



May 17, 2022

District 1  
New Mexico Oil Conservation Division  
1625 N. French Dr.  
Hobbs, New Mexico 88240

**Re: Remediation Work Plan  
King Tut Federal Com 001H  
Incident Number NAPP2127234076  
Lea County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum) on behalf of COG Operating, LLC (COG), has prepared the following Remediation Work Plan to document site assessment and soil sampling activities completed to date and propose a work plan to address impacted soil at the King Tut Federal Com 001H (Site), resulting from a release of produced water into the pasture adjacent to the Site. The following Work Plan proposes lateral and vertical delineation of the release extent and excavation of impacted soil.

#### **SITE DESCRIPTION AND RELEASE SUMMARY**

The Site is located in Unit D, Section 30, Township 24 South, Range 32 East, in Lea County, New Mexico (32.194700° N, 103.718300°W) and is associated with oil and gas exploration and production operations on Bureau of Land Management (BLM) Federal Land.

On September 10, 2021, the discharge pressure was running low, which led to the discovery of a hole in the saltwater disposal (SWD) line. Approximately 14.5 barrels (bbls) of produced water was released into the adjacent pasture. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; however, there were no free-standing fluids to recover. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification Form C-141 (Form C-141) on October 1, 2021. The release was assigned Incident Number NAPP2127234076.

#### **SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is United States Geological Survey (USGS) well 320952103444401, located approximately 1.85 miles southwest of the Site. The groundwater well has a reported depth to groundwater of 406 feet bgs. Ground surface elevation at the groundwater well location is 3,470 feet

amsl, which is approximately 48 feet lower in elevation than the Site. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is an emergent wetland, located approximately 2.28 miles northeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation standard of 600 mg/kg chloride and 100 mg/kg TPH applies to the top 4 feet of the pasture area that was impacted by the release, per NMAC 19.15.29.13.D (1) for the top 4 feet of areas that will be reclaimed following remediation.

## SITE ASSESSMENT ACTIVITIES AND ANALYTICAL RESULTS

On October 4, 2021, site assessment activities were conducted to evaluate the release extent based on information provided on the Form C-141 and visual observations. Four preliminary assessment soil samples (SS01 through SS04) were collected within the release extent from a depth of 0.5 feet bgs, to assess the lateral extent of the release. The preliminary soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. The release extent and preliminary soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for preliminary soil samples SS01 through SS04 indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria and compliant with the reclamation standards. The laboratory analytical results are summarized on the attached Table 1 and the complete laboratory analytical reports are included in Appendix C. Based on visible staining in the release area and the unrecovered volume of produced water, additional delineation activities are warranted.

## PROPOSED REMEDIATION WORK PLAN

COG requests approval to complete the following remediation activities:

- COG will complete lateral and vertical delineation of the release extent to below reclamation standards in the top four feet and if applicable, to below the Site Closure Criteria at depths greater than 4 feet bgs. The proposed delineation locations are shown on Figure 3.
- If impacted soil is identified during delineation activities, COG will complete excavation as follows:
  - COG will proceed with lateral and vertical excavation of the impacted soil to below reclamation standards in the top four feet.
  - If impacted soil is identified deeper than 4 feet bgs, COG proposes to advance a soil boring to a depth of 105 feet bgs to confirm the Site Closure Criteria. The soil boring will be located within 0.5 miles of the Site and a field geologist will log and describe soils continuously. The soil boring will be left open for over 72 hours to allow for equilibration of groundwater levels within the temporary boring casing. After the 72-hour waiting period, depth to groundwater will be assessed and the soil boring will be backfilled following New Mexico Office of the State Engineer (NMOSE) approved procedures. A well record or soil boring log will be included in the follow up Closure Report.
  - Following removal of the impacted soil, 5-point composite samples will be collected at least every 200 square feet from the sidewalls and floor of the excavation. The 5-point composite samples will be collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The excavation samples will be submitted for laboratory analysis of BTEX, TPH, and chloride.
  - The excavation will be backfilled with material purchased locally and recontoured to match pre-existing site conditions. The disturbed pasture area will be re-seeded with an approved BLM seed mixture.

COG will complete the delineation and excavation activities within 90 days of the date of approval of this Work Plan by the NMOCD. If warranted, the depth to water boring will be completed as soon as possible following approval from the surface landowner and scheduling with a driller. The Final C-141 is attached in Appendix D.

If you have any questions or comments, please contact Ms. Aimee Cole at (720) 384-7365 or [acole@ensolum.com](mailto:acole@ensolum.com).

Sincerely,  
**Ensolum, LLC**

Handwritten signature of Kalei Jennings in black ink.

Kalei Jennings  
Senior Scientist

Handwritten signature of Aimee Cole in black ink.

Aimee Cole  
Senior Managing Scientist

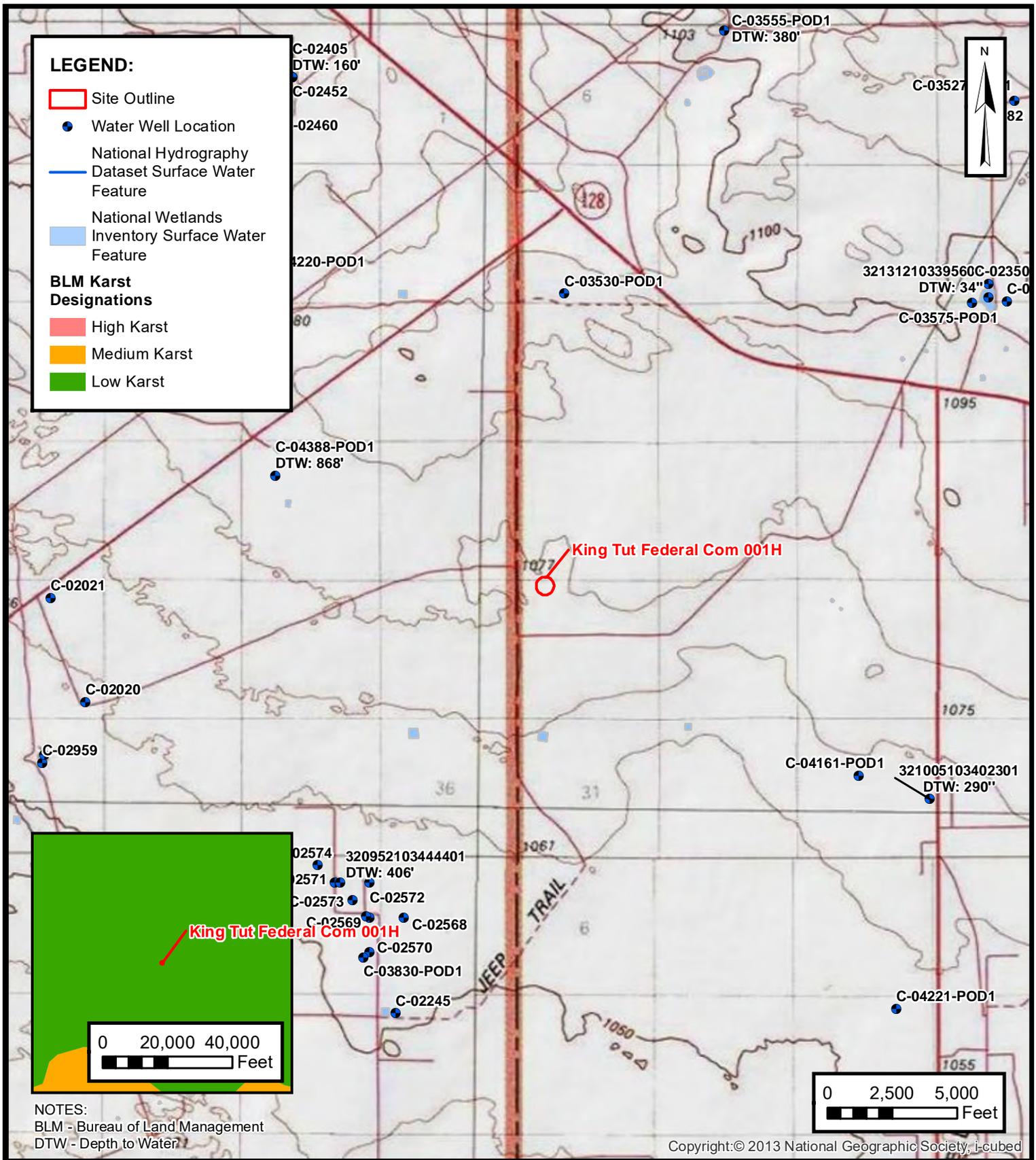
cc: Charles Beauvais, ConocoPhillips Company  
Bureau of Land Management

Appendices:

Figure 1	Site Receptor Map
Figure 2	Preliminary Soil Sample Locations
Figure 3	Proposed Delineation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Photographic Log
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix D	Final C-141



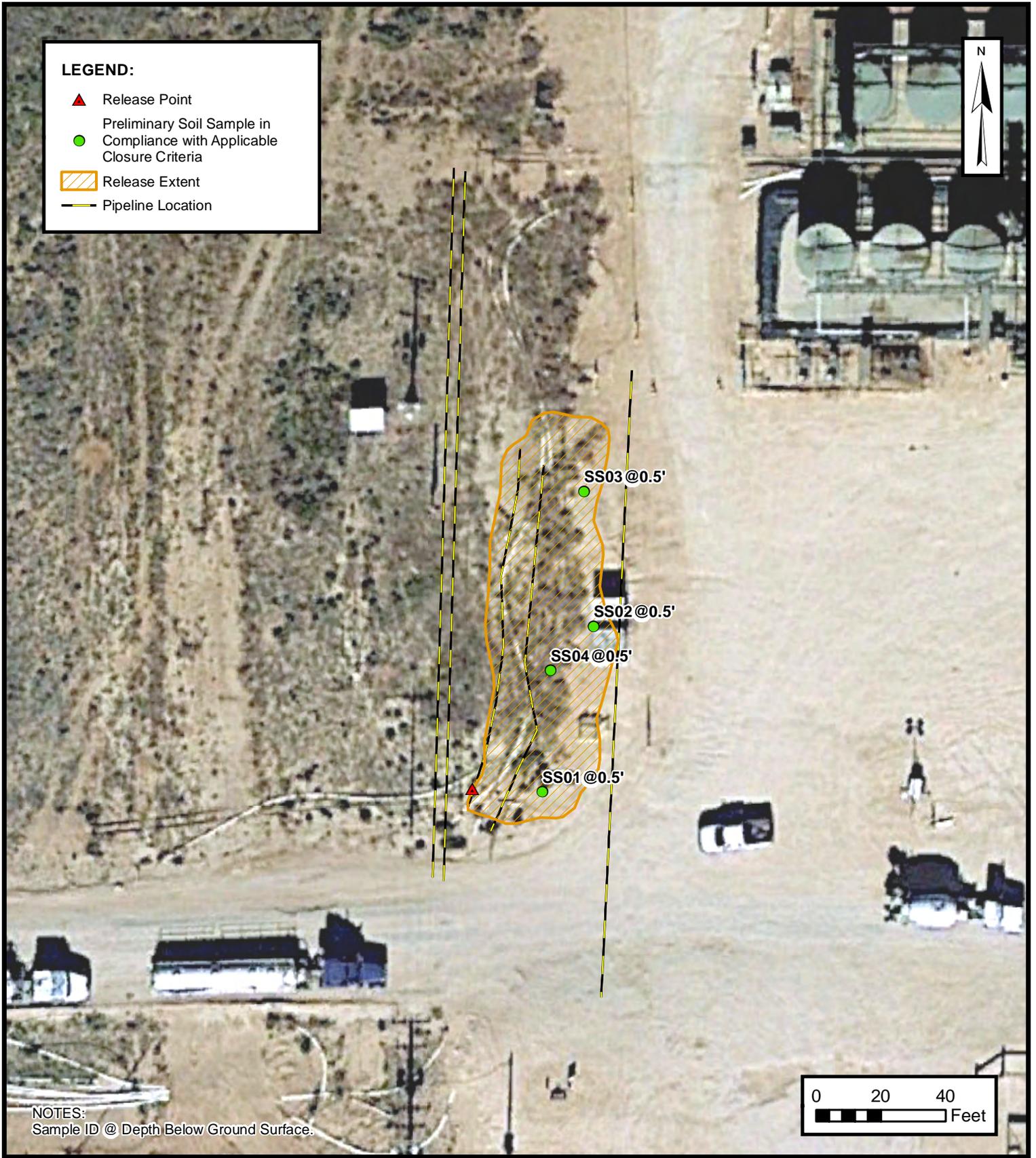
FIGURES



**SITE LOCATION MAP**

COG OPERATING, LLC  
 KING TUT FEDERAL COM 001H  
 NAPP2127234076  
 Unit D, Sec 30, T24S, R32E  
 Lea County, New Mexico

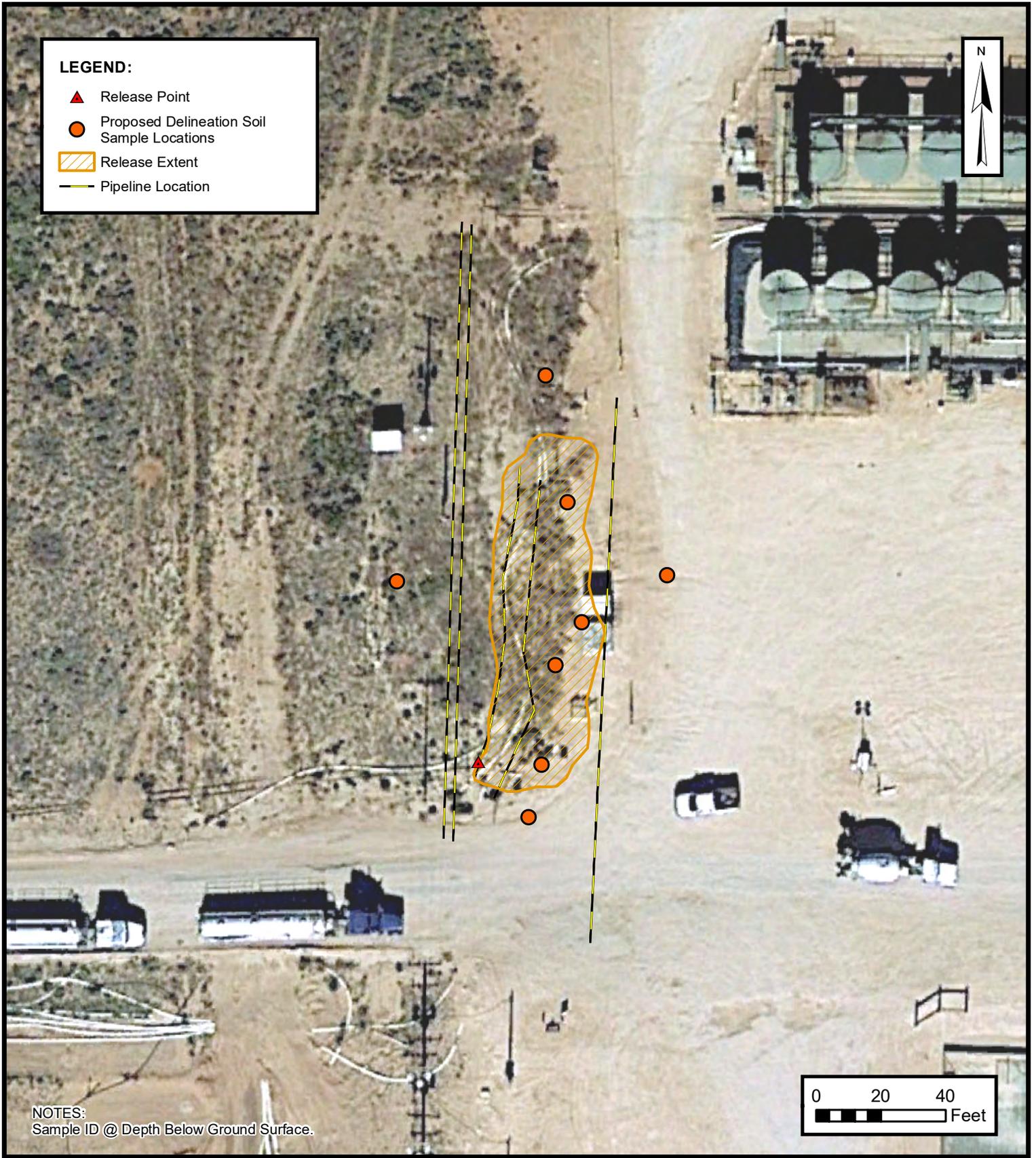
**FIGURE**  
**1**



**PRELIMINARY SOIL SAMPLE LOCATIONS**

COG OPERATING, LLC  
 KING TUT FEDERAL COM 001H  
 NAPP2127234076  
 Unit D, Sec 30, T24S, R32E  
 Lea County, New Mexico

**FIGURE**  
**2**



**PROPOSED DELINEATION SOIL SAMPLE LOCATIONS**

COG OPERATING, LLC  
 KING TUT FEDERAL COM 001H  
 NAPP2127234076  
 Unit D, Sec 30, T24S, R32E  
 Lea County, New Mexico

**FIGURE**  
**3**



TABLES

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**TABLE 1  
SOIL SAMPLE ANALYTICAL RESULTS  
King Tut Federal Com 001H  
COG Operating, LLC  
Lea County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
<b>NMOCD Table 1 Closure Criteria (NMAC 19.15.29)</b>			<b>10</b>	<b>50</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>1,000</b>	<b>2,500</b>	<b>20,000</b>
<b>Preliminary Assessment Soil Samples</b>										
SS01	10/04/2021	0 - 0.5	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	419*
SS02	10/04/2021	0 - 0.5	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	560*
SS03	10/04/2021	0 - 0.5	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	533*
SS04	10/04/2021	0 - 0.5	<0.00200	<0.00400	<49.9	<49.9	<49.9	<49.9	<49.9	600*

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

\* indicates sample was collected in area to be reclaimed after remediation is complete; reclamation standard for chloride in the top 4 feet is 600 mg/kg

Grey text represents samples that have been excavated



## APPENDIX A

### Referenced Well Records

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USGS Home  
 Contact USGS  
 Search USGS

## National Water Information System: Web Interface

USGS Water Resources

Data Category:  Geographic Area:

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#)

# USGS 32095210344401 25S.31E.02.214411

Available data for this site

### Well Site

#### DESCRIPTION:

Latitude 32°09'50.0", Longitude 103°44'41.2" NAD83  
 Eddy County, New Mexico , Hydrologic Unit 13070001  
 Well depth: not determined.  
 Land surface altitude: 3,468.0 feet above NGVD29.  
 Well completed in "Other aquifers" (N9999OTHER) national aquifer.  
 Well completed in "Azotea Tongue of Seven Rivers Formation" (313AZOT) local aquifer

#### AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
<a href="#">Field groundwater-level measurements</a>	1992-11-05	1998-01-29	2
<a href="#">Revisions</a>	Loading...		

#### OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center  
 Email questions about this site to [New Mexico Water Science Center Water-Data Inquiries](#)

[Questions about sites/data?](#)

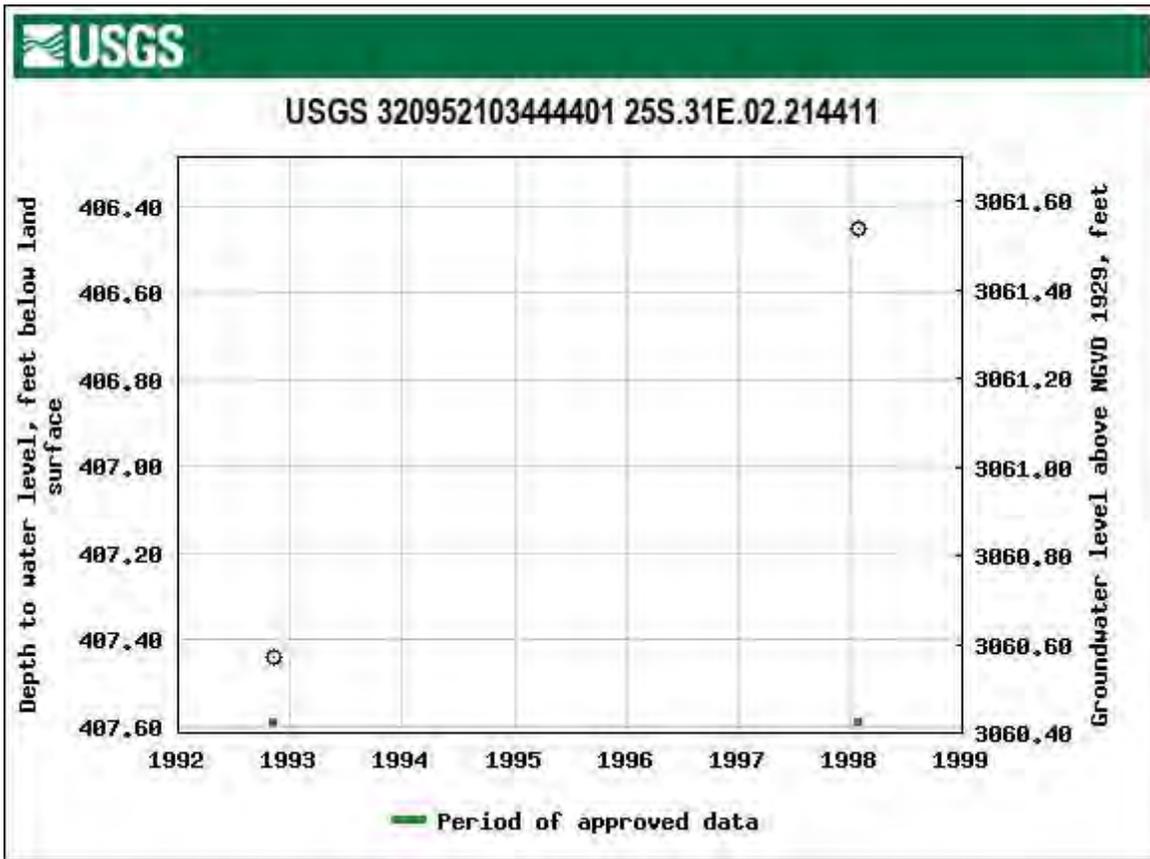
[Feedback on this web site](#)

[Automated retrievals](#)

[Help](#)

[Data Tips](#)

[Explanation of terms](#)





APPENDIX B  
Photographic Log



**Photographic Log**  
COG Operating, LLC  
King Tut Federal Com 001H  
Incident Number NAPP2127234076



Photograph 1  
Date: October 4, 2021  
Description: View of release area during initial assessment activities.

Photograph 2  
Date: October 4, 2021  
Description: View of release area during initial assessment activities.



Photograph 3  
Date: October 4, 2021  
Description: View of release area during initial assessment activities.

Photograph 4  
Date: October 4, 2021  
Description: View of release area during initial assessment activities.



## APPENDIX C

### Laboratory Analytical Reports & Chain of Custody Documentation

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Environment Testing  
America

## ANALYTICAL REPORT

Eurofins Xenco, Carlsbad  
1089 N Canal St.  
Carlsbad, NM 88220  
Tel: (575)988-3199

Laboratory Job ID: 890-1370-1  
Laboratory Sample Delivery Group: 31402909.180  
Client Project/Site: King Tut Federal Com 001H

For:  
WSP USA Inc.  
2777 N. Stemmons Freeway  
Suite 1600  
Dallas, Texas 75207

Attn: Kalei Jennings

Authorized for release by:  
10/15/2021 3:58:12 PM

Jessica Kramer, Project Manager  
(432)704-5440  
[jessica.kramer@eurofinset.com](mailto:jessica.kramer@eurofinset.com)



### LINKS

Review your project  
results through  
**Total Access**

Have a Question?



Visit us at:  
[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

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- 13
- 14

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Laboratory Job ID: 890-1370-1  
SDG: 31402909.180

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## Definitions/Glossary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
*1	LCS/LCSD RPD exceeds control limits.
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

### Case Narrative

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

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**Job ID: 890-1370-1**

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**Laboratory: Eurofins Xenco, Carlsbad**

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**Narrative**

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**Job Narrative**  
**890-1370-1**

**Receipt**

The samples were received on 10/6/2021 9:40 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.4°C

**GC VOA**

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-9203 and analytical batch 880-9437 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**GC Semi VOA**

Method 8015MOD\_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-9371 and analytical batch 880-9354 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

**HPLC/IC**

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.



## Client Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

Client Sample ID: SS01

Lab Sample ID: 890-1370-1

Date Collected: 10/04/21 14:58

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

## Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U *1	0.00200	mg/Kg		10/11/21 11:51	10/15/21 06:38	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 06:38	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 06:38	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		10/11/21 11:51	10/15/21 06:38	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 06:38	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/11/21 11:51	10/15/21 06:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	10/11/21 11:51	10/15/21 06:38	1
1,4-Difluorobenzene (Surr)	104		70 - 130	10/11/21 11:51	10/15/21 06:38	1

## Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			10/14/21 15:26	1

## Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/11/21 13:34	1

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U F1	49.9	mg/Kg		10/13/21 11:33	10/13/21 21:54	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/13/21 11:33	10/13/21 21:54	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/13/21 11:33	10/13/21 21:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	102		70 - 130	10/13/21 11:33	10/13/21 21:54	1
o-Terphenyl	114		70 - 130	10/13/21 11:33	10/13/21 21:54	1

## Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	419		4.96	mg/Kg			10/15/21 11:45	1

Client Sample ID: SS02

Lab Sample ID: 890-1370-2

Date Collected: 10/04/21 15:02

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

## Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U *1	0.00201	mg/Kg		10/11/21 11:51	10/15/21 06:58	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/11/21 11:51	10/15/21 06:58	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/11/21 11:51	10/15/21 06:58	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		10/11/21 11:51	10/15/21 06:58	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/11/21 11:51	10/15/21 06:58	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/11/21 11:51	10/15/21 06:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		70 - 130	10/11/21 11:51	10/15/21 06:58	1

Eurofins Xenco, Carlsbad

### Client Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

**Client Sample ID: SS02**

**Lab Sample ID: 890-1370-2**

Date Collected: 10/04/21 15:02

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

**Method: 8021B - Volatile Organic Compounds (GC) (Continued)**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	127		70 - 130	10/11/21 11:51	10/15/21 06:58	1

**Method: Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/14/21 15:26	1

**Method: 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			10/11/21 13:34	1

**Method: 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		10/13/21 11:33	10/13/21 22:56	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		10/13/21 11:33	10/13/21 22:56	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		10/13/21 11:33	10/13/21 22:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	110		70 - 130	10/13/21 11:33	10/13/21 22:56	1
o-Terphenyl	123		70 - 130	10/13/21 11:33	10/13/21 22:56	1

**Method: 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	560		4.95	mg/Kg			10/15/21 11:51	1

**Client Sample ID: SS03**

**Lab Sample ID: 890-1370-3**

Date Collected: 10/04/21 15:17

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

**Method: 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U *1	0.00199	mg/Kg		10/11/21 11:51	10/15/21 07:18	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/11/21 11:51	10/15/21 07:18	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/11/21 11:51	10/15/21 07:18	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		10/11/21 11:51	10/15/21 07:18	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/11/21 11:51	10/15/21 07:18	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/11/21 11:51	10/15/21 07:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130	10/11/21 11:51	10/15/21 07:18	1
1,4-Difluorobenzene (Surr)	105		70 - 130	10/11/21 11:51	10/15/21 07:18	1

**Method: Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			10/14/21 15:26	1

**Method: 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/11/21 13:34	1

Eurofins Xenco, Carlsbad

## Client Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

## Client Sample ID: SS03

Lab Sample ID: 890-1370-3

Date Collected: 10/04/21 15:17

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		10/13/21 11:33	10/13/21 23:16	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/13/21 11:33	10/13/21 23:16	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/13/21 11:33	10/13/21 23:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130			10/13/21 11:33	10/13/21 23:16	1
o-Terphenyl	120		70 - 130			10/13/21 11:33	10/13/21 23:16	1

## Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	533		5.04	mg/Kg			10/15/21 11:56	1

## Client Sample ID: SS04

Lab Sample ID: 890-1370-4

Date Collected: 10/04/21 15:24

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

## Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U *1	0.00200	mg/Kg		10/11/21 11:51	10/15/21 07:39	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 07:39	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 07:39	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		10/11/21 11:51	10/15/21 07:39	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 07:39	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/11/21 11:51	10/15/21 07:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130			10/11/21 11:51	10/15/21 07:39	1
1,4-Difluorobenzene (Surr)	103		70 - 130			10/11/21 11:51	10/15/21 07:39	1

## Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			10/14/21 15:26	1

## Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/11/21 13:34	1

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		10/12/21 10:29	10/13/21 06:28	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/12/21 10:29	10/13/21 06:28	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/12/21 10:29	10/13/21 06:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	92		70 - 130			10/12/21 10:29	10/13/21 06:28	1
o-Terphenyl	92		70 - 130			10/12/21 10:29	10/13/21 06:28	1

Eurofins Xenco, Carlsbad

### Client Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

**Client Sample ID: SS04**

**Lab Sample ID: 890-1370-4**

Date Collected: 10/04/21 15:24

Matrix: Solid

Date Received: 10/06/21 09:40

Sample Depth: 0 - 0.5

**Method: 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	600		4.95	mg/Kg			10/15/21 12:02	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

## Surrogate Summary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-1368-A-1-H MSD	Matrix Spike Duplicate	124	10 S1-
890-1368-A-1-J MS	Matrix Spike	1186 S1+	49 S1-
890-1370-1	SS01	96	104
890-1370-2	SS02	110	127
890-1370-3	SS03	92	105
890-1370-4	SS04	100	103
LCS 880-9203/1-A	Lab Control Sample	87	80
LCS 880-9203/2-A	Lab Control Sample Dup	85	100
MB 880-9203/5-A	Method Blank	101	104
MB 880-9306/5-A	Method Blank	100	106

## Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-6818-A-1-I MS	Matrix Spike	101	94
880-6818-A-1-J MSD	Matrix Spike Duplicate	105	98
890-1370-1	SS01	102	114
890-1370-1 MS	SS01	115	115
890-1370-1 MSD	SS01	112	111
890-1370-2	SS02	110	123
890-1370-3	SS03	107	120
890-1370-4	SS04	92	92
LCS 880-9289/2-A	Lab Control Sample	90	85
LCS 880-9371/2-A	Lab Control Sample	81	82
LCS 880-9289/3-A	Lab Control Sample Dup	87	81
LCS 880-9371/3-A	Lab Control Sample Dup	86	86
MB 880-9289/1-A	Method Blank	102	106
MB 880-9371/1-A	Method Blank	107	123

## Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

### QC Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-9203/5-A  
Matrix: Solid  
Analysis Batch: 9437

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 9203

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 00:15	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 00:15	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 00:15	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		10/11/21 11:51	10/15/21 00:15	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/11/21 11:51	10/15/21 00:15	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/11/21 11:51	10/15/21 00:15	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	10/11/21 11:51	10/15/21 00:15	1
1,4-Difluorobenzene (Surr)	104		70 - 130	10/11/21 11:51	10/15/21 00:15	1

Lab Sample ID: LCS 880-9203/1-A  
Matrix: Solid  
Analysis Batch: 9437

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 9203

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.100	0.07006		mg/Kg		70	70 - 130
Toluene	0.100	0.07910		mg/Kg		79	70 - 130
Ethylbenzene	0.100	0.08412		mg/Kg		84	70 - 130
m-Xylene & p-Xylene	0.200	0.1588		mg/Kg		79	70 - 130
o-Xylene	0.100	0.08688		mg/Kg		87	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	87		70 - 130
1,4-Difluorobenzene (Surr)	80		70 - 130

Lab Sample ID: LCSD 880-9203/2-A  
Matrix: Solid  
Analysis Batch: 9437

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 9203

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	0.100	0.1032	*1	mg/Kg		103	70 - 130	38	35
Toluene	0.100	0.1035		mg/Kg		103	70 - 130	27	35
Ethylbenzene	0.100	0.1105		mg/Kg		110	70 - 130	27	35
m-Xylene & p-Xylene	0.200	0.2112		mg/Kg		106	70 - 130	28	35
o-Xylene	0.100	0.1090		mg/Kg		109	70 - 130	23	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	85		70 - 130
1,4-Difluorobenzene (Surr)	100		70 - 130

Lab Sample ID: 890-1368-A-1-H MSD  
Matrix: Solid  
Analysis Batch: 9437

Client Sample ID: Matrix Spike Duplicate  
Prep Type: Total/NA  
Prep Batch: 9203

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.00199	U *1 F1 F2	0.0990	0.006864	F1 F2	mg/Kg		7	70 - 130	183	35

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### QC Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-1368-A-1-H MSD

Client Sample ID: Matrix Spike Duplicate

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 9437

Prep Batch: 9203

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Result	Qualifier		Result	Qualifier				Limits		
Toluene	<0.00199	U F1 F2	0.0990	0.002203	F1 F2	mg/Kg		2	70 - 130	186	35
Ethylbenzene	<0.00199	U F1 F2	0.0990	0.01848	F1 F2	mg/Kg		19	70 - 130	71	35
m-Xylene & p-Xylene	<0.00398	U F1	0.198	0.05743	F1	mg/Kg		29	70 - 130	7	35
o-Xylene	<0.00199	U F1 F2	0.0990	0.03581	F1 F2	mg/Kg		36	70 - 130	63	35

Surrogate	MSD	MSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	124		70 - 130
1,4-Difluorobenzene (Surr)	10	S1-	70 - 130

Lab Sample ID: 890-1368-A-1-J MS

Client Sample ID: Matrix Spike

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 9437

Prep Batch: 9203

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.	Limit
	Result	Qualifier		Result	Qualifier				Limits	
Benzene	<0.00199	U *1 F1 F2	0.100	0.1553	F1	mg/Kg		155	70 - 130	
Toluene	<0.00199	U F1 F2	0.100	0.06144	F1	mg/Kg		61	70 - 130	
Ethylbenzene	<0.00199	U F1 F2	0.100	0.03870	F1	mg/Kg		39	70 - 130	
m-Xylene & p-Xylene	<0.00398	U F1	0.201	0.05344	F1	mg/Kg		27	70 - 130	
o-Xylene	<0.00199	U F1 F2	0.100	0.06883	F1	mg/Kg		69	70 - 130	

Surrogate	MS	MS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	1186	S1+	70 - 130
1,4-Difluorobenzene (Surr)	49	S1-	70 - 130

Lab Sample ID: MB 880-9306/5-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 9437

Prep Batch: 9306

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	<0.00200	U	0.00200	mg/Kg		10/12/21 12:26	10/14/21 12:41	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/12/21 12:26	10/14/21 12:41	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/12/21 12:26	10/14/21 12:41	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		10/12/21 12:26	10/14/21 12:41	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/12/21 12:26	10/14/21 12:41	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/12/21 12:26	10/14/21 12:41	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	100		70 - 130	10/12/21 12:26	10/14/21 12:41	1
1,4-Difluorobenzene (Surr)	106		70 - 130	10/12/21 12:26	10/14/21 12:41	1

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### QC Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-9289/1-A  
Matrix: Solid  
Analysis Batch: 9267

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 9289

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		10/12/21 10:29	10/12/21 21:31	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/12/21 10:29	10/12/21 21:31	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/12/21 10:29	10/12/21 21:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	102		70 - 130			10/12/21 10:29	10/12/21 21:31	1
o-Terphenyl	106		70 - 130			10/12/21 10:29	10/12/21 21:31	1

Lab Sample ID: LCS 880-9289/2-A  
Matrix: Solid  
Analysis Batch: 9267

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 9289

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Gasoline Range Organics (GRO)-C6-C10	1000	936.6		mg/Kg		94	70 - 130
Diesel Range Organics (Over C10-C28)	1000	928.8		mg/Kg		93	70 - 130
Surrogate	%Recovery		Qualifier	Limits			
1-Chlorooctane	90			70 - 130			
o-Terphenyl	85			70 - 130			

Lab Sample ID: LCSD 880-9289/3-A  
Matrix: Solid  
Analysis Batch: 9267

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 9289

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits	RPD	
		Result	Qualifier					RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	1000	856.5		mg/Kg		86	70 - 130	9	20
Diesel Range Organics (Over C10-C28)	1000	945.9		mg/Kg		95	70 - 130	2	20
Surrogate	%Recovery		Qualifier	Limits					
1-Chlorooctane	87			70 - 130					
o-Terphenyl	81			70 - 130					

Lab Sample ID: 880-6818-A-1-I MS  
Matrix: Solid  
Analysis Batch: 9267

Client Sample ID: Matrix Spike  
Prep Type: Total/NA  
Prep Batch: 9289

Analyte	Sample	Sample	Spike Added	MS	MS	Unit	D	%Rec	%Rec. Limits
	Result	Qualifier		Result	Qualifier				
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	997	876.6		mg/Kg		86	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	997	938.7		mg/Kg		94	70 - 130

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### QC Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

**Lab Sample ID: 880-6818-A-1-I MS**  
**Matrix: Solid**  
**Analysis Batch: 9267**

**Client Sample ID: Matrix Spike**  
**Prep Type: Total/NA**  
**Prep Batch: 9289**

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	101		70 - 130
o-Terphenyl	94		70 - 130

**Lab Sample ID: 880-6818-A-1-J MSD**  
**Matrix: Solid**  
**Analysis Batch: 9267**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 9289**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec.		RPD	Limit
				Result	Qualifier				Limits	RPD		
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	1000	928.9		mg/Kg		91	70 - 130	6	20	
Diesel Range Organics (Over C10-C28)	<49.9	U	1000	994.0		mg/Kg		99	70 - 130	6	20	

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane	105		70 - 130
o-Terphenyl	98		70 - 130

**Lab Sample ID: MB 880-9371/1-A**  
**Matrix: Solid**  
**Analysis Batch: 9354**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 9371**

Analyte	MB MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		10/13/21 11:33	10/13/21 20:52	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/13/21 11:33	10/13/21 20:52	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/13/21 11:33	10/13/21 20:52	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane	107		70 - 130	10/13/21 11:33	10/13/21 20:52	1
o-Terphenyl	123		70 - 130	10/13/21 11:33	10/13/21 20:52	1

**Lab Sample ID: LCS 880-9371/2-A**  
**Matrix: Solid**  
**Analysis Batch: 9354**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 9371**

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec.	
		Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)-C6-C10	1000	1243		mg/Kg		124	70 - 130	
Diesel Range Organics (Over C10-C28)	1000	848.4		mg/Kg		85	70 - 130	

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane	81		70 - 130
o-Terphenyl	82		70 - 130

### QC Sample Results

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCSD 880-9371/3-A  
Matrix: Solid  
Analysis Batch: 9354

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 9371

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1252		mg/Kg		125	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	831.2		mg/Kg		83	70 - 130	2	20
<b>Surrogate</b>		<b>%Recovery</b>	<b>Qualifier</b>				<b>Limits</b>		
1-Chlorooctane		86					70 - 130		
o-Terphenyl		86					70 - 130		

Lab Sample ID: 890-1370-1 MS  
Matrix: Solid  
Analysis Batch: 9354

Client Sample ID: SS01  
Prep Type: Total/NA  
Prep Batch: 9371

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics (GRO)-C6-C10	<49.9	U F1	997	1402	F1	mg/Kg		141	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	997	1076		mg/Kg		106	70 - 130
<b>Surrogate</b>		<b>%Recovery</b>		<b>MS</b>	<b>MS</b>				<b>Limits</b>
1-Chlorooctane		115							70 - 130
o-Terphenyl		115							70 - 130

Lab Sample ID: 890-1370-1 MSD  
Matrix: Solid  
Analysis Batch: 9354

Client Sample ID: SS01  
Prep Type: Total/NA  
Prep Batch: 9371

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U F1	1000	1334	F1	mg/Kg		133	70 - 130	5	20
Diesel Range Organics (Over C10-C28)	<49.9	U	1000	1043		mg/Kg		103	70 - 130	3	20
<b>Surrogate</b>		<b>%Recovery</b>		<b>MSD</b>	<b>MSD</b>				<b>Limits</b>		
1-Chlorooctane		112							70 - 130		
o-Terphenyl		111							70 - 130		

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-9409/1-A  
Matrix: Solid  
Analysis Batch: 9528

Client Sample ID: Method Blank  
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			10/15/21 09:50	1

Eurofins Xenco, Carlsbad

### QC Sample Results

Client: WSP USA Inc.  
 Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
 SDG: 31402909.180

#### Method: 300.0 - Anions, Ion Chromatography (Continued)

**Lab Sample ID: LCS 880-9409/2-A**  
**Matrix: Solid**  
**Analysis Batch: 9528**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Soluble**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	255.4		mg/Kg		102	90 - 110

**Lab Sample ID: LCSD 880-9409/3-A**  
**Matrix: Solid**  
**Analysis Batch: 9528**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Soluble**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	256.1		mg/Kg		102	90 - 110	0	20

**Lab Sample ID: 890-1368-A-1-K MS**  
**Matrix: Solid**  
**Analysis Batch: 9528**

**Client Sample ID: Matrix Spike**  
**Prep Type: Soluble**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	173	F1	249	389.0	F1	mg/Kg		87	90 - 110

**Lab Sample ID: 890-1368-A-1-K MSD**  
**Matrix: Solid**  
**Analysis Batch: 9528**

**Client Sample ID: Matrix Spike Duplicate**  
**Prep Type: Soluble**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	173	F1	249	390.5	F1	mg/Kg		87	90 - 110	0	20

## QC Association Summary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

## GC VOA

## Prep Batch: 9203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Total/NA	Solid	5035	
890-1370-2	SS02	Total/NA	Solid	5035	
890-1370-3	SS03	Total/NA	Solid	5035	
890-1370-4	SS04	Total/NA	Solid	5035	
MB 880-9203/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-9203/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-9203/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-1368-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	
890-1368-A-1-J MS	Matrix Spike	Total/NA	Solid	5035	

## Prep Batch: 9306

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-9306/5-A	Method Blank	Total/NA	Solid	5035	

## Analysis Batch: 9437

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Total/NA	Solid	8021B	9203
890-1370-2	SS02	Total/NA	Solid	8021B	9203
890-1370-3	SS03	Total/NA	Solid	8021B	9203
890-1370-4	SS04	Total/NA	Solid	8021B	9203
MB 880-9203/5-A	Method Blank	Total/NA	Solid	8021B	9203
MB 880-9306/5-A	Method Blank	Total/NA	Solid	8021B	9306
LCS 880-9203/1-A	Lab Control Sample	Total/NA	Solid	8021B	9203
LCSD 880-9203/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	9203
890-1368-A-1-H MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	9203
890-1368-A-1-J MS	Matrix Spike	Total/NA	Solid	8021B	9203

## Analysis Batch: 9497

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Total/NA	Solid	Total BTEX	
890-1370-2	SS02	Total/NA	Solid	Total BTEX	
890-1370-3	SS03	Total/NA	Solid	Total BTEX	
890-1370-4	SS04	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Analysis Batch: 9189

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Total/NA	Solid	8015 NM	
890-1370-2	SS02	Total/NA	Solid	8015 NM	
890-1370-3	SS03	Total/NA	Solid	8015 NM	
890-1370-4	SS04	Total/NA	Solid	8015 NM	

## Analysis Batch: 9267

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-4	SS04	Total/NA	Solid	8015B NM	9289
MB 880-9289/1-A	Method Blank	Total/NA	Solid	8015B NM	9289
LCS 880-9289/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	9289
LCSD 880-9289/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	9289
880-6818-A-1-I MS	Matrix Spike	Total/NA	Solid	8015B NM	9289
880-6818-A-1-J MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	9289

Eurofins Xenco, Carlsbad

## QC Association Summary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

## GC Semi VOA

## Prep Batch: 9289

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-4	SS04	Total/NA	Solid	8015NM Prep	
MB 880-9289/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-9289/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCS 880-9289/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-6818-A-1-I MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-6818-A-1-J MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 9354

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Total/NA	Solid	8015B NM	9371
890-1370-2	SS02	Total/NA	Solid	8015B NM	9371
890-1370-3	SS03	Total/NA	Solid	8015B NM	9371
MB 880-9371/1-A	Method Blank	Total/NA	Solid	8015B NM	9371
LCS 880-9371/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	9371
LCS 880-9371/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	9371
890-1370-1 MS	SS01	Total/NA	Solid	8015B NM	9371
890-1370-1 MSD	SS01	Total/NA	Solid	8015B NM	9371

## Prep Batch: 9371

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Total/NA	Solid	8015NM Prep	
890-1370-2	SS02	Total/NA	Solid	8015NM Prep	
890-1370-3	SS03	Total/NA	Solid	8015NM Prep	
MB 880-9371/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-9371/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCS 880-9371/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1370-1 MS	SS01	Total/NA	Solid	8015NM Prep	
890-1370-1 MSD	SS01	Total/NA	Solid	8015NM Prep	

## HPLC/IC

## Leach Batch: 9409

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Soluble	Solid	DI Leach	
890-1370-2	SS02	Soluble	Solid	DI Leach	
890-1370-3	SS03	Soluble	Solid	DI Leach	
890-1370-4	SS04	Soluble	Solid	DI Leach	
MB 880-9409/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-9409/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCS 880-9409/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-1368-A-1-K MS	Matrix Spike	Soluble	Solid	DI Leach	
890-1368-A-1-K MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

## Analysis Batch: 9528

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1370-1	SS01	Soluble	Solid	300.0	9409
890-1370-2	SS02	Soluble	Solid	300.0	9409
890-1370-3	SS03	Soluble	Solid	300.0	9409
890-1370-4	SS04	Soluble	Solid	300.0	9409
MB 880-9409/1-A	Method Blank	Soluble	Solid	300.0	9409
LCS 880-9409/2-A	Lab Control Sample	Soluble	Solid	300.0	9409

Eurofins Xenco, Carlsbad

### QC Association Summary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### HPLC/IC (Continued)

#### Analysis Batch: 9528 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-9409/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	9409
890-1368-A-1-K MS	Matrix Spike	Soluble	Solid	300.0	9409
890-1368-A-1-K MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	9409

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### Lab Chronicle

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

**Client Sample ID: SS01**

**Lab Sample ID: 890-1370-1**

Date Collected: 10/04/21 14:58

Matrix: Solid

Date Received: 10/06/21 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	9203	10/11/21 11:51	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	9437	10/15/21 06:38	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			9497	10/14/21 15:26	MR	XEN MID
Total/NA	Analysis	8015 NM		1			9189	10/11/21 13:34	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	9371	10/13/21 11:33	DM	XEN MID
Total/NA	Analysis	8015B NM		1			9354	10/13/21 21:54	AJ	XEN MID
Soluble	Leach	DI Leach			5.04 g	50 mL	9409	10/13/21 18:21	CA	XEN MID
Soluble	Analysis	300.0		1			9528	10/15/21 11:45	CH	XEN MID

**Client Sample ID: SS02**

**Lab Sample ID: 890-1370-2**

Date Collected: 10/04/21 15:02

Matrix: Solid

Date Received: 10/06/21 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	9203	10/11/21 11:51	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	9437	10/15/21 06:58	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			9497	10/14/21 15:26	MR	XEN MID
Total/NA	Analysis	8015 NM		1			9189	10/11/21 13:34	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	9371	10/13/21 11:33	DM	XEN MID
Total/NA	Analysis	8015B NM		1			9354	10/13/21 22:56	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	9409	10/13/21 18:21	CA	XEN MID
Soluble	Analysis	300.0		1			9528	10/15/21 11:51	CH	XEN MID

**Client Sample ID: SS03**

**Lab Sample ID: 890-1370-3**

Date Collected: 10/04/21 15:17

Matrix: Solid

Date Received: 10/06/21 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	9203	10/11/21 11:51	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	9437	10/15/21 07:18	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			9497	10/14/21 15:26	MR	XEN MID
Total/NA	Analysis	8015 NM		1			9189	10/11/21 13:34	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	9371	10/13/21 11:33	DM	XEN MID
Total/NA	Analysis	8015B NM		1			9354	10/13/21 23:16	AJ	XEN MID
Soluble	Leach	DI Leach			4.96 g	50 mL	9409	10/13/21 18:21	CA	XEN MID
Soluble	Analysis	300.0		1			9528	10/15/21 11:56	CH	XEN MID

**Client Sample ID: SS04**

**Lab Sample ID: 890-1370-4**

Date Collected: 10/04/21 15:24

Matrix: Solid

Date Received: 10/06/21 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	9203	10/11/21 11:51	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	9437	10/15/21 07:39	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			9497	10/14/21 15:26	MR	XEN MID

Eurofins Xenco, Carlsbad

### Lab Chronicle

Client: WSP USA Inc.  
 Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
 SDG: 31402909.180

**Client Sample ID: SS04**

**Lab Sample ID: 890-1370-4**

Date Collected: 10/04/21 15:24

Matrix: Solid

Date Received: 10/06/21 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			9189	10/11/21 13:34	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	9289	10/12/21 10:29	DM	XEN MID
Total/NA	Analysis	8015B NM		1			9267	10/13/21 06:28	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	9409	10/13/21 18:21	CA	XEN MID
Soluble	Analysis	300.0		1			9528	10/15/21 12:02	CH	XEN MID

**Laboratory References:**

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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### Accreditation/Certification Summary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

#### Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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### Method Summary

Client: WSP USA Inc.  
 Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
 SDG: 31402909.180

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

**Protocol References:**

- ASTM = ASTM International
- MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

- XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: WSP USA Inc.  
Project/Site: King Tut Federal Com 001H

Job ID: 890-1370-1  
SDG: 31402909.180

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-1370-1	SS01	Solid	10/04/21 14:58	10/06/21 09:40	0 - 0.5
890-1370-2	SS02	Solid	10/04/21 15:02	10/06/21 09:40	0 - 0.5
890-1370-3	SS03	Solid	10/04/21 15:17	10/06/21 09:40	0 - 0.5
890-1370-4	SS04	Solid	10/04/21 15:24	10/06/21 09:40	0 - 0.5

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Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300, San Antonio, TX (210) 509-3334  
Midland, TX (432) 704-5440, El Paso, TX (915) 565-3443, Lubbock, TX (806) 794-1296  
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199, Phoenix, AZ (480) 355-0900  
Tampa, FL (813) 620-2000, Tallahassee, FL (904) 756-0747, Delray Beach, FL (561) 899-6701  
Atlanta, GA (770) 449-8800

Chain of Custody

Work Order No: \_\_\_\_\_

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Page 1 of 1

Project Manager:	Kalei Jennings	Bill to: (if different)	
Company Name:	WSP USA	Company Name:	
Address:	3300 North A Street	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	(817) 683-2503	Email:	kalei.jennings@wsp.com

Work Order Comments	
Program: USTRPS <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRP <input type="checkbox"/> Superfund <input type="checkbox"/>	State of Project:
Reporting Level: <input type="checkbox"/> Level <input type="checkbox"/> PST/US <input type="checkbox"/> TRRP <input type="checkbox"/> Level <input type="checkbox"/>	Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

Project Name:	King Tut Federal Com 001H	Turn Around	
Project Number:	31402909 180	Route:	<input checked="" type="checkbox"/>
Location:	Lea County	Rush:	
Sampler's Name:	Fatima Smith	Due Date:	
<b>SAMPLE RECEIPT</b>		Temp Blank:	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes
Temperature (°C):	2.4 / 2.4	Thermometer ID:	1011003
Received In-lab:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Correction Factor:	-0.2
Cooler Custody Seals:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Total Containers:	
Sample Custody Seals:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		



Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers		
					TPH (EPA 8015)	BTEX (EPA 0-8021)	Chloride (EPA 300.0)
SS01	S	10/4/2021	1458	0-0.5'	1		
SS02	S	10/4/2021	1502	0-0.5'	1		
SS03	S	10/4/2021	1517	0-0.5'	1		
SS04	S	10/4/2021	1524	0-0.5'	1		

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SIO2 Na Sr Ti Sn U V Zn  
Circle Method(s) and Metal(s) to be analyzed TCLP/ SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471: Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished By: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>Fatima</i>	<i>Joe</i>	10/6/21	<i>Joe</i>	<i>Joe</i>	10/6/21



### Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-1370-1  
SDG Number: 31402909.180

**Login Number: 1370**  
**List Number: 1**  
**Creator: Clifton, Cloe**

**List Source: Eurofins Xenco, Carlsbad**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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### Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-1370-1  
SDG Number: 31402909.180

**Login Number: 1370**  
**List Number: 2**  
**Creator: Copeland, Tatiana**

**List Source: Eurofins Xenco, Midland**  
**List Creation: 10/07/21 11:15 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.1 / 2.6
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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APPENDIX D

Final C-141

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name _____ Title: _____ Signature: <u></u> _____ Date: _____ email: _____ Telephone: _____
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>10/01/2021</u>

### L48 Spill Volume Estimate Form

NAPP2127234076

*Received by OCD: 5/17/2022 12:21:34 PM*

*Page 47 of 51*

Asset Area:	DBE
Release Discovery Date & Time:	9/10/2021, 11:30
Release Type:	Produced Water
Provide any known details about the event:	Busted swd flex line

**Spill Calculation - Subsurface Spill - Rectangle**

Was the release on pad or off-pad?	See reference table below
Has it rained at least a half inch in the last 24 hours?	See reference table below

Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	20.0	87.0	0.25	10.00%	6.453	0.645			
Rectangle B	31.0	35.0	0.50	10.00%	8.047	0.805			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I					0.000	0.000			
Rectangle J					0.000	0.000			

*Released to Imaging: 5/31/2022 10:19:22 AM*

Total Volume Release: 14.500

Incident ID	NAPP2127234076
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	NAPP2127234076
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Beauvais Title: Senior Environmental Engineer

Signature: *Charles R. Beauvais ??* Date: 05/17/2022

email: Charles.R.Beauvais@ConocoPhillips.com Telephone: (575) 988-2043

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NAPP2127234076
District RP	
Facility ID	
Application ID	

## Remediation Plan

**Remediation Plan Checklist:** Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Beauvais Title: Senior Environmental Engineer  
 Signature: Charles R. Beauvais Date: 5-17-2022  
 email: Charles.R.Beauvais@conocophillips.com Telephone: 575-988-2043

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

- Approved       Approved with Attached Conditions of Approval       Denied       Deferral Approved

Signature: Jennifer Nobui Date: 05/31/2022

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 107590

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 107590
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
jnobui	Remediation Plan Approved with Conditions. The depth to groundwater has not been adequately determined. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old, and well construction information should be provided in the submission. The responsible party may choose to remediate to the most stringent levels listed in Table 1 of 19.15.29 NMAC in lieu of drilling to determine the depth to groundwater.	5/31/2022