSDS Information RCRA	generated from o aste which is non- regulations, 40 CF tion is attached to	il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haz demonstrate the above-descr	ed the minimum standar ardous waste as defined ibed waste is non-hazar	ds for waste hazardo l in 40 CFR, part 261, dous. (Check the app	us by subpart D, as ropriate items):
Driver/ Agent Signature		R360 Represent	ative Signature		
			46		
Customer Approval					
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Approved By:		Dat	e:		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	108827
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jnobui	Closure Report Approved.	5/31/2022

Page 91 of 91

Action 108827