

May 21, 2022

District Supervisor Oil Conservation Division, District 1 1625 N. French Drive Hobbs, NM 88420

Re: Closure Report ConocoPhillips Leamex 9 Flowline Release Unit Letter O, Section 16, Township 17 South, Range 33 East Lea County, New Mexico Incident ID nAPP2110534368

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred due to a flowline leak approximately 40 yards west of the Leamex #009 well (API #30-025-01435). The release footprint is located in Public Land Survey System (PLSS) Unit Letter O, Section 16, Township 17 South, Range 33 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.829188°, -103.666613°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the release was discovered from a flowline from the Leamex #009 well on April 5, 2021. Approximately 7.7 barrels (bbls) of produced water and 3.1 bbls of oil were released, of which 2 bbls of produced water and no oil were reported recovered. The New Mexico Oil Conservation Division (NMOCD) received the C-141 report form for the release on May 7, 2021. The release was subsequently assigned the Incident ID for this release is nAPP2110534368. The Leamex 9 Flowline Release extent is shown in Figure 3.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, private domestic water wells, springs, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.09 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential. According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells located within an 800-meter (approximately ½-mile) radius of the release location. The radius search was expanded to 1250 meters (approximately ¾-mile), indicating two water wells present with the average depth to ground water at 190 feet (ft) below ground surface (bgs).

The remediation action levels proposed for the site are largely dependent upon depth to groundwater. As such, the OCD focuses upon depth to water estimation. Thus, 19.15.11(A)(2) NMAC allows for various means of determining depth to groundwater.

For this release, as the available water level information was from a well further than ½ mile away from the Site and the data was more than 25 years old, COP elected to drill a boring associated with the assessment (BH-1) to depth for groundwater verification. On August 19, 2021, a licensed well drilling subcontractor was onsite to a drill this borehole to 55 feet bgs. The borehole was located just outside the reported release footprint. The borehole was dry upon completion, and soils were dry from surface to total depth. The depth

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to groundwater in the area was thus verified as greater than 55 feet bgs. The borehole was plugged with 3/8" bentonite chips on August 19, 2021. The borehole coordinates are 32.829285°, -103.666524° and the boring location is indicated on Figure 6 as BH-1. The site characterization data, along with the boring log (BH-1), is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint location, the DTW determination and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirement
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

INITIAL RESPONSE AND SITE ASSESSMENT

In accordance with 19.15.29.8.B.(4) NMAC that states "the responsible party may commence remediation immediately after discovery of a release", ConocoPhillips elected to begin remediation of the impacted area In June 2021. Tetra Tech personnel conducted initial soil assessment and McNabb Partners conducted initial response activities on June 21, 2021. Eight (8) boring locations (H-1 through H-8) were used to collect surface soil samples around the perimeter of the reported release extent. Four (4) boring locations (OS-1 through OS-4) were used to collect soil samples within the reported overspray extent. After samples were collected in the overspray area, this area was treated with Micro-Blaze, a microbial formulation used for bioremediation of hydrocarbons and other organic compounds.

The footprint of the release was scraped to an approximate depth of 6 inches bgs in the southwestern portion, and to 1-foot bgs in the northeastern portion of the release extent to remove the visually impacted soils. Initial response areas are indicated on Figure 4. Approximately 30 cubic yards of impacted material were removed during the initial response activities. Copies of the waste manifests are included in Appendix F. Post-excavation, three (3) floor samples (FS-1 through FS-3) were collected from the interior of the remediated areas. Seven (7) sidewall samples (SW-1 through SW-7) were collected from the perimeter of the remediated area.

Thus, a total of twenty-two (22) samples were collected during the June 2021 activities and were submitted to Pace Analytical in Mount Juliet, Tennessee (Pace) to be analyzed for chloride via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8260B. The assessment and initial response sampling locations are shown on Figures 4 and 5, respectively.

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ADDITIONAL SITE ASSESSMENT

After a review of the collected data from the initial response, the release extent required additional characterization. In order to achieve horizontal and vertical delineation of the release extent, Tetra Tech personnel conducted additional soil sampling on August 19, 2021, on behalf of ConocoPhillips. A total of two (2) borings (BH-1 and BH-2) were installed with an air rotary drill rig to complete vertical delineation of the release. Boring location BH-2 was installed within the southwestern excavation. Due to rig access constraints, boring location BH-1 was installed immediately adjacent to the northeastern excavation, near the previously collected sidewall sample location SW-6. A total of three (3) borings (H-9 through H-11) were also installed with hand auger along the perimeter of the release extent. Based on that data, Tetra Tech returned to the Site on September 20, 2021, to collect two (2) additional hand auger samples (H-12 and H-13) in order to complete horizontal delineation of the release to the north. Boring logs, included as Appendix D, present soil descriptions, sample depths, and field screening data from the August 2021 assessment activities. Boring locations are shown in Figure 6.

A total of twenty-six (26) soil samples were collected from the seven (7) boring locations within and surrounding the release extent. These soil samples were sent to Pace to be analyzed for chloride via EPA, TPH, and BTEX.

SUMMARY OF SAMPLING RESULTS

The analytical results associated with the June 2021 sampling event are summarized in Table 1. The analytical results associated with confirmation floor sample locations FS-1, FS-2, and FS-3 were above the reclamation requirements for chloride (600 mg/kg) and TPH (100 mg/kg). At confirmation sidewall locations SW-2, SW-3, SW-4, SW-6, and SW-7, the analytical results were above the reclamation requirements for TPH. Additionally, the analytical results associated with horizontal delineation locations H-1 and H-7 were above the reclamation requirements for TPH. Analytical results associated with the overspray sampling locations (OS-1 through OS-4) were below reclamation requirements.

Results from the August and September 2021 soil sampling events are summarized in Table 3. The analytical results associated with BH-1 and BH-2 sample locations provided vertical delineation. The analytical results from the samples collected from these locations were over applicable RRALs for chloride in the 0–1-foot interval below the existing excavation depth at BH-1, and over both the RRALs for chloride and TPH down to 4 feet bgs at BH-2. The results associated with the additional perimeter sample locations were above the reclamation requirements for TPH in the 0–1-foot interval at H-9 and down to 2 feet bgs at H-10. The analytical results associated with perimeter sample locations H-11, H-12, and H-13 were below Site RRALs for all constituents. Based on the results of the site assessment, this release is considered vertically and horizontally delineated.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on January 11, 2022, with fee application payment PO Number H9OYW-220111-C-1410. The Work Plan described the results of the initial response activities, release assessment and provided characterization of the impact at the site. The Work Plan was approved via email by Chad Hensley on Wednesday, February 2, 2022, with the following conditions:

- "Vertical delineation submitted was incomplete and did not meet the requirements of 19.15.29.11 NMAC. On closure report show (FS-2) delineation to 4.5 ft minimum or to closure criteria.
- Depth to water is not defined in the work plan that meets the standard of OCD. Please provide a bore log or defer to table 1 fifty feet or less criteria."

Mr. Hensley was contacted regarding the condition comment regarding depth to water determination. Mr. Hensley noted that as soil boring BH-1 was included in the Work Plan and did establish groundwater, it was an oversight on his part to place the DTW condition and the oversight should be noted in the closure. Mr. Hensley also executed page 4 of the C-141 form included with the Work Plan. A copy of the NMOCD correspondence is included as Appendix C.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From May 5 to May 19, 2022, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Prior to confirmation sampling, on May 2, 2022, the NMOCD district office was notified via email in accordance with Subsection D of 19.15.29.12 NMAC. Documentation of associated regulatory correspondence is included in Appendix C.

Impacted soils were excavated as proposed in the approved Work Plan. Following initial excavations, confirmation floor and sidewall samples were collected and submitted for laboratory analysis to verify efficacy of remediation activities. As prescribed in the approved Work Plan, impacted soils within the vicinity of the surface lines which intersect the release footprint were dug by hand to the maximum extent practicable. Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Cardinal Laboratories in Hobbs, New Mexico. The soil samples were analyzed for TPH (GRO, DRO and ORO) by EPA Method 8015M, BTEX by EPA Method 8021B, and chlorides by SM4500CI-B. Once laboratory analytical results were received, the results were directly compared to the established Site RRALs and reclamation requirements for soils above 4 feet bgs to demonstrate compliance. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix D.

Initial confirmation sample analytical results associated with locations NSW-1, ESW-4, ESW-5, ESW-6, ESW-7, WSW-2, and WSW-5 exceeded the reclamation requirements for chloride of 600 mg/kg and/or TPH of 100 mg/kg. The areas of excavation associated with the exceedances were expanded horizontally. Once impacted soil was presumed to have been removed from the remediated areas in the vicinity of the sidewall samples, iterative confirmation samples were collected to encompass the original sample locations that triggered removal (nomenclature defined in Table 4) post-additional excavation. As prescribed in the approval condition, the area of FS-2 from the initial response sampling (conducted in June of 2021) was excavated to approximately 4.5 bgs per the NMOCD directive.

Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. Including iterative confirmation samples, a total of seven (7) floor sample locations and twenty-nine (17) sidewall sample locations were used. A total of 36 samples were collected and analyzed during the remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are indicated in Figure 7.

Per the approved Work Plan and based on laboratory analytical results, the impacted area was excavated from 1 to 4.5 feet below pre-release grade during the May 2022 remedial activities. The northeastern portion of the release area, containing confirmation floor sample FS-2, was excavated to 1 foot below pre-release grade. The northwestern portion of the release area, containing confirmation floor sample FS-1, was excavated to 2 feet below pre-release grade. The release area containing confirmation floor samples FS-3 through FS-7 was excavated to 4 to 4.5 feet below pre-release grade. All final confirmation soil samples (floor and sidewall) were below the respective RRALs and reclamation requirements for soils above 4 feet bgs. The results of the May 2022 confirmation sampling event are summarized in Table 4.

All the excavated material was transported offsite for proper disposal. Approximately 502 cubic yards of material were transported to the R360 Halfway facility in Hobbs, New Mexico. Once confirmation sampling activities were completed and associated analytical results were below the RRALs and/or reclamation requirements, the excavated areas were backfilled with clean material to surface grade. Photographic documentation of the excavated areas prior to and immediately following placement of backfill are provided in Appendix E. Copies of the waste manifests are included in Appendix F.

As prescribed in the Work Plan, the backfilled areas were seeded in May 2022 to aid in revegetation. Based on soils at the site and the approved Work Plan, the New Mexico State Land Office (NMSLO) Coarse (CS)

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Sites Seed Mixture was used for seeding and planted in the amount specified in the pounds pure live seed per acre.

Site inspections will be performed to assess the revegetation progress and evaluate the Site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the Site does not show revegetation after one growing season the area will be reseeded as appropriate.

CONCLUSION

ConocoPhillips respectfully requests closure of the incident based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 560-9064 or Christian at (512) 338-2861.

Sincerely, Tetra Tech, Inc.

"Julher Pell

Chth

Christian M. Llull, P.G.

Project Manager

Nicholas M. Poole Project Lead

cc: Mr. Jenni Fortunato, RMR – ConocoPhillips

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LIST OF ATTACHMENTS

Figures:

- Figure 1 Overview Map
- Figure 2 Topographic Map
- Figure 3 Approximate Release Extent
- Figure 4 Site Assessment
- Figure 5 Initial Response
- Figure 6 Additional Site Assessment
- Figure 7 Remediation Extent and Confirmation Sample Locations

Tables:

- Table 1 Summary of Analytical Results Initial Soil Assessment
- Table 2 Summary of Analytical Results Initial Response Confirmation Sampling
- Table 3 Summary of Analytical Results Additional Delineation
- Table 4 Summary of Analytical Results Soil Remediation

Appendices:

- Appendix A C-141 Forms
- Appendix B Site Characterization Data
- Appendix C Regulatory Correspondence
- Appendix D Laboratory Analytical Data
- Appendix E Photographic Documentation
- Appendix F Waste Manifests



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FIGURES

TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS INITIAL SOIL ASSESSMENT - nAPP2110534368 CONOCOPHILLIPS LEAMEX 009 FLOWLINE RELEASE LEA COUNTY, NM

											BTEX ²								TPI	H ³				
Sample ID	Sample Date	Sample Depth Interval	Field Screer	ld Screening Results Chloride ¹		Chloride1		Chloride ¹ Benzene			Toluene		Tabudham		Total Vul		Total BTEX	GRO ⁴		DRO		ORO		Total TPH
Sample ID	Sample Date	interval	Chloride	PID			Benzene		Ethylbenzene				Total Xylenes		TOLAI BIEX	C ₃ - C ₁₀		C ₁₀ - C	28	C ₂₈ - C	40	(GRO+DRO+ORO)		
		ft. bgs	рр	m	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg		
H-1	6/21/2021	0-1	316	-	10.1	J	< 0.00104		< 0.00522		< 0.00261		0.00116	J	0.00116	0.0527	J	30.8		134		165		
H-2	6/21/2021	0-1	76.2	-	< 20.4		< 0.00104		< 0.00519		< 0.00259		< 0.00674		-	< 0.102		15.6		36.4		52.0		
H-3	6/21/2021	0-1	107	-	< 20.4		0.000494	J	< 0.00520		< 0.00260		< 0.00676		-	< 0.102		6.33		20.3		26.6		
H-4	6/21/2021	0-1	226	-	46.9		< 0.00108		< 0.00540		< 0.00270		0.00109	J	0.00109	0.134		26.6		49.2		75.9		
H-5	6/21/2021	0-1	165	-	31.3		< 0.00117		< 0.00583		< 0.00291		< 0.00757		-	0.0498	J	10.1		24.7		34.8		
H-6	6/21/2021	0-1	164	-	59.3		< 0.00105		< 0.00525		< 0.00263		< 0.00683		-	< 0.103		2.23	J	5.96		8.19		
H-7	6/21/2021	0-1	114	-	< 20.5		0.000524	J	< 0.00524		< 0.00262		0.00134	J	0.00186	0.0315	J	20.0	J	94.8		115		
H-8	6/21/2021	0-1	168	-	19.9	J	< 0.00105		< 0.00525		< 0.00262		0.000935	J	0.000935	0.0269	J	8.84		30.6		39.5		
OS-1	6/21/2021	0-1	97.3	-	< 20.5		< 0.00105		< 0.00527		< 0.00263		0.00446	J	0.00446	0.127		5.22		17.5		22.8		
OS-2	6/21/2021	0-1	106	-	< 20.3		< 0.00103		< 0.00515		< 0.00258		< 0.00670		-	0.0990	J	2.09	J J3 J6	8.75		10.9		
OS-3	6/21/2021	0-1	131	-	< 20.9		< 0.00109		< 0.00545		< 0.00273		< 0.00709		-	0.0938	J	16.7		42.9		59.7		
OS-4	6/21/2021	0-1	53.8	-	< 20.6		< 0.00106		< 0.00528		< 0.00264		0.00106	J	0.00106	0.0892	J	9.24		29.9		39.2		

NOTES:

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ft. Feet

bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

ORO Oil range organics

1 EPA Method 300.0

2 EPA Method 8260B

3 EPA Method 8015

4 EPA Method 8015D/GRO

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

J The identification of the analyte is acceptable; the reported value is an estimate.

J3 The associated batch QC was outside the established quality control range for precision.

J6 The sample matrix interfered with the ability to make any accurate determination; spike value is low.

TABLE 2 SUMMARY OF ANALYTICAL RESULTS INITIAL RESPONSE CONFIRMATION SAMPLING - nAPP2110534368 CONOCOPHILLIPS LEAMEX 009 FLOWLINE RELEASE LEA COUNTY, NM

			Field Screen	ing Poculto							BTEX ²								TPH ³																	
Sample ID	Sample Date	Sample Depth Interval	rielu Screen	ing Results	Chloride ¹	Chloride ¹		Chloride ¹		Chloride ¹		Chloride ¹		Chloride ¹		Chloride ¹		Chloride ¹		Chloride ¹		Bonzono		Toluene		•	Total Xylenes		Total BTEX	GRO ⁴		DRO		ORO		Total TPH
Sample ID	Sample Date	interval	Chloride	PID			Benzene		Toluelle		Ethylbenzene		i otal Aylelles			C ₃ - C ₁₀		C ₁₀ - C ₂₈		C ₂₈ - C ₄₀		(GRO+DRO+ORO)														
		ft. bgs	рр	m	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg														
FS-1 (0.5')	6/21/2021	0.5	5100	-	5,720	V	< 0.0107		0.180		2.17		5.44		7.79	804		5,980		3,940		10,724														
FS-2 (0.5')	6/21/2021	0.5	4130	-	3,910		< 0.0107		0.0161	J	0.127		2.64		2.78	573		7,220		5,080		12,873														
FS-3 (1')	6/21/2021	1	1460	-	2,980		0.0695		3.42		8.06		16.0		27.5	839		13,200		8,060		22,099														
SW-1	6/21/2021	-	175	-	73.4		< 0.00105		< 0.00524		< 0.00262		0.00118	J	0.00118	0.0380	J	9.46		21.5		31.0														
SW-2	6/21/2021	-	312	-	255		< 0.00108		< 0.00540		0.00167	J	0.00340	J	0.00507	0.183		80.3		96.9		177														
SW-3	6/21/2021	-	354	-	223		0.000682	J	0.00480	J	0.0294		0.0776		0.112	0.368		66.3		228		295														
SW-4	6/21/2021	-	186	-	55.0		< 0.00105		0.00187	J	0.00223	J	0.00596	J	0.0101	0.0697	J	20.2		97.1		117														
SW-5	6/21/2021	-	187	-	53.4		< 0.00108		< 0.00541		< 0.00271		< 0.00704		-	0.0243	J	13.4		57.0		70.4														
SW-6	6/21/2021	-	323	-	166		< 0.00104		< 0.00520		< 0.00260		< 0.00676		-	0.0392	J	38.3		98.4		137														
SW-7	6/21/2021	-	358	-	183		< 0.00109		< 0.00543		< 0.00272		0.00417	J	0.00417	0.168		410		360		770														

NOTES:

ft. Feet

Below ground surface bgs

ppm Parts per million

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

ORO Oil range organics

EPA Method 300.0 1

2 EPA Method 8260B

3 EPA Method 8015

4 EPA Method 8015D/GRO Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements. Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

J The identification of the analyte is acceptable; the reported value is an estimate.

V The sample concentration is too high to evaluate accurate spike recoveries.

TABLE 3 SUMMARY OF ANALYTICAL RESULTS ADDITIONAL DELINEATION - nAPP2110534368 CONOCOPHILLIPS LEAMEX 009 FLOWLINE RELEASE LEA COUNTY, NM

				in - Daraka							BTEX ²								TP	H ³		
Sample ID	Sample Date	Sample Depth Interval	Field Screer	ning Results	Chlorid	le ¹	Benzer	20	Toluen		Ethylbenz		Total Xyle	2205	Total BTEX	GRC) ⁴	DR)	OR)	Total TPH
Sample ID	Sample Date		Chloride	PID			Delizei		Toldel		Luiyibenz	lene	TOtal Ayle	enes		C ₃ - C ₁₀		C ₁₀ - C ₂₈		C ₂₈ -	C ₄₀	(GRO+DRO+ORO)
		ft. bgs	рр	om	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
		0-1	469	2.6	606		< 0.00165		< 0.00825		< 0.00412		< 0.0107		-	0.0480	ВJ	< 5.30		0.363	J	0.411
		2-3	307	1.1	296		< 0.00151		< 0.00753		< 0.00377		< 0.00979		-	0.0590	ВJ	< 5.01		3.38	J	3.44
BH-1	8/19/2021	4-5	425	0.7	486		< 0.00146		< 0.00732		< 0.00366		< 0.00951		-	< 0.123		< 4.92		0.465	J	0.465
511 2	0/10/2021	6-7	378	0.1	470		< 0.00144		< 0.00719		< 0.00359		< 0.00934		-	0.0647	ВJ	< 4.87		0.581	J	0.646
		9-10	145	0.1	237		< 0.00140		< 0.00699		< 0.00349		< 0.00908		-	0.0459	ВJ	< 4.80		< 4.80		0.0459
		14-15	111	0.1	182		< 0.00131		< 0.00657		< 0.00329		< 0.00854		-	0.0464	BJQ	< 4.63		0.611	J	0.657
		0-1	972	15.7	854		< 0.00134		< 0.00669		< 0.00335		0.0320		0.0320	1.98		1030		704		1,736
		2-3	5.33	10.1	733		< 0.00135		< 0.00673		< 0.00337		0.178		0.178	1.85		291		203		496
BH-2	8/19/2021	4-5	2260	5.5	2,170		< 0.00133		< 0.00667		< 0.00333		< 0.00867		-	0.0952	ВJ	67.8		46.2		114
DI I-Z	0/15/2021	6-7	71.6	0.3	37.5		< 0.00107		< 0.00533		< 0.00267		< 0.00693		-	0.0435	ВJ	6.67		3.65	J	10.4
		9-10	63.2	0.1	49.8		< 0.00109		< 0.00546		< 0.00273		< 0.00710		-	0.0444	ВJ	2.13	J	1.08	J	3.25
		14-15	62.3	0.1	452		< 0.00165		< 0.00824		< 0.00412		< 0.0107		-	0.0361	BJQ	< 5.29		< 5.29		0.0361
		0-1	126	-	139		< 0.00150		< 0.00748		< 0.00374		0.00202	J	0.00202	0.0405	ВJ	51.6		155		207
H-9	8/19/2021	1-2	112	-	224		< 0.00143		< 0.00713		< 0.00356		< 0.00927		-	0.0432	ВJ	14.4		46.6		61.0
11-5	0/15/2021	2-3	98.0	-	19.0		< 0.00120		< 0.00598		< 0.00299		< 0.00777		-	0.0328	ВJ	16.5		54.6		71.1
		3-4	89.8	-	16.5	J	< 0.00116	J3	< 0.00579	J3	< 0.00290	J3	< 0.00753	J3	-	0.0410	ВJ	15.4		52.2		67.6
		0-1	333	-	103		< 0.00121		< 0.00603		< 0.00301		< 0.00784		-	0.0421	ВJ	64.3	J3 J5 J6	189		253
H-10	8/19/2021	1-2	183	-	16.7	J	< 0.00121		< 0.00604		< 0.00302		< 0.00786		-	0.0415	ВJ	71.2		223		294
11-10	0/15/2021	2-3	191	-	129		< 0.00138		< 0.00690		< 0.00345		< 0.00897		-	0.0432	ВJ	5.74		19.5		25.3
		3-4	200	-	210		< 0.00131		< 0.00655		< 0.00327		< 0.00851		-	0.0401	BJQ	< 4.62		< 4.62		0.0401
		0-1	107	-	68.3		< 0.00137		< 0.00684		< 0.00342		< 0.00889		-	< 0.118		9.78		21.9		31.7
11 11	8/19/2021	1-2	103	-	106		< 0.00132		< 0.00660		< 0.00330		< 0.00858		-	< 0.116		< 4.64		1.14	J	1.14
H-11	8/19/2021	2-3	108	-	147		< 0.00147		< 0.00735		< 0.00368		< 0.00956		-	< 0.124		2.20	J	4.26	J	6.46
		3-4	156	-	136		< 0.00123		< 0.00613		< 0.00307		< 0.00797		-	< 0.112		< 4.45		< 4.45		-
H-12	9/20/2021	0-1	103	0.1	< 20.5		< 0.00105		< 0.00527		< 0.00777		0.00119	J	0.00119	0.0394	ВJ	2.82	J	9.33		12.2
	9/20/2021	0-1	78.4	0.1	15.6	1	< 0.00153	1	< 0.00767		< 0.00383		< 0.00997			0.0491		2.04		3.39		5.48

NOTES:

ft. Feet

bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

ORO Oil range organics

EPA Method 300.0 1

EPA Method 8260B 2

EPA Method 8015 3

EPA Method 8015D/GRO 4

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements. Shaded rows indicate intervals proposed for excavation.

QUALIFIERS:

- B The same analyte is found in the associated blank.
- J The identification of the analyte is acceptable; the reported value is an estimate.
- J3 The associated batch QC was outside the established quality control range for precision.
- J5 The sample matrix interfered with the ability to make any accurate determination; spike value is high.
- J6 The sample matrix interfered with the ability to make any accurate determination; spike value is low.
- Q Sample was prepared and/or analyzed past holding time as defined in the method. Concentrations should be considered minimum values.

TABLE 4 SUMMARY OF ANALYTICAL RESULTS SOIL REMEDIATION - NAPP2110534368 CONOCOPHILLIPS LEAMEX 009 FLOWLINE RELEASE LEA COUNTY, NM

									BTEX					TPH ³										
		Sample Depth	Chlorid	e1	_									GRO		DRO)	EXT DR	10	Total TPH				
Sample ID	Sample Date				Benzen	e	Toluer	ie	Ethylbenz	ene	Total Xyle	enes	Total BTEX	C ₆ - C ₁₀		> C ₁₀ -	C ₂₈	> C ₂₈ - 0	C ₃₆	(GRO+DRO+EXT DRO)				
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg				
FS-1	5/10/2022	4	16.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		17.1		26.9		44.0				
FS-2	5/10/2022	4	80.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0						
FS-3	5/10/2022	4	512		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		39.9		< 10.0		39.9				
FS-4	5/11/2022	4	368		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
FS-5	5/11/2022	4	736		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		209		67.5		277				
FS-6	5/11/2022	4	352		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		33.3		12.6		45.9				
FS-7	5/11/2022	4	368		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		19.1		< 10.0		19.1				
NSW-1	5/10/2022	-	48.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		67.0		95.2		162				
NSW-1 (2')	5/12/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		86.5		99.7		186				
NSW-1 (4')	5/13/2022	-	48.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		137		156		293				
NSW-1 (6')	5/13/2022	-	32.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		178		219		397				
NSW-1 (10')*	5/17/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
NSW-2	5/10/2022	-	80.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		10.1		10.1				
ESW-1	5/10/2022	-	16.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		15.2		15.2				
ESW-2	5/10/2022	-	80.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		28.8		27.2		56.0				
ESW-3	5/10/2022	-	240		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		11.8		< 10.0		11.8				
ESW-4	5/10/2022	-	112		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		82.9		99.4		182				
ESW-4 (2')*	5/12/2022	-	288		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		11.2		< 10.0		11.2				
ESW-5	5/10/2022	-	800		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		25.0		11.7		36.7				
ESW-5 (2')	5/12/2022	-	240		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		308		197		505				
ESW-5 (6')*	5/13/2022	-	304		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		25.2		24.8		50.0				
ESW-6	5/10/2022	-	528		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		90.9		38.5		129				
ESW-6 (2')*	5/12/2022	-	416		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
ESW-7	5/10/2022	-	1,420		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		74.5		29.8		104				
ESW-7 (2')	5/12/2022	-	288		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		152		100		252				
ESW-7 (6')*	5/13/2022	-	304		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
SSW-1	5/10/2022	-	48.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		12.9		16.7		29.6				
SSW-2	5/10/2022	-	288		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		78.3		19.4		97.7				
WSW-1	5/10/2022	-	64.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
WSW-2	5/10/2022	-	64.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		68.8		89.5		158				
WSW-2 (2')*	5/12/2022	-	480		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
WSW-3	5/10/2022	-	352		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		< 10.0		< 10.0		-				
WSW-4	5/10/2022	-	192		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		17.9		< 10.0		17.9				
WSW-5	5/10/2022	-	832		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		343		127		470				
WSW-5 (2')*	5/12/2022	-	496		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		15.7		< 10.0		15.7				
WSW-6	5/10/2022	-	448		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300	< 10.0		34.2		16.2		50.4				

NOTES:

Released to Imaging: 6/1/2022 11:15:35 AM

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

- DRO Diesel range organics 1
- 2 Method 8021B
- 3
- Method 8015M

* These iterative samples are located to encompass the original sample location that triggered removal, with further excavation in each area indicated in ().

QUALIFIERS:

Bold and italicized values indicate exceedance of proposed Remediation RRALs and Reclamation Requirements.

Green highlight represents soil intervals that were removed during horizontal expansion of excavation sidewalls.

Method SM4500CI-B

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APPENDIX A Final C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2110534368
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party ConocoPhillips Company	OGRID 217817						
Contact Name Kelsy Waggaman	Contact Telephone 505-577-9071						
Contact email Kelsy.Waggaman@ConocoPhillips.com ^{Incident # (assigned by OCD)} nAPP2110534368							
Contact mailing address 29 Vacuum Complex Lane, Low	vington, NM 88260						

Location of Release Source

Latitude 32.829040

Longitude -103.666573 (NAD 83 in decimal degrees to 5 decimal places)

Site Name LEAMEX 9 flowline	Site Type pasture
Date Release Discovered 4/5/21	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
0	16	17S	33E	Lea

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 3.1	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls) 7.7	Volume Recovered (bbls) 2
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A flowline leak occurred off the Leamex 9 producing well that resulted in approximately 10.82 bbls total fluid with 3.138 bbls being oil and 7.682 bbls being PW. The leak occurred approximately 40 yards west of the Leamex 9 well and was off the pad. Leak duration was at least 24 hours.

Page	2
rage	4

Oil Conservation Division

Incident ID	NAPP2110534368
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Drinted Name	Kelsv	Waggaman
Printed Name	,	i i aggainan

Signature: Kuyhlonghum

Title: Environmental Coordinator

Date: 3/15/21

Telephone: 505-577-9071

email: Kelsy.Waggaman@ConocoPhillips.com

OCD Only

Received by:

Ramona Marcus

Date: 5/7/2021

L48 Spill Volume Estimate Form NAPP2110534368												
Received by OCD: 5/21/2022 12:05:15 PM Page 23 o						23 of 134						
*			mager mieu.	INCOLOURNA S							0	0 0
	Releas	se Disco	very Date & Time:									
			Release Type:	Oil Mixture								
Provide a	any know	vn details	s about the event:	FLOWLINE LEAK - O	FF LOCATION IN	IPACT						
		ar 3	4).	10. VI	SI	oill Calculation	- On Pad Surface	e Pool Spill		39.	50	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oi (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	30.0	18.0	2.50	4	540.000	0.052	5.006	0.003	5.019		0.000	5.019
Rectangle B	39.0	15.0	2.00	3	585.000	0.056	5.785	0.003	5.801		0.000	5.801
Rectangle C		51		8	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle D		8		8	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle E		91	8		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Dectanola	7	•	61210000	8 10 8 CL 0 CL 1 8	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Keleased to	Ima	gıng:	0/1/2022	11:15:35\AN	0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	ř.	#DIV/0!	#DIV/0! •
89)				80 NS		87	95 V)	Total Volume Release:	10.820		0.000	10.820

CONDITIONS

Action 24158

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator	:				OGRID:	Action Number:	Action Type:
	CONOCOPHILLIPS COMPANY	600 W. Illinois Avenue	Midland, TX79701		217817	24158	C-141
OCD Rev	viewer			Condition			
rmarcus				None			

Application ID

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 5/21/2022 12:05:15PPM Form C-141 State of New Mexico				Page 26 of 134
			Incident ID	
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators are required public health or the environment. The failed to adequately investigate and re addition, OCD acceptance of a C-141 and/or regulations. Printed Name: Signature:	iven above is true and complete to the l to report and/or file certain release notifie e acceptance of a C-141 report by the C emediate contamination that pose a thre report does not relieve the operator of	fications and perform co OCD does not relieve the at to groundwater, surfa	prrective actions for rele operator of liability sho ce water, human health iance with any other fee	ases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only				
Received by:		Date:		

Received by OCD: 5/21/2022 12:05:15 PM Form C-141 State of New Mexico

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Oil Conservation Division

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Scaled sitemap with GPS coordinates showing delineation points

Estimated volume of material to be remediated

Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC

Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be conj	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around prodeconstruction.	duction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health,	the environment, or groundwater.
I hereby certify that the information given above is true and complete rules and regulations all operators are required to report and/or file ce which may endanger public health or the environment. The acceptan liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local la	ertain release notifications and perform corrective actions for releases ce of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, cceptance of a C-141 report does not relieve the operator of
Printed Name: Jenni Fortunato	Title: Program Manager, Remediation
Signature:	Date: 12/22/21
email: jenni.fortunato@cop.com	Telephone: 832-486-2477
OCD Only	
Received by: Chad Hensley	Date: 02/02/2022
Approved Approved with Attached Conditions of A	Approval Denied Deferral Approved
Signature: Child Hendy	Date: 02/02/2022

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Oil Conservation Division

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Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following in	tems must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office			
Laboratory analyses of final sampling (Note: appropriate ODC	Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
Description of remediation activities				
L				
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co- accordance with 19.15.29.13 NMAC including notification to the O	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for titions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.			
Printed Name:	Title:			
Signature:	Date:			
email:	Telephone:			
	Telephone			
OCD Only				
Received by:	Date:			
	of liability should their operations have failed to adequately investigate and			
remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	water, human health, or the environment nor does not relieve the responsible or regulations.			
Closure Approved by:	Date:			
Printed Name:				

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APPENDIX B Site Characterization Data

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	(quarters are 1=NV (quarters are small		l=SE) (NAD83 UTM in m	eters)	(In feet)
	POD Sub-	QQQ			Depth	Depth Water
POD Number	Code basin Cou	unty 64 16 4 Sec Two	s Rng	X Y	Distance Wel	Water Column
L 09891	LL	E 4 4 16 17	S 33E 625	264 3633144* 🌍	460 190)
				Avera	age Depth to Water	:
					Minimum Depth	:
					Maximum Depth	:
Record Count: 1						

UTMNAD83 Radius Search (in meters):

Easting (X): 624803.64

Northing (Y): 3633138.3

Radius: 800

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)						2=NE 3 st to lar	3=SW 4= gest)) AD83 UTM in me	eters)	(In feet)	
POD Number	POD Sub- Code basin C	Count	Q C y 64 1	• -•		Tws	Rng		x	Y	Distance	-	-	Water Column
L 09891	L	LE	4	14	16	17S	33E	6252	64	3633144* 🌍	460	190		
<u>L 02875</u>	L	LE	2	2 2	20	17S	33E	6236	62	3632717* 🌍	1216	250	190	60
										Avera	ge Depth to	Water:	190	feet
											Minimum	Depth:	190	feet
											Maximum	Depth:	190	feet
Record Count: 2														

UTMNAD83 Radius Search (in meters):

Easting (X): 624803.64

Northing (Y): 3633138.3

Radius: 1250

*UTM location was derived from PLSS - see Help

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5/10/21 12:05 PM



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	,						2=NE 3 st to lar	3=SW 4=SE gest) (N	:) AD83 UTM in me	eters)	(1	In feet)	
POD Number	POD Sub- Code basin (Count		Q 16		Sec	Tws	Rna	x	Y	Distance	-	Depth Water	Water Column
L 09891	L	LE						33E	625264	3633144* 🌍	460	190		
L 02875	L	LE		2	2	20	17S	33E	623662	3632717* 🌍	1216	250	190	60
L 03749	L	LE		3	3	09	17S	33E	624036	3634734* 🌍	1770	230	160	70
L 03622	L	LE				17	17S	33E	623053	3633703* 🌍	1839	226	180	46
L 03528 S2	L	LE	1	3	3	09	17S	33E	623935	3634833* 🌍	1904	262	180	82
L 13049 POD1	L	LE	2	2	2	29	17S	33E	623782	3631207* 🌍	2184	244	204	40
										Avera	ge Depth to	Water:	182	feet
											Minimum	Depth:	160	feet
											Maximum	Depth:	204	feet

Record Count: 6

UTMNAD83 Radius Search (in meters):

Easting (X): 624803.64

Northing (Y): 3633138.3

Radius: 2500

Page 32 of 134

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



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OCD Waterbodies Map Leamex 9



OSE Streams Released to Imaging: 6/1/2022 11:15:35 AM

New Mexico Oil Conservation Division

212C-MD-02533

Project Name: Leamex 9

TE TETRA TECH

				L	OG OF BORING BH-1
; ;	524°			Surface Elevation:	4186 ft
		B	orer iam	nole eter (in.): 8	Date Started: 8/19/2021
					VATER LEVEL OBSERVAT
				While Drilling	<u>Z Dry</u> ft Upon Completion
	JDEX	(%		Remarks:	
	∕⊓ ∠⊓	6) 00;	ğ		
	STICITY INDEX	NO. 200 (%)	IC LOG	MATE	RIAL DESCRIPTION

Page	35	of	134

	Page	Э
1	of	2

Borehole Locati	on: GPS: 32.8292	85°, -103.666524°		Surface Elevation: 4186 ft
Borehole Numb	er: BH-1		Boreh Diame	nole 8 Date Started: 8/19/2021 Date Finished: 8/19/2021
	() () (%)	T (%)		WATER LEVEL OBSERVATIONSWhile Drilling $\underline{\nabla}$ Dry ftUpon Completion of Drilling $\underline{\Psi}$ Dry ft
	SCREENING (ppm) T VOC FIELD SCREENING (ppm) SCREENING (ppm) SAMPLE RECOVERY (%)	MOISTURE CONTENT (%) DRY DENSITY (pcf) F LIQUID LIMIT PLASTICITY INDEX	MINUS NO. 200 (%) GRAPHIC LOG	Remarks: MATERIAL DESCRIPTION Image: Second state Image: Second state
	469 2.6			-ML- SILT: Brown, dry, loose, with abundant small angular gravel, no staining, low odor.
	307 1.1			- CALICHE- CALICHE: Light tan to dark gray, dry, hard, heavily cemented, with some sand and clay, no staining, no odor.
5	425 0.7			Very light tan @ 4'
	378 0.1		0 <u></u>	
	145 0.1			- 9 - ML- SILT: Light tan, dry, medium dense, moderately cemented, with caliche gravel, no staining, no odor.
	111 0.1			BH-1 (14'-15')
	0 0			
	0 0			
	0 0			
Sampler Types:	Split Spoon Acetate Shelby Uane Sh Bulk Sample Sample Sample Test Pit	hear Mud Rota Fligh	tinuous ht Auger sh ary	Hand Auger Notes: Air Rotary Analytical samples are shown in the "Remarks" column. Direct Push Surface elevation is an estimated value based on Google Core Barrel Core Barrel
Loaaer: Devin D	ominauez	Drilling Equ	lipment [.] Air	ir Rotary Driller: Scarborough Drilling

LEAMEX 9 GPJ '9-14-21' TT AUSTIN GEOTECH NOWELL 3' 2015 TT TEMPLATE DECEMBER WELL.GDT''

212C-	-MD-	-02533	T	₽	ETR/	A TEC	н				LOG OF BORING BH-1	Page 2 of 2
roject	t Nar	me: Lea	amex 9									
oreho	ole L	ocation:	GPS: 32	2.829	9285°	, -103	3.666	524°			Surface Elevation: 4186 ft	
Borehc	ole N	lumber:	BH-1						E	Boreh Diame	ole Date Started: 8/19/2021 Date Finis	ned: 8/19/2021
L	YPE	FIELD G (ppm)	G (ppm)	OVERY (%)	DNTENT (%)	(pcf)	11	Y INDEX			WATER LEVEL OBSERVATIONS While Drilling <u>♀ Dry</u> ft Upon Completion of Drilling <u>♀</u> Remarks:	<u>Dry</u> ft
DEPTH (ft)	OPERATION TYPE SAMPI F	XI CHLORIDE FIELD SCREENING (ppm)	D SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)		D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION	REMARKS
		0	0									
		0	0								-ML- SILT: Brown, dry, loose, weakly cemented, friable, no staining, no odor.	

Core Barrel

	Logger: Devin Dominguez	Drilling Equipment: Air Rotary	Driller:	Scarborough Drilling
Re	LEAMEX 9 GPU' 9-14-21 TT AUSTIN GEOTECH NOI leased to Imaging: 6/1/2022 11:15:3	2015 TT TEMPLATE DECEMBER WEL	L.GDT' ' `	

Wash Rotary

÷

Test Pit

Grab Sample
APPENDIX C Regulatory Correspondence

Poole, Nicholas

From:	OCDOnline@state.nm.us
Sent:	Wednesday, February 2, 2022 9:25 AM
То:	Llull, Christian
Subject:	The Oil Conservation Division (OCD) has approved the application, Application ID: 71834

A CAUTION: This email originated from an external sender. Verify the source before opening links or attachments. 🔬

To whom it may concern (c/o Christian Llull for CONOCOPHILLIPS COMPANY),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2110534368, with the following conditions:

- Vertical delineation submitted was incomplete and did not meet the requirements of 19.15.29.11 NMAC. On closure report show (FS-2) delineation to 4.5 ft minimum or to closure criteria.
- Depth to water is not defined in the work plan that meets the standard of OCD. Please provide a bore log or defer to table 1 fifty feet or less criteria.

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Chad Hensley Environmental Science & Specialist 575-703-1723 Chad.Hensley@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505

Poole, Nicholas

From:	Nobui, Jennifer, EMNRD <jennifer.nobui@state.nm.us></jennifer.nobui@state.nm.us>
Sent:	Monday, May 2, 2022 4:59 PM
То:	Poole, Nicholas
Cc:	Bratcher, Mike, EMNRD; Hamlet, Robert, EMNRD; Harimon, Jocelyn, EMNRD
Subject:	FW: [EXTERNAL] Incident ID: nAPP2110534368 - Confirmation Sampling

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Nicholas,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thanks, Jennifer Nobui

From: Enviro, OCD, EMNRD <<u>OCD.Enviro@state.nm.us</u>>
Sent: Monday, May 2, 2022 3:50 PM
To: Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>
Subject: Fw: [EXTERNAL] Incident ID: nAPP2110534368 - Confirmation Sampling

From: Poole, Nicholas <<u>NICHOLAS.POOLE@tetratech.com</u>>
Sent: Monday, May 2, 2022 3:29 PM
To: Enviro, OCD, EMNRD <<u>OCD.Enviro@state.nm.us</u>>
Cc: Llull, Christian <<u>Christian.Llull@tetratech.com</u>>; Abbott, Sam <<u>Sam.Abbott@tetratech.com</u>>
Subject: [EXTERNAL] Incident ID: nAPP2110534368 - Confirmation Sampling

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Incident ID (n#) nAPP2110534368 (Leamex 9 Flowline Release)

To whom it may concern,

In accordance with Subsection D of 19.15.29.12 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting confirmation sampling.

Remediation activities are beginning at the site starting Thursday, May 5, 2022.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that final confirmation sampling will be conducted at this site from May 5 through May 12, 2022.

NOTE: If you have any questions regarding this sampling schedule, please contact me.

Nicholas Poole | Staff Geoscientist Mobile +1 (512) 560-9064 | <u>nicholas.poole@tetratech.com</u>

Tetra Tech | Leading with Science® | OGA

8911 N. Capital of Texas Highway | Bldg. 2, Suite 2310 | Austin, TX 78759 | tetratech.com

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APPENDIX D Laboratory Analytical Data



May 11, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: LEAMEX 9 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 05/10/22 15:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: NSW - 1 (H221982-01)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	67.0	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	95.2	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	69.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	69.5	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: SSW - 1 (H221982-02)

BTEX 8021B	mg,	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	12.9	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	16.7	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	82.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	83.4	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 1 (H221982-03)

BTEX 8021B	mg/	′kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	<10.0	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	15.2	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	87.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	87.3	% 59.5-14	2						

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*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 1 (H221982-04)

BTEX 8021B	mg,	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	<10.0	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	87.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	87.6	% 59.5-14	2						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 1 (H221982-05)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	17.1	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	26.9	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	87.7	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	87.7	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: NSW - 2 (H221982-06)

BTEX 8021B	mg/	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	<10.0	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	10.1	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	79.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	76.6	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 2 (H221982-07)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	28.8	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	27.2	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	91.3	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	90.2	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 2 (H221982-08)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	68.8	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	89.5	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	83.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	<i>89.3</i>	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 2 (H221982-09)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	<10.0	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	72.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	71.6	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 3 (H221982-10)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	11.8	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	72.7	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	72.8	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 4 (H221982-11)

BTEX 8021B	mg,	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	82.9	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	99.4	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	77.5	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	84.5	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 5 (H221982-12)

BTEX 8021B	mg,	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	800	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	25.0	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	11.7	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	116 9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	125	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 6 (H221982-13)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	528	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	90.9	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	38.5	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	101	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	111 9	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 7 (H221982-14)

BTEX 8021B	mg	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1420	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	74.5	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	29.8	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	96.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	106	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: SSW - 2 (H221982-15)

BTEX 8021B	mg/	/kg	Analyze	d By: MS\					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/10/2022	ND	2.14	107	2.00	1.86	
Toluene*	<0.050	0.050	05/10/2022	ND	2.11	105	2.00	1.86	
Ethylbenzene*	<0.050	0.050	05/10/2022	ND	2.06	103	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/10/2022	ND	6.37	106	6.00	2.64	
Total BTEX	<0.300	0.300	05/10/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	78.3	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	19.4	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	97.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	107	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 6 (H221982-16)

BTEX 8021B	mg/	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/11/2022	ND	2.06	103	2.00	6.05	
Toluene*	<0.050	0.050	05/11/2022	ND	2.04	102	2.00	6.92	
Ethylbenzene*	<0.050	0.050	05/11/2022	ND	1.92	96.2	2.00	6.50	
Total Xylenes*	<0.150	0.150	05/11/2022	ND	6.01	100	6.00	5.80	
Total BTEX	<0.300	0.300	05/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	34.2	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	16.2	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	99.9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	104	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 5 (H221982-17)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/11/2022	ND	2.06	103	2.00	6.05	
Toluene*	<0.050	0.050	05/11/2022	ND	2.04	102	2.00	6.92	
Ethylbenzene*	<0.050	0.050	05/11/2022	ND	1.92	96.2	2.00	6.50	
Total Xylenes*	<0.150	0.150	05/11/2022	ND	6.01	100	6.00	5.80	
Total BTEX	<0.300	0.300	05/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	832	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	343	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	127	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	99.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	122	% 59.5-14	2						

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TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 4 (H221982-18)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/11/2022	ND	2.06	103	2.00	6.05	
Toluene*	<0.050	0.050	05/11/2022	ND	2.04	102	2.00	6.92	
Ethylbenzene*	<0.050	0.050	05/11/2022	ND	1.92	96.2	2.00	6.50	
Total Xylenes*	<0.150	0.150	05/11/2022	ND	6.01	100	6.00	5.80	
Total BTEX	<0.300	0.300	05/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	05/11/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	17.9	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	79.3	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	80.0	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 3 (H221982-19)

BTEX 8021B	mg,	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/11/2022	ND	2.06	103	2.00	6.05	
Toluene*	<0.050	0.050	05/11/2022	ND	2.04	102	2.00	6.92	
Ethylbenzene*	<0.050	0.050	05/11/2022	ND	1.92	96.2	2.00	6.50	
Total Xylenes*	<0.150	0.150	05/11/2022	ND	6.01	100	6.00	5.80	
Total BTEX	<0.300	0.300	05/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	05/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/10/2022	ND	208	104	200	1.16	
DRO >C10-C28*	<10.0	10.0	05/10/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	05/10/2022	ND					
Surrogate: 1-Chlorooctane	91.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	92.0	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/10/2022	Sampling Date:	05/10/2022
Reported:	05/11/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 3 (H221982-20)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/11/2022	ND	2.06	103	2.00	6.05	
Toluene*	<0.050	0.050	05/11/2022	ND	2.04	102	2.00	6.92	
Ethylbenzene*	<0.050	0.050	05/11/2022	ND	1.92	96.2	2.00	6.50	
Total Xylenes*	<0.150	0.150	05/11/2022	ND	6.01	100	6.00	5.80	
Total BTEX	<0.300	0.300	05/11/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	512	16.0	05/11/2022	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/11/2022	ND	208	104	200	1.16	
DRO >C10-C28*	39.9	10.0	05/11/2022	ND	188	93.8	200	4.39	
EXT DRO >C28-C36	<10.0	10.0	05/11/2022	ND					
Surrogate: 1-Chlorooctane	95.2	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	99.2	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 23 of 24

Released to	 (11/2022	 130	

Received by	OCD:	5/21/2022	12:05:15 PM	
			-	

Company Name:	Conoto Phillips	BILL TO	ANALYSIS REQUEST
Project Manager:	ten 1	P.O. #:	
Address:	1	company: Tetre tech	
City:	State: Zip:	A 10	
Phone #:	Fax #:	Address: by argall	
Project #: 2/2/-MD-02533	MD-02533 Project Owner:	City:	
Project Name: Le	Flowline Re	lease State: Zip:	
ă	Country NM	Phone #:	
Sampler Name:	on Ricker	Fax #:	
FOR LAB USE ONLY	1	MATRIX PRESERV. SAMPLING	
Lab I.D.	(G)RAB OR (C)OMP # CONTAINERS	GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER : DATE	TPH BTEX Chlorides
	-	×	
n n	Stu-1		
N T	2(-)		
6 N	V(Lad-2.		
TT C	Shr-2		
) x	15N-2		
2-2	5-2	<	
PLEASE NOTE: Liability and Darr analyses. All claims including thos service. In no event shall Cardinal	amages. Cardinal's liability and client's exclusive remedy for any claim a nose for negligence and any other cause whatsoever shall be deemed w nal be liable for incidental or consequental damages, including without lir	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applica service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of pofits incurred by client, its subsidiaries,	It for the of the applicable adaries,
Affiliates or successors arising ou Relinquished By:	Relinquished By: Date: The performance of services hereunder by Cardinal, regarding thereunder	Received By:	Verific ourseveet Image: Second Se
Colton Bitzkerste Relinquished By:	Lef Time: 38 Date:	Received By: Remarks:	ARKS:
	Time:		
Delivered By: (Circle One)	le One) Observed Temp. °C 33.7	Sample Condition CHECKED BY: Cool Intact (Initials)	Turnaround Time: Standard Decteria (only) Sample Condition Rush Cool Intact Observed Temp. °C
			Yes Yes

Page 64 of 134

Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 24 of 24

101 East Marland, Hobbs, NM 88240	; e	2/
(575) 393-2326 FAX (5/5) 393-2475	BILL TO	ANALYSIS REQUEST
Project Manager:	P.O. #:	
Address:	Company: Tetra Tell	
City: State: 2	Zip: Attn: Charles Llerk	
Phone #: Fax #:	Address: by contact	
Project #:2/2/-MD-02533 Project Owner:	City:	
Project Name: Legener of Flow the Re	Aleale State: Zip:	
on: Lea Como	Phone #:	
Collina Rizke	Fax #:	
	MATRIX PRESERV. SAMPLING	
Lab I.D. Sample I.D.	JDGE HER : ID/BASE: E / COOL HER :	PH STEX Chlorides
H-M9 11		
12 20-5		
13 ESW-6		
14 BSW-7		
15 SSW-2		
16 WSW-6		
17 WIN-S		
19 WW-3		
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the publicable	Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's exclusive remedy for any client for the Cardinal's liability and client's e	e client for the populable determined by the spole of the
service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss or use, or loss or provide incurred by current, is a successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	es, including without limitation, business interruptions, loss or use, or loss or proms incurie up yourer, is a successing aunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise	or attentise.
By: Date:	Received by:	ailed. Please prov
Relinquished By: Date:	Received By:	5
Time:		
Delivered By: (Circle One) Observed Temp. °C	33.7 Sample Condition CHECKED BY: Tu Cool Intact (Initials)	Rush L
Sampler - UPS - Bus - Other: Corrected Temp. °C	In I No	Thermometer ID #113 24 bc, #AT INC No Corrected Temp. °C

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



May 12, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: LEAMEX 9 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 05/11/22 15:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/11/2022	Sampling Date:	05/11/2022
Reported:	05/12/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 4 (H221998-01)

BTEX 8021B	mg,	′kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.19	109	2.00	13.0	
Toluene*	<0.050	0.050	05/12/2022	ND	2.15	108	2.00	12.9	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	2.01	101	2.00	12.3	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.27	105	6.00	12.1	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	05/12/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/12/2022	ND	182	91.0	200	0.554	
DRO >C10-C28*	<10.0	10.0	05/12/2022	ND	195	97.4	200	1.30	
EXT DRO >C28-C36	<10.0	10.0	05/12/2022	ND					
Surrogate: 1-Chlorooctane	92.1	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	103	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/11/2022	Sampling Date:	05/11/2022
Reported:	05/12/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 5 (H221998-02)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.19	109	2.00	13.0	
Toluene*	<0.050	0.050	05/12/2022	ND	2.15	108	2.00	12.9	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	2.01	101	2.00	12.3	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.27	105	6.00	12.1	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	736	16.0	05/12/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/12/2022	ND	182	91.0	200	0.554	
DRO >C10-C28*	209	10.0	05/12/2022	ND	195	97.4	200	1.30	
EXT DRO >C28-C36	67.5	10.0	05/12/2022	ND					
Surrogate: 1-Chlorooctane	94.9	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	121	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/11/2022	Sampling Date:	05/11/2022
Reported:	05/12/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 6 (H221998-03)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.19	109	2.00	13.0	
Toluene*	<0.050	0.050	05/12/2022	ND	2.15	108	2.00	12.9	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	2.01	101	2.00	12.3	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.27	105	6.00	12.1	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	05/12/2022	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/12/2022	ND	182	91.0	200	0.554	
DRO >C10-C28*	33.3	10.0	05/12/2022	ND	195	97.4	200	1.30	
EXT DRO >C28-C36	12.6	10.0	05/12/2022	ND					
Surrogate: 1-Chlorooctane	90.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	102	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/11/2022	Sampling Date:	05/11/2022
Reported:	05/12/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Tamara Oldaker
Project Location:	LEA COUNTY, NM		

Sample ID: FS - 7 (H221998-04)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.19	109	2.00	13.0	
Toluene*	<0.050	0.050	05/12/2022	ND	2.15	108	2.00	12.9	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	2.01	101	2.00	12.3	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.27	105	6.00	12.1	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 5	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	368	16.0	05/12/2022	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/12/2022	ND	182	91.0	200	0.554	
DRO >C10-C28*	19.1	10.0	05/12/2022	ND	195	97.4	200	1.30	
EXT DRO >C28-C36	<10.0	10.0	05/12/2022	ND					
Surrogate: 1-Chlorooctane	89.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	101	% 59.5-14	2						

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Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 7 of 7

	cardinallabsnm.com	nges to celey.keen	es. Please email cha	cept verbal change	cannot ac	† Cardinal	N 3.2 10/07/21	FORM-006
	Standard Bacteria (only) Sample Condition Rush B Cool Intact Observed Temp. °C 113 □ Yes Ves Ves 0.5°C 2/1/6 1/2011 □ Nc □ No Corrected Temp. °C	Turnaround Time: Thermometer ID #11: Correction Factor -0.5	(Initials)	Sample Condition Cool Intact	c 26.3	Observed Temp. °C \mathcal{A}_{0} , S Corrected Temp. °C \mathcal{A}_{0} , S	Sircle One) Bus - Other:	Delivered By: (Circle One) Sampler - UPS - Bus - Oti
	Lun etctre	Christian, REMARKS:	Utha Loy	aunara d	Received By	Date:	Sizkeriz	Relinquished By:
	□ Yes ①/No Add'I Phone #: nailed. Please provide Email address:	ult:	UNN 11	ed By:	Received By:		V:	Relinquished By:
		r completion of the applicable lient, its subsidiaries, asons or otherwise.	analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, artificiates or successors ansino out of or related to the performance of services hereunder by Cardinal, repardiess of whether such claim is based upon any of the above stated reasons or otherwise.	I unless made in writing and rece on, business interruptions, loss o less of whether such claim is bas	be deemed waive ling without limital	any other cause whatsoever shall t il or consequental damages, includ rformance of services hereunder b	nalyses. All claims including those for negligence and any other cause whatsoe service. In no event shall Cardinal be liable for incidental or consequental damag iffiliates or successors arising out of or related to the performance of services he	analyses. All claims includ service. In no event shall C affiliates or successors arisi
E		d by the client for the	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	whether based in contract or to	r any claim arisin	ity and client's exclusive remedy fo	nd Damages. Cardinal's liab	PLEASE NOTE: Liability a
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		nell	Address: by emell	Ad		Fax #:		Phone #:
		Intl	Attn: ChoryHan L	At	Zip:	State:		City:
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	ANALYSIS REQUEST		BILL TO			MIDI	" Conoco Philup	Company Name:
					3240 2476	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	101 East Marla (575) 393-23;	


May 13, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: LEAMEX 9 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 05/12/22 15:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 7 (2') (H222023-01)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	152	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	100	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	90.8	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	94.6	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 6 (2') (H222023-02)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	<10.0	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	<10.0	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	79.6	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	81.7	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 5 (2') (H222023-03)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 69.9-14	0						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	308	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	197	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	84.1	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	88.1	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: ESW - 4 (2') (H222023-04)

BTEX 8021B	mg,	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	11.2	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	<10.0	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	88.3	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	91.7	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 5 (2') (H222023-05)

BTEX 8021B	mg	/kg	Analyze	d By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	0						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	496	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	15.7	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	<10.0	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	88.0	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	91.6	% 59.5-14	2						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: WSW - 2 (2') (H222023-06)

BTEX 8021B	mg/kg		Analyze	Analyzed By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 69.9-14	0						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Analyzed Method Blank		% Recovery	True Value QC	RPD	Qualifier
Chloride	480	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	<10.0	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	<10.0	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	75.4	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	77.8	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received:	05/12/2022	Sampling Date:	05/12/2022
Reported:	05/13/2022	Sampling Type:	Soil
Project Name:	LEAMEX 9 FLOWLINE RELEASE	Sampling Condition:	** (See Notes)
Project Number:	212C-MD-02533	Sample Received By:	Shalyn Rodriguez
Project Location:	LEA COUNTY, NM		

Sample ID: NSW - 1 (2') (H222023-07)

BTEX 8021B	mg/kg		Analyze	Analyzed By: MS/					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/12/2022	ND	2.08	104	2.00	3.87	
Toluene*	<0.050	0.050	05/12/2022	ND	2.04	102	2.00	4.81	
Ethylbenzene*	<0.050	0.050	05/12/2022	ND	1.94	97.2	2.00	4.00	
Total Xylenes*	<0.150	0.150	05/12/2022	ND	6.04	101	6.00	4.04	
Total BTEX	<0.300	0.300	05/12/2022	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 69.9-14	10						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: GM					
Analyte	Result	Reporting Limit	Analyzed	Analyzed Method Blank		% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	05/13/2022	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/13/2022	ND	218	109	200	8.39	
DRO >C10-C28*	86.5	10.0	05/13/2022	ND	212	106	200	6.68	
EXT DRO >C28-C36	99.7	10.0	05/13/2022	ND					
Surrogate: 1-Chlorooctane	90.7	% 66.9-13	6						
Surrogate: 1-Chlorooctadecane	98.6	% 59.5-14	2						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

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Page 10 of 10

101 East Marland, Hobbs, NM 8820 Sompany Num: Group Philip Intel: Intel: Project Manager: Linchill AnALYSIS Project Manager: Company: Intel: Intel: Project Manager: Company: The Point Philip One Project Nume: Company: The Point Philip Company: Company: Company: Company: The Point Philip Company: Company: Company: The Philip Company: Company: Company: Company: Company: Company: Company: Company: Company:



May 17, 2022

CHRISTIAN LLULL TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND, TX 79701

RE: LEAMEX 9 FLOWLINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 05/13/22 13:31.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701	Project Number: 212 Project Manager: CH		Reported: 17-May-22 12:04
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
ESW - 5 (6')	H222051-01	Soil	13-May-22 00:00	13-May-22 13:31	
ESW - 7 (6')	H222051-02	Soil	13-May-22 00:00	13-May-22 13:31	
NSW - 1 (4')	H222051-03	Soil	13-May-22 00:00	13-May-22 13:31	
NSW - 1 (6')	H222051-04	Soil	13-May-22 00:00	13-May-22 13:31	
NSW - 1 (10')	H222051-05	Soil	12-May-22 00:00	13-May-22 13:31	

05/17/22 - Client added analysis to sample -05 (See COC). This is the revised report and will replace the one sent on 05/16/22.

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 901 WEST WALL STREET , ST MIDLAND TX, 79701							Reported: 7-May-22 12:	04		
				- 5 (6)51-01 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	tories					
Inorganic Compounds										
Chloride	304		16.0	mg/kg	4	2051307	AC	13-May-22	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2051309	MS/	13-May-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2051309	MS/	13-May-22	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			100 %	69.9	-140	2051309	MS/	13-May-22	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2051308	MS	13-May-22	8015B	
DRO >C10-C28*	25.2		10.0	mg/kg	1	2051308	MS	13-May-22	8015B	
EXT DRO >C28-C36	24.8		10.0	mg/kg	1	2051308	MS	13-May-22	8015B	
Surrogate: 1-Chlorooctane			107 %	66.9	-136	2051308	MS	13-May-22	8015B	
Surrogate: 1-Chlorooctadecane			111 %	59.5	-142	2051308	MS	13-May-22	8015B	

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TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701	901 WEST WALL STREET , STE 100				Project: LEAMEX 9 FLOWLINE RELEASE Project Number: 212C-MD-02533 17 Project Manager: CHRISTIAN LLULL Fax To: (432) 682-3946					04
				- 7 (6 051-02 (Se	<i>,</i>					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	304		16.0	mg/kg	4	2051311	AC	13-May-22	4500-Cl-B	
Volatile Organic Compounds	s by EPA Method 8	021								
Benzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	2051309	MS/	13-May-22	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	2051309	MS/	13-May-22	8021B	
Surrogate: 4-Bromofluorobenzene (PI	D)		100 %	69.9	-140	2051309	MS/	13-May-22	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	2051308	MS	13-May-22	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2051308	MS	13-May-22	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2051308	MS	13-May-22	8015B	
Surrogate: 1-Chlorooctane			115 %	66.9	-136	2051308	MS	13-May-22	8015B	
Surrogate: 1-Chlorooctadecane			117 %	59.5	-142	2051308	MS	13-May-22	8015B	

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TETRA TECH 901 WEST WALL STREET MIDLAND TX, 79701	, STE 100	Project: LEAMEX 9 FLOWLINE RELEASE Project Number: 212C-MD-02533 Project Manager: CHRISTIAN LLULL Fax To: (432) 682-3946 NSW - 1 (4')							Reported: 17-May-22 12:04		
				- 1 (4)51-03 (Se	<i>,</i>						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	48.0		16.0	mg/kg	4	2051311	AC	13-May-22	4500-Cl-B		
Volatile Organic Compounds	s by EPA Method 8	021									
Benzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2051309	MS/	13-May-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2051309	MS/	13-May-22	8021B		
Surrogate: 4-Bromofluorobenzene (PI	D)		100 %	69.9	-140	2051309	MS/	13-May-22	8021B		
Petroleum Hydrocarbons by	GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2051308	MS	16-May-22	8015B		
DRO >C10-C28*	137		10.0	mg/kg	1	2051308	MS	16-May-22	8015B		
EXT DRO >C28-C36	156		10.0	mg/kg	1	2051308	MS	16-May-22	8015B		
Surrogate: 1-Chlorooctane			106 %	66.9	-136	2051308	MS	16-May-22	8015B		
Surrogate: 1-Chlorooctadecane			116 %	59.5	-142	2051308	MS	16-May-22	8015B		

Cardinal Laboratories

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TETRA TECH 901 WEST WALL STREET , S MIDLAND TX, 79701	WEST WALL STREET , STE 100 Project Number: 212C-MD-02533								Reported: 17-May-22 12:04		
			H2220)51-04 (So	oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	32.0		16.0	mg/kg	4	2051311	AC	13-May-22	4500-Cl-B		
Volatile Organic Compounds b	y EPA Method	8021									
Benzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2051309	MS/	13-May-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2051309	MS/	13-May-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2051309	MS/	13-May-22	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			99.6 %	69.9	-140	2051309	MS/	13-May-22	8021B		
Petroleum Hydrocarbons by G	C FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2051308	MS	16-May-22	8015B		
DRO >C10-C28*	178		10.0	mg/kg	1	2051308	MS	16-May-22	8015B		
EXT DRO >C28-C36	219		10.0	mg/kg	1	2051308	MS	16-May-22	8015B		
Surrogate: 1-Chlorooctane			102 %	66.9	-136	2051308	MS	16-May-22	8015B		
Surrogate: 1-Chlorooctadecane			115 %	59.5	-142	2051308	MS	16-May-22	8015B		

Cardinal Laboratories

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TETRA TECH 901 WEST WALL STREET , MIDLAND TX, 79701	STE 100	Project: LEAMEX 9 FLOWLINE RELEASE Project Number: 212C-MD-02533 Project Manager: CHRISTIAN LLULL Fax To: (432) 682-3946						Reported: 17-May-22 12:04			
				- 1 (1(051-05 (So	<i>,</i>						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	16.0		16.0	mg/kg	4	2051722	GM	17-May-22	4500-Cl-B		
Volatile Organic Compounds	by EPA Method 8	021									
Benzene*	< 0.050		0.050	mg/kg	50	2051626	MS/	17-May-22	8021B		
Toluene*	< 0.050		0.050	mg/kg	50	2051626	MS/	17-May-22	8021B		
Ethylbenzene*	< 0.050		0.050	mg/kg	50	2051626	MS/	17-May-22	8021B		
Total Xylenes*	< 0.150		0.150	mg/kg	50	2051626	MS/	17-May-22	8021B		
Total BTEX	< 0.300		0.300	mg/kg	50	2051626	MS/	17-May-22	8021B		
Surrogate: 4-Bromofluorobenzene (PII	D)		100 %	69.9	-140	2051626	MS/	17-May-22	8021B		
Petroleum Hydrocarbons by	GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	2051619	MS	17-May-22	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	2051619	MS	17-May-22	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	2051619	MS	17-May-22	8015B		
Surrogate: 1-Chlorooctane			76.7 %	66.9	-136	2051619	MS	17-May-22	8015B		
Surrogate: 1-Chlorooctadecane			84.5 %	59.5	-142	2051619	MS	17-May-22	8015B		

Cardinal Laboratories

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TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701	Project Number: 2 Project Manager: 0		Reported: 17-May-22 12:04
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Inorganic Compounds - Quality Control

Cardinal Laboratories										
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2051307 - 1:4 DI Water										
Blank (2051307-BLK1)				Prepared &	Analyzed:	13-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2051307-BS1)				Prepared &	Analyzed:	13-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2051307-BSD1)				Prepared & Analyzed: 13-May-22						
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	
Batch 2051311 - 1:4 DI Water										
Blank (2051311-BLK1)				Prepared &	Analyzed:	13-May-22				
Chloride	ND	16.0	mg/kg							
LCS (2051311-BS1)				Prepared &	Analyzed:	13-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2051311-BSD1)				Prepared &	Analyzed:	13-May-22				
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	
Duplicate (2051311-DUP1)	Sourc	e: H222051-	-02	Prepared &	Analyzed:	13-May-22				
Chloride	320	16.0	mg/kg	304			5.13	20		
Batch 2051722 - 1:4 DI Water										
Blank (2051722-BLK1)				Prepared &	Analyzed:	17-May-22				
Chloride	ND	16.0	mg/kg							

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701	Project: LEAMEX 9 FLOWLINE RELEAS Project Number: 212C-MD-02533 Project Manager: CHRISTIAN LLULL Fax To: (432) 682-3946	SE Reported: 17-May-22 12:04
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Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2051722 - 1:4 DI Water										
LCS (2051722-BS1)	Prepared & Analyzed: 17-May-22									
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (2051722-BSD1)	Prepared & Analyzed: 17-May-22									
Chloride	432	16.0	mg/kg	400		108	80-120	3.77	20	

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701	Project Number: Project Manager:	LEAMEX 9 FLOWLINE RELEASE 212C-MD-02533 CHRISTIAN LLULL (432) 682-3946	Reported: 17-May-22 12:04
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal	Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2051309 - Volatiles										
Blank (2051309-BLK1)				Prepared &	Analyzed:	13-May-22	2			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		99.0	69.9-140			
LCS (2051309-BS1)				Prepared &	Analyzed:	13-May-22	2			
Benzene	1.93	0.050	mg/kg	2.00		96.6	83.4-122			
Toluene	1.91	0.050	mg/kg	2.00		95.7	84.2-126			
Ethylbenzene	1.81	0.050	mg/kg	2.00		90.4	84.2-121			
m,p-Xylene	3.81	0.100	mg/kg	4.00		95.1	89.9-126			
o-Xylene	1.80	0.050	mg/kg	2.00		90.0	84.3-123			
Total Xylenes	5.61	0.150	mg/kg	6.00		93.4	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0491		mg/kg	0.0500		98.1	69.9-140			
LCS Dup (2051309-BSD1)				Prepared &	Analyzed:	13-May-22	2			
Benzene	2.08	0.050	mg/kg	2.00		104	83.4-122	7.27	12.6	
Toluene	2.06	0.050	mg/kg	2.00		103	84.2-126	7.21	13.3	
Ethylbenzene	1.94	0.050	mg/kg	2.00		97.0	84.2-121	7.04	13.9	
m,p-Xylene	4.08	0.100	mg/kg	4.00		102	89.9-126	7.06	13.6	
o-Xylene	1.94	0.050	mg/kg	2.00		96.8	84.3-123	7.26	14.1	
Total Xylenes	6.02	0.150	mg/kg	6.00		100	89.1-124	7.13	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0488		mg/kg	0.0500		97.7	69.9-140			

Batch 2051626 - Volatiles

Blank (2051626-BLK1)			Prepared: 16-May-22 Analyzed: 17-May-22
Benzene	ND	0.050	mg/kg
Toluene	ND	0.050	mg/kg
Ethylbenzene	ND	0.050	mg/kg
Total Xylenes	ND	0.150	mg/kg

Cardinal Laboratories

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



901 WEST WALL STREET , STE 100Project Number:MIDLAND TX, 79701Project Manager:	LEAMEX 9 FLOWLINE RELEASE 212C-MD-02533 CHRISTIAN LLULL (432) 682-3946	Reported: 17-May-22 12:04
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardina	Labora	atories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2051626 - Volatiles										
Blank (2051626-BLK1)				Prepared: 1	6-May-22	Analyzed:	17-May-22			
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0505		mg/kg	0.0500		101	69.9-140			
LCS (2051626-BS1)				Prepared: 1	6-May-22	Analyzed:	17-May-22			
Benzene	1.95	0.050	mg/kg	2.00		97.3	83.4-122			
Toluene	1.94	0.050	mg/kg	2.00		97.2	84.2-126			
Ethylbenzene	1.83	0.050	mg/kg	2.00		91.7	84.2-121			
m,p-Xylene	3.86	0.100	mg/kg	4.00		96.5	89.9-126			
o-Xylene	1.84	0.050	mg/kg	2.00		91.8	84.3-123			
Total Xylenes	5.70	0.150	mg/kg	6.00		95.0	89.1-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0489		mg/kg	0.0500		97.9	69.9-140			
LCS Dup (2051626-BSD1)				Prepared: 1	6-May-22	Analyzed:	17-May-22			
Benzene	2.07	0.050	mg/kg	2.00		104	83.4-122	6.35	12.6	
Toluene	2.07	0.050	mg/kg	2.00		103	84.2-126	6.03	13.3	
Ethylbenzene	1.96	0.050	mg/kg	2.00		98.1	84.2-121	6.75	13.9	
m,p-Xylene	4.13	0.100	mg/kg	4.00		103	89.9-126	6.67	13.6	
o-Xylene	1.97	0.050	mg/kg	2.00		98.7	84.3-123	7.21	14.1	
Total Xylenes	6.10	0.150	mg/kg	6.00		102	89.1-124	6.84	13.4	
Surrogate: 4-Bromofluorobenzene (PID)	0.0486		mg/kg	0.0500		97.2	69.9-140			

Cardinal Laboratories

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701	Project Number: Project Manager:	LEAMEX 9 FLOWLINE RELEASE 212C-MD-02533 CHRISTIAN LLULL (432) 682-3946	Reported: 17-May-22 12:04	
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laboratories
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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	result	Linit	Jinto	Lever	resur	JULLE	Linito		Linut	1.0105
Batch 2051308 - General Prep - Organics										
Blank (2051308-BLK1)				Prepared &	Analyzed:	13-May-22	2			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	57.8		mg/kg	50.0		116	66.9-136			
Surrogate: 1-Chlorooctadecane	58.5		mg/kg	50.0		117	59.5-142			
LCS (2051308-BS1)				Prepared &	z Analyzed:	13-May-22	2			
GRO C6-C10	216	10.0	mg/kg	200		108	78.5-128			
DRO >C10-C28	208	10.0	mg/kg	200		104	75.8-135			
Total TPH C6-C28	424	10.0	mg/kg	400		106	81.5-127			
Surrogate: 1-Chlorooctane	67.9		mg/kg	50.0		136	66.9-136			
Surrogate: 1-Chlorooctadecane	65.2		mg/kg	50.0		130	59.5-142			
LCS Dup (2051308-BSD1)				Prepared &	analyzed:	13-May-2	2			
GRO C6-C10	190	10.0	mg/kg	200		95.1	78.5-128	12.5	21.4	
DRO >C10-C28	186	10.0	mg/kg	200		92.8	75.8-135	11.6	17.9	
Total TPH C6-C28	376	10.0	mg/kg	400		94.0	81.5-127	12.1	17.6	
Surrogate: 1-Chlorooctane	60.6		mg/kg	50.0		121	66.9-136			
Surrogate: 1-Chlorooctadecane	62.4		mg/kg	50.0		125	59.5-142			
Batch 2051619 - General Prep - Organics										
Blank (2051619-BLK1)				Prepared: 1	16-May-22	Analyzed:	17-May-22			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							

GRO C6-C10	ND	10.0	mg/kg			
DRO >C10-C28	ND	10.0	mg/kg			
EXT DRO >C28-C36	ND	10.0	mg/kg			
Surrogate: 1-Chlorooctane	40.6		mg/kg	50.0	81.1	66.9-136
Surrogate: 1-Chlorooctadecane	45.4		mg/kg	50.0	90.8	59.5-142

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701	Project Number: Project Manager:	LEAMEX 9 FLOWLINE RELEASE 212C-MD-02533 CHRISTIAN LLULL (432) 682-3946	Reported: 17-May-22 12:04	
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 2051619 - General Prep - Organics										
LCS (2051619-BS1)				Prepared &	k Analyzed:	16-May-2	2			
GRO C6-C10	192	10.0	mg/kg	200		96.0	78.5-128			
DRO >C10-C28	198	10.0	mg/kg	200		99.2	75.8-135			
Total TPH C6-C28	390	10.0	mg/kg	400		97.6	81.5-127			
Surrogate: 1-Chlorooctane	44.1		mg/kg	50.0		88.2	66.9-136			
Surrogate: 1-Chlorooctadecane	49.7		mg/kg	50.0		99.4	59.5-142			
LCS Dup (2051619-BSD1)				Prepared: 1	16-May-22	Analyzed:	17-May-22			
GRO C6-C10	193	10.0	mg/kg	200		96.3	78.5-128	0.297	21.4	
DRO >C10-C28	192	10.0	mg/kg	200		95.9	75.8-135	3.37	17.9	
Total TPH C6-C28	384	10.0	mg/kg	400		96.1	81.5-127	1.55	17.6	
Surrogate: 1-Chlorooctane	42.2		mg/kg	50.0		84.3	66.9-136			
Surrogate: 1-Chlorooctadecane	49.5		mg/kg	50.0		98.9	59.5-142			

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Received by OCD: 5/21/2022 12:05:15 PM					Page 97 of 134
PLEASE NOTE: Liability and Damages. Ca analyses. All claims including those for neg service. In no event shall cardinal be liable infliates or successors arking out of or relation infliates or successors arking out of or relation infliates or successors arking out of or relation relation of the state of the second second second Relinquished By: Relinquished By: Delivered By: (Circle One) Sampler - UPS - Bus - Othe FORM-000 R 3.2 1000		Lab I.D.	Phone #: Project #: 2/2/ Project Name: 2 Project Location: Sampler Name: FOR LAB USE ONLY	Project Manager: Address: City:	Company Name:
Damages, Cardinal's liability and client's av those for negligence and any other cause i that be liable for incidental or consequent out of or related to the performance of sen out of or related to the performance I II I I	NSW-1 (4) NSW-1 (4) NSW-1 (10)	Sample I.D.	L-MD-02533 Learer of Plo Learer of Plo	Christen Line	ADOP abor 101 East Maria (575) 393-23
Ind client's acclusive remedy for any claim arising whether based in contract or other cause whatsoever shall be deemed waived unless made in writing and re- none of services hereunder by Cardinal, regardless of whether such claim is be an or of services hereunder by Cardinal, regardless of whether such claim is be Date: ///3/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/		GROUNDWATER WASTEWATER	ne Perleste	l State: Zin.	atories Atories And, Hobbs, NM 88240 26 FAX (575) 393-2476
on CHECKED BY: (Initials) CHECKED BY: (Initials) (singly a	SOIL MATRIX OIL OIL SLUDGE OTHER : ACID/BASE: PRESERV. ACID/BASE: ICE / COOL OTHER : DATE TIN	Attn: CAMPHag Address: by M City: State: Zip: Phone #: Fax #:	BILL TO #: pany: tetra	
e: √√ (0.5%		TPH X TPH X BTEX X Chlorteles	Lienh wh	tech	CHAIN-OF-CUSTO
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and Alfund Constructed Temp. °C	122			REQUEST	SIS REQUEST
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APPENDIX E Photographic Documentation











APPENDIX F Waste Manifests

Received by OCD: 5/21/2022 12:0 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	01435
Facility: CRI					
Product / Service		Qı	uantity Ur	nits	
Contaminated Soil (RCRA Exem	pt)		18.00 y	ards	
I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H	ove described was generated from coste which is non- egulations, 40 Cl on is attached to	aste is: bil and gas exploration and p hazardous that does not exc FR 261.21-261.24 or listed hat demonstrate the above-desc	roduction of eed the mir azardous wateribed waste	operations and nimum standar aste as defined e is non-hazar	l are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Represen	ntative Sig	Inature	
Customer Approval					
	тн	IS IS NOT AN IN	VOIC	E!	
Approved By:		Da	ate:		

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Received by OCD: 5/21/2022 12:05	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	06UJ9A000HH0 5/9/2022 CONOCOPHILL 01435	lips
Facility: CRI					
Product / Service		Qua	ntity Units		
Contaminated Soil (RCRA Exemp	t)		18.00 yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserve described war enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCR ste is: il and gas exploration and proc hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-describ Analysis Process Knowl	duction operations and d the minimum standar rdous waste as defined bed waste is non-hazar edge Other (Prov	are not mixed with rds for waste hazard 1 in 40 CFR, part 26 dous. (Check the ap	n non-exempt wast dous by 61, subpart D, as ppropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	的是方形的影响能	
		B	5		
Customer Approval					
	тні	S IS NOT AN INV	/OICE!		
Approved By:		Date	¢		

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Received by OCD: 5/21/2022 12:0.	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435			
Facility: CRI							
Product / Service	oduct / Service Quantity Units						
Contaminated Soil (RCRA Exempt)			18.00 yards				
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field wastes characteristics established in RCRA re amended. The following documentation _ MSDS Information _ RCRA H	we described wa enerated from content which is non- gulations, 40 Cl on is attached to	aste is: oil and gas exploration and produ- hazardous that does not exceed FR 261.21-261.24 or listed hazar demonstrate the above-describe	uction operations and the minimum standa dous waste as defined ed waste is non-hazar	l are not mixed with non-exempt waste rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):			
Driver/ Agent Signature		R360 Representat	ive Signature				
¥		- AC)				
Customer Approval							
THIS IS NOT AN INVOICE!							
Approved By:		Date:					

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Received by OCD: 5/21/2022 12:05.	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1301708 Page 108 of 134 OGUJ9A000HH0 5/9/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)			
Facility: CRI							
Product / Service	「中国地域のです。	Quantity Units					
Contaminated Soil (RCRA Exempt)			18.00 yards				
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA H	esource Conserv ve described wa enerated from o te which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCI iste is: il and gas exploration and pro hazardous that does not excee 'R 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and d the minimum standar ardous waste as defined bed waste is non-hazar	are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
Driver/ Agent Signature		R360 Representa	ative Signature				
		to the second se	\supset				
Customer Approval							
	THI	S IS NOT AN IN	VOICE!				
Approved By:	Date	Date:					

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Received by OCD: 5/21/2022 12:05: RECEIVED BY OCD: 5/21/2022 12:05: ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435		
Facility: CRI						
Product / Service		Quantity	Units			
Contaminated Soil (RCRA Exempt	t)	18.00 yards				
I hereby certify that according to the Re. 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes gen _ RCRA Non-Exempt: Oil field waste characteristics established in RCRA regulation amended. The following documentation _ MSDS Information _ RCRA Ha Driver/ Agent Signature	e described was nerated from oi which is non-l ulations, 40 CF	ste is: I and gas exploration and production mazardous that does not exceed the R 261.21-261.24 or listed hazardous demonstrate the above-described w	on operations and minimum standard s waste as defined vaste is non-hazard Other (Prov	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous (Check the appropriate items):		
Customer Approval						
	THIS	S IS NOT AN INVO	CE!			
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05: RECEIVED AND ADDRESS OF ADDRESS	Customer #: Ordered by: AFE #: PO #: Manifest #:	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 06 5/10/2022 MCNABB PARTNERS JOSH M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	06UJ9A000HH 5/10/2022 CONOCOPHILI	LIPS		
Facility: CRI							
Product / Service		Quantity	Units				
Contaminated Soil (RCRA Exemp	t)	18.0) yards				
 I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: <u>X</u> RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) 							
Driver/ Agent Signature		R360 Representative	ignature				
		\Box					
Customer Approval							
	THI	S IS NOT AN INVOI	CE!				
Approved By:		Date:					

Received by OCD: 5/21/2022 12:05.	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000HH 5/10/2022 CONOCOPHILL	LIPS
Facility: CRI					
Product / Service		Quantity	Units		
Contaminated Soil (RCRA Exemp	t)		0 yards		
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserv re described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ration and Recovery Act (RCRA) ar ste is: 1 and gas exploration and production nazardous that does not exceed the r R 261.21-261.24 or listed hazardous demonstrate the above-described w	n operations and ninimum standar waste as defined aste is non-hazaro	are not mixed with ds for waste hazarc in 40 CFR, part 26	non-exempt waste lous by 51, subpart D, as opropriate items):
Driver/ Agent Signature		R360 Representative	Signature		
Customer Approval	THI	S IS NOT AN INVOI	CE!		
Approved By:	4	Date:			

Received by OCD: 5/21/2022 12:05 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County			
Facility: CRI						
Product / Service		Quar	ntity Units			
Contaminated Soil (RCRA Exemp	t)		18.00 yards			
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserver e described was nerated from oi which is non-l- ulations, 40 CF n is attached to o	ation and Recovery Act (RCR) ste is: I and gas exploration and prod azardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and the minimum standard dous waste as defined ed waste is non-hazard	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as lous. (Check the appropriate items):		
Driver/ Agent Signature		R360 Representat	ive Signature			
Customer Approval						
THIS IS NOT AN INVOICE!						
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000HH 5/11/2022 CONOCOPHILL 01435	LIPS	
Facility: CRI						
Product / Service		Qua	antity Units			
Contaminated Soil (RCRA Exemp	t)		15.00 yards			
I hereby certify that according to the Ref 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	ve described wa enerated from of e which is non-l gulations, 40 CF n is attached to	ste is: and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	duction operations and d the minimum standard ardous waste as defined bed waste is non-hazard	are not mixed with ds for waste hazarc in 40 CFR, part 26 dous, (Check the ar	n non-exempt waste dous by 61, subpart D, as ppropriate items):	
Driver/ Agent Signature		R360 Representa	tre Signature			
		A				
Customer Approval						
	THI	S IS NOT AN IN	VOICE!			
Approved By: Date:						

Received by OCD: 5/21/2022 12:05 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 10 5/11/2022 MCNABB PARTNERS JESUS M3	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1302572 Page 114 of 134 O6UJ9A000HH0 5/11/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exemp	ot)		15.00 yards	
Generator Certification Statemen I hereby certify that according to the R 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	esource Conser ve described wa enerated from o te which is non- gulations, 40 CI on is attached to	vation and Recovery Act (RCR iste is: il and gas exploration and pro- hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-descril	duction operations and d the minimum standar rdous waste as defined bed waste is non-hazar	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	prive Signature	
Customer Approval				
	TH	S IS NOT AN IN	VOICE!	
Approved By:		Date	e:	

Received by OCD: 5/21/2022 12:05: RECEIVED AND AND AND AND AND AND AND AND AND AN	Customer #:	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 11 5/12/2022 MCNABB PARTNERS JOSH M76	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435
Facility: CRI				
Product / Service		Quar	ntity Units	
Contaminated Soil (RCRA Exemp	ot)		18.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wast characteristics established in RCRA reg amended. The following documentatio MSDS Information _ RCRA Here	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to	ste is: il and gas exploration and prod hazardous that does not exceed R 261.21-261.24 or listed hazar demonstrate the above-describ	uction operations and the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representat	tive Signature	
Customer Approval		V		
	тні	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 5/21/2022 T2:05 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	01435		
Facility: CRI						
Product / Service		Quantity L	Inits			
Contaminated Soil (RCRA Exemp	t)	18.00 yards				
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)						
Driver/ Agent Signature		R360 Representative S	ignature			
		<u>Ab</u>				
Customer Approval						
	тні	S IS NOT AN INVOIO	CE!			
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05: RECEIVED TO THE SOLUTIONS Permian Basin	Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JENNI FORTUNATO			700-1302924 O6UJ9A000HH 5/12/2022 CONOCOPHIL 01435 LEAMEX 009 NON-DRILLING LEA (NM)	LIPS
Facility: CRI						
Product / Service		Q	uantity U	nits	Charles Martines	
Contaminated Soil (RCRA Exemp	t)	18.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	source Conserve e described wa nerated from of e which is non- ulations, 40 CF n is attached to	vation and Recovery Act (Reste is: 1 and gas exploration and p nazardous that does not exc R 261.21-261.24 or listed had demonstrate the above-desc Analysis Process Know	production ceed the mi azardous w cribed wast owledge	operations and nimum standar aste as defined te is non-hazaro Other (Prov	are not mixed wit ds for waste haza in 40 CFR, part 2 dous. (Check the a	th non-exempt waster rdous by 261, subpart D, as appropriate items):
Driver/ Agent Signature		R360 Represer	ntative Sig	gnature		
Customer Approval						
	THI	S IS NOT AN IN	VOIC	E!		
Approved By:		Da	ate:			

Received by OCD: 5/21/2022 12:05: PR360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	01435		
Facility: CRI						
Product / Service		Quantity	/ Units		n's	
Contaminated Soil (RCRA Exemp	t)	18.00 yards				
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information RCRA Ha	ve described wa enerated from of e which is non- gulations, 40 CF n is attached to	ste is: il and gas exploration and producti hazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described v	on operations and minimum standar s waste as defined vaste is non-hazar	are not mixed with non-exempt was rds for waste hazardous by 1 in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items)		
Driver/ Agent Signature		R360 Representative	Signature			
		\leftarrow	and the			
Customer Approval						
	тні	S IS NOT AN INVO	ICE!			
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 15 5/12/2022 MCNABB PARTNERS HUGO M31	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1302841 Page 119 of 134 O6UJ9A000HH0 5/12/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)			
Facility: CRI							
Product / Service		Quantity L	Inits				
Contaminated Soil (RCRA Exemp	it)	16.00	yards				
1988 regulatory determination, the abov <u>X</u> RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentatio	Huyo M31 at						
	TH	S IS NOT AN INVOID	E!				
Approved By:		Date:					

Received by OCD: 5/21/2022 12:05 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 16 5/12/2022 MCNABB PARTNERS HUGO M31	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1302888 Page 120 of 134 O6UJ9A000HH0 5/12/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)
Facility: CRI				
Product / Service		Quantity	Units	
Contaminated Soil (RCRA Exemp	ot)	16.0	00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H Driver/ Agent Signature MMMM	ve described wa enerated from o e which is non- gulations, 40 CF n is attached to	aste is: il and gas exploration and production hazardous that does not exceed the rR 261.21-261.24 or listed hazardous demonstrate the above-described w	on operations and minimum standar s waste as defined vaste is non-hazar Other (Prov	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):
Customer Approval				
	THI	S IS NOT AN INVO	ICE!	
Approved By:		Date:		

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Received by OCD: 5/21/2022 12:05 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 17 5/12/2022 MCNABB PARTNERS HUGO M31	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1302962 Page 121 of 134 O6UJ9A000HH0 5/12/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)		
Facility: CRI						
Product / Service		Quantity L	Jnits			
Contaminated Soil (RCRA Exemp	t)	16.00	yards			
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste a RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) Driver/ Agent Signature R360 Representative Signature						
Customer Approval						
	TH	S IS NOT AN INVOIO	CE!			
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05: Received by OCD: 5/21/2022 12:05: ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	700-1303249 <i>Page 122 of 134</i> O6UJ9A000HH0 5/13/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)	
Facility: CRI	JOD Nel #		County		
Product / Service		Quantit	ty Units		
Contaminated Soil (RCRA Exemp	ot)		.00 yards		
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt was RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)					
Driver/ Agent Signature		R360 Representativ	e Signature		
Customer Approval	1.50 X212	V		alex alex alex alex alex alex alex alex	
	тн	S IS NOT AN INVO	DICE!		
Approved By:		Date:			

Received by OCD: 5/21/2022 12:05 RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	CONOCOPHILLIPS CRI2190 JENNI FORTUNATO 19 5/13/2022 MCNABB PARTNERS URIEL 80		Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000HH 5/13/2022 CONOCOPHIL 01435	LIPS
Facility: CRI						
Product / Service		C	Quantity L			
Contaminated Soil (RCRA Exemp	ot)		18.00	yards		
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H Driver/ Agent Signature	ve described wa enerated from c te which is non- gulations, 40 Cl on is attached to	aste is: il and gas exploration and hazardous that does not ex FR 261.21-261.24 or listed demonstrate the above-de	production acced the m hazardous v scribed was nowledge	operations and inimum standar vaste as defined ste is non-hazar Other (Pro	are not mixed wi rds for waste haza 1 in 40 CFR, part dous. (Check the	ith non-exempt waste ardous by 261, subpart D, as appropriate items):
Customer Approval						
	тн	IS IS NOT AN I	NVOI	CE!		
Approved By:			Date:			

Received by OCD: 5/21/2022 12: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County			
Facility: CRI						
Product / Service		Qua	antity Units			
Contaminated Soil (RCRA Exer	npt)	16.00 yards				
RCRA Non-Exempt: Oil field w characteristics established in RCRA	bove described was generated from o aste which is non- regulations, 40 CF tion is attached to	aste is: il and gas exploration and pro hazardous that does not excee R 261.21-261.24 or listed haza demonstrate the above-descri	oduction operations and ed the minimum standar ardous waste as defined ibed waste is non-hazar vledge Other (Prov	l are not mixed with non-exempt wast rds for waste hazardous by d in 40 CFR, part 261, subpart D, as rdous. (Check the appropriate items):		
		4	117			
Customer Approval						
	тн	S IS NOT AN IN	VOICE!			
Approved By:		Dat	e:			

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Received by OCD: 5/21/2022 12:05: RB3600 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435
Facility: CRI				
Product / Service		Qua	ntity Units	
Contaminated Soil (RCRA Exempt	t)		16.00 yards	
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi which is non-l ulations, 40 CF is attached to	vation and Recovery Act (RCR ste is: and gas exploration and proc hazardous that does not exceed R 261.21-261.24 or listed haza demonstrate the above-describ	duction operations and d the minimum standard rdous waste as defined bed waste is non-hazard	are not mixed with non-exempt waste ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representa	tive Signature	
Customer Approval			2	
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date		

Received by OCD: 5/21/2022 12:05: RECEIVER ONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	01435
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exempt	t)	1	18.00 yards	
I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha Driver/ Agent Signature	ve described wa nerated from o e which is non- ulations, 40 CF n is attached to	aste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	the minimum standar dous waste as defined waste is non-hazar dge Other (Prov	are not mixed with non-exempt waster rds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Customer Approval		V		
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 5/21/2022 12:05: REGENERATE SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO 23	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	700-1304262 Page 127 of 134 OGUJ9A000HH0 5/16/2022 CONOCOPHILLIPS 01435 LEAMEX 009 NON-DRILLING LEA (NM)		
Facility: CRI						
Product / Service		Quantity I	Jnits			
Contaminated Soil (RCRA Exemp	t)	16.00	yards			
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above) Driver/ Agent Signature						
	THI	S IS NOT AN INVOIO	CE!			
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05 RB360 ENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	O6UJ9A000HH(5/17/2022 CONOCOPHILL	.IPS	
Facility: CRI						
Product / Service		Quan	tity Units			
Contaminated Soil (RCRA Exemp	ot)		18.00 yards			
I hereby certify that according to the R 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field was characteristics established in RCRA re amended. The following documentation MSDS Information _ RCRA H	ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	aste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with ds for waste hazard l in 40 CFR, part 20 dous. (Check the ap	n non-exempt wast dous by 61, subpart D, as ppropriate items):	
Driver/ Agent Signature		R360 Representati	ive Signature			
		A	7			
Customer Approval)			
THIS IS NOT AN INVOICE!						
Approved By:		Date:				

Received by OCD: 5/21/2022 12:05: REGENVIRONMENTAL SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435			
Facility: CRI							
Product / Service		Quantit	y Units				
Contaminated Soil (RCRA Exemp	t)	18	.00 yards				
Generator Certification Statement I hereby certify that according to the Re 1988 regulatory determination, the abov X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Ha	source Conserv e described wa nerated from oi e which is non-l ulations, 40 CF n is attached to	ation and Recovery Act (RCRA) ste is: I and gas exploration and product nazardous that does not exceed the R 261.21-261.24 or listed hazardou demonstrate the above-described	ion operations and e minimum standard us waste as defined waste is non-hazard	are not mixed with non-exempt wasted ds for waste hazardous by in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):			
Driver/ Agent Signature		R360 Representative	Signature				
Customer Approval							
	THIS IS NOT AN INVOICE!						
Approved By:		Date:					

Received by OCD: 5/21/2022 12:0. RECEIVER SOLUTIONS Permian Basin	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well #: Field: Field #: Rig: County	
Facility: CRI				
Product / Service		Quan	tity Units	
Contaminated Soil (RCRA Exemp	t)		18.00 yards	
Generator Certification Statement I hereby certify that according to the Ref 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field wastes characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA Here	esource Conserv ve described was enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (RCRA ste is: il and gas exploration and produ hazardous that does not exceed R 261.21-261.24 or listed hazard demonstrate the above-describe	uction operations and the minimum standar dous waste as defined ed waste is non-hazard	are not mixed with non-exempt waster ds for waste hazardous by l in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representati	ive Signature	
·		\$SC)	
Customer Approval				
	THI	S IS NOT AN INV	OICE!	
Approved By:		Date:		

Received by OCD: 5/21/2022 12:05	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435	
Facility: CRI					
Product / Service		Quantity	Units		
Contaminated Soil (RCRA Exemp	t)	18.0	0 yards		
Generator Certification Statement of Waste Status I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)					
Driver/ Agent Signature		R360 Representative S	Signature		
Customer Approval					
	тні	S IS NOT AN INVOI	CE!		
Approved By:		Date:			

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Received by OCD: 5/21/2022 12:05	Customer #:	JENNI FORTUNATO	Gene Well	:: erator: erator #: Ser. #: Name: #: : #:	O6UJ9A000HH 5/18/2022 CONOCOPHIL 01435	LIPS
Facility: CRI						
Product / Service		C	uantity Units			
Contaminated Soil (RCRA Exemp	t)	18.00 yards				
Generator Certification Statemen I hereby certify that according to the Re 1988 regulatory determination, the above X RCRA Exempt: Oil Field wastes ge RCRA Non-Exempt: Oil field waste characteristics established in RCRA reg amended. The following documentation MSDS Information _ RCRA H	esource Conserve ve described wat enerated from o e which is non- gulations, 40 CF n is attached to	vation and Recovery Act (F ste is: il and gas exploration and hazardous that does not ex R 261.21-261.24 or listed h demonstrate the above-des	production operat ceed the minimum azardous waste a cribed waste is no	ions and n standar s definec on-hazar	are not mixed wit rds for waste hazar l in 40 CFR, part 2 dous. (Check the a	th non-exempt waster rdous by 261, subpart D, as appropriate items):
Driver/ Agent Signature		R360 Represe	ntative Signatu	ire		
Customer Approval						
	THI	S IS NOT AN I	NVOICE!			
Approved By:		D	ate:			

Received by OCD: 5/21/2022 T2:05 RECEIVER SOLUTIONS Permian Basin	Customer #:	JENNI FORTUNATO	Ticket #: Bid #: Date: Generator: Generator #: Well Ser. #: Well Name: Well Name: Well #: Field: Field #: Rig: County	01435
Facility: CRI				
Product / Service				
Contaminated Soil (RCRA Exempt)		18.00 yards		
1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g _ RCRA Non-Exempt: Oil field was	ve described wa enerated from o te which is non- gulations, 40 CF on is attached to	aste is: il and gas exploration and production hazardous that does not exceed the PR 261.21-261.24 or listed hazardous demonstrate the above-described w	on operations and minimum standar s waste as defined vaste is non-hazar	l are not mixed with non-exempt waster rds for waste hazardous by d in 40 CFR, part 261, subpart D, as dous. (Check the appropriate items):
Driver/ Agent Signature		R360 Representative	Signature	
Customer Approval				
	тні	S IS NOT AN INVO	ICE!	
Approved By:		Date:		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	109144
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jnobui	Closure Report Approved.	6/1/2022

Action 109144