

May 9, 2022

District I New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re: Remediation Work Plan

Macho Nacho State Com 010H Incident Number NAPP2132756247

Lea County, New Mexico

### To Whom It May Concern:

Ensolum, LLC (Ensolum) on behalf of COG Operating, LLC (COG), has prepared the following Remediation Work Plan to document the site assessment and soil sampling activities completed to date and propose a work plan to address the impacted soil identified at the Macho Nacho State Com 010H (Site), resulting from a crude oil flare fire. The following Work Plan proposes delineation and excavation of the impacted soil and installation of a depth to water boring to confirm the Closure Criteria at the Site.

### SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit M, Section 07, Township 24 South, Range 33 East, in Lea County, New Mexico (32.22551° N, 103.61708° W) and is associated with oil and gas exploration and production operations on New Mexico State Land.

On November 10, 2021, a heater swamped out, resulting in the release of approximately 0.5 barrels (bbls) of crude oil out of the flare and a fire on the well pad. No fluids were recovered. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) via email on November 10, 2021, and submitted a Release Notification Form C-141 (Form C-141) on November 23, 2021. The release was assigned Incident Number NAPP2132756247.

### SITE CHARATERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) Well C-03565-POD 3, located approximately 8,134 feet northeast of the Site. The groundwater well has a reported depth to groundwater greater than 100 feet bgs and an unknown total depth. Ground surface elevation at the

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 705 W. Wadley, Suite 210 | Midland, TX 78209 | ensolum.com Texas PG Firm No. 50588 | Texas PE Firm No. F-21843



groundwater well location is 3,639 feet above mean sea level (amsl), which is approximately 25 feet higher in elevation than the Site. All wells used for depth to water determination are depicted on Figure 1 and the referenced well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a freshwater emergent wetland, located approximately 2.18 miles northeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)- gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

### SITE ASSESSMENT ACTIVITIES

On November 29, 2021, Ensolum personnel completed a Site visit to evaluate the release extent based on information provided on the Form C-141 and visual observations. Nine preliminary assessment soil samples (SS01 through SS09) were collected within and around the release extent from a depth of approximately 0.5 feet bgs to assess the lateral extent of the release. The preliminary soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride Hach® chloride QuanTab® test strips. The release extent and preliminary soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix B.

The preliminary soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for preliminary soil samples SS02 and SS05, collected within the release extent, indicated that TPH-GRO/TPH-DRO and TPH concentrations exceeded the Closure Criteria. Laboratory analytical results for preliminary samples SS01, SS03, SS04, collected within the release extent, and SS06 through SS09, collected around the release extent, indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria and confirmed the lateral extent of the release. Based on visible staining in the release area and laboratory analytical results for the preliminary soil samples, additional remediation activities are warranted. The laboratory analytical results are summarized on the attached Table 1 and the complete laboratory analytical report is included in Appendix C.



### PROPOSED REMEDIATION WORK PLAN

The results from the preliminary assessment soil sampling indicate soil containing elevated TPH concentrations is present in an approximate 700 square foot area around soil samples SS02 and SS05. COG proposes installation of a depth to water boring within 0.5 miles of the release to confirm the applied Closure Criteria, excavation of the TPH impacted soil to below the established Closure Criteria, and additional delineation activities to confirm the extent of the release.

COG requests approval to complete the following remediation activities:

- In order to confirm depth to groundwater is greater than 100 feet bgs at the Site and confirm the applied Closure Criteria, Ensolum and COG propose to complete a depth to water boring within 0.5 miles of the release. The soil boring will be advanced to a depth of approximately 110 feet bgs or until groundwater is encountered. An Ensolum geologist will log and describe soils continuously and will document observations on a lithologic/ soil sampling log. The borehole will be left open for over 72 hours to allow for the potential slow infill of groundwater. Following the 72-hour waiting period depth to groundwater will be measured or the Ensolum geologist will confirm the boring is dry. The borehole will be properly abandoned following NMOSE procedures. Ensolum and COG will include documentation of the soil boring installation and lithologic/ soil sampling log in the subsequent closure request.
- Following confirmation of depth to groundwater, COG will proceed with lateral and vertical excavation of TPH impacted soil to below the established Site Closure Criteria. The estimated excavation extent is shown on Figure 3. An estimated 30 cubic yards of impacted soil will be excavated and disposed of at a licensed disposal facility.
- Following removal of the impacted soil, 5-point composite samples will be collected at least every 200 square feet from the sidewalls and floor of the excavation. The 5-point composite samples will be collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The excavation samples will be submitted for laboratory analysis of BTEX, TPH, and chloride.
- Vertical delineation will be completed at the SS01, SS03, and SS04 preliminary soil sample locations, to confirm the absence of impacted soil within the release extent. The proposed delineation locations are provided on Figure 3.
- The excavation will be backfilled and recontoured to match pre-existing conditions.

COG will complete the delineation and excavation activities within 90 days of the date of approval of this Work Plan by the NMOCD. The depth to water boring will be completed as soon as possible following approval from the surface landowner and scheduling with a driller. The Final C-141 is attached in Appendix E.

If you have any questions or comments, please contact Ms. Aimee Cole at (720) 384-7365 or acole@ensolum.com.

Sincerely, Ensolum, LLC

Kalli Jennings

Since Cale



Kalei Jennings Senior Scientist Aimee Cole Senior Managing Scientist

cc: Charles Beauvais, COG Operating, LLC

New Mexico State Land Office

### Appendices:

Figure 1 Site Receptor Map

Figure 2 Preliminary Soil Sample Locations

Figure 3 Proposed Delineation Locations and Estimated Excavation Extent

Table 1 Soil Sample Analytical Results
Appendix A Referenced Well Records

Appendix B Photographic Log

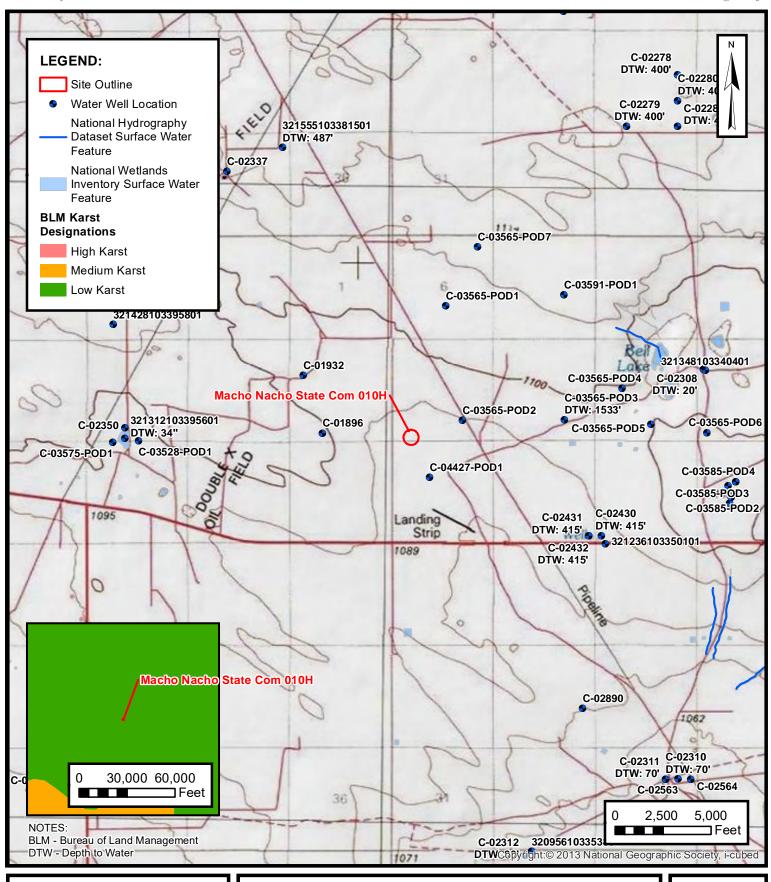
Appendix C Laboratory Analytical Results

Appendix D NMOCD Notifications

Appendix E Final C-141



**FIGURES** 

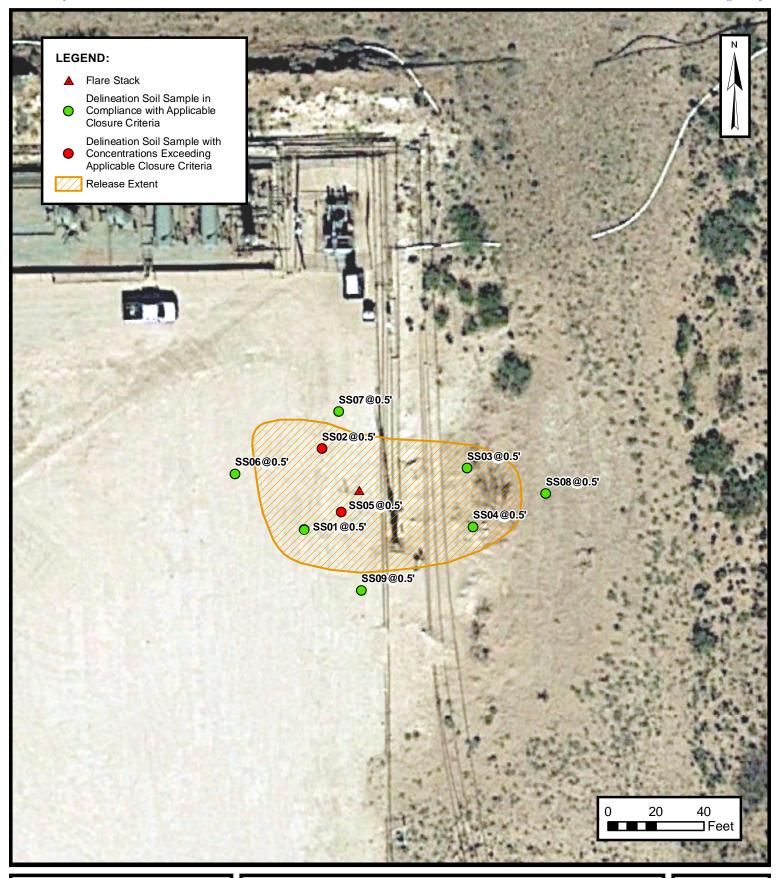




### SITE RECEPTOR MAP

CONOCOPHILLIPS COMPANY MACHO NACHO STATE COM 010H

Incident Number NAPP2132756247 Unit M. Sec 07, T24S, R33E Lea County, New Mexico FIGURE

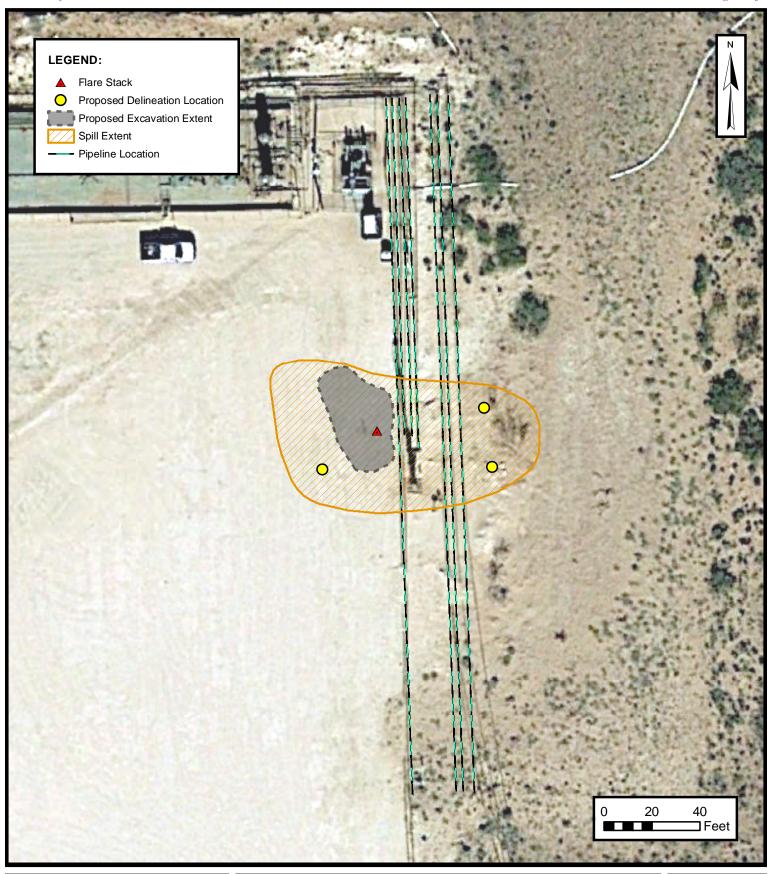




### PRELIMINARY SOIL SAMPLE LOCATIONS

CONOCOPHILLIPS COMPANY
MACHO NACHO STATE COM 010H
NAPP2132756247

Unit M. Sec 07, T24S, R33E Lea County, New Mexico FIGURE





PROPOSED DELINEATION LOCATIONS AND ESTIMATED EXCAVATION EXTENT

CONOCOPHILLIPS COMPANY
MACHO NACHO STATE COM 010H
NAPP2132756247

Unit M. Sec 07, T24S, R33E Lea County, New Mexico **FIGURE** 



**TABLES** 

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## TABLE 1

### SOIL SAMPLE ANALYTICAL RESULTS

ConocoPhillips Company. - Macho Nacho State Com 010H Lea County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 (	Closure Criteria	(NMAC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
				Delineation S	Soil Sample Analytic	cal Results				
SS01	11/29/2021	0.5	< 0.00199	< 0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	<4.99
SS02	11/29/2021	0.5	< 0.00202	< 0.00404	4,540	< 50.0	< 50.0	4,540	4,540	47.7
SS03	11/29/2021	0.5	< 0.00200	< 0.00400	<49.9	<49.9	<49.9	<49.9	<49.9	<49.5
SS04	11/29/2021	0.5	< 0.00198	< 0.00396	<49.9	<49.9	<49.9	<49.9	<49.9	< 5.02
SS05	11/29/2021	0.5	< 0.00199	< 0.00398	3,760	<49.8	<49.8	3,760	3,760	56.7
SS07	11/29/2021	0.5	< 0.00201	< 0.00402	57.0	<49.8	<49.8	57.0	57.0	17.6
SS08	11/29/2021	0.5	< 0.00200	< 0.00401	< 50.0	< 50.0	< 50.0	< 50.0	< 50.0	< 5.00
SS09	11/29/2021	0.5	< 0.00202	< 0.00403	< 50.0	< 50.0	< 50.0	< 50.0	< 50.0	<4.96

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics
DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria for Soils Impacted by a Release

Ensolum



**APPENDIX A** 

Referenced Well Records



## New Mexico Office of the State Engineer

# **Water Right Summary**

get image list

WR File Number: C 03565 Subbasin: CUB Cross Reference: -

Primary Purpose: EXP EXPLORATION

**Primary Status:** 

Total Acres: Subfile: - Header: -

**Total Diversion:** 0 **Cause/Case:** -

Owner: INTERCONTINENTAL POTASH CORP

**Contact:** TOM COPE

**Documents on File** 

 Status
 From/

 Trn #
 Doc
 File/Act
 1
 2
 Transaction Desc.
 To
 Acres
 Diversion
 Consumptive

 509298
 EXPL
 2012-08-07
 PMT
 APR
 C 03565
 T
 0
 0

**Current Points of Diversion** 

(NAD83 UTM in meters)

			Q						
POD Number	Well Tag	Source	64 Q16	Q4	Sec	Tws Rng	X	Y	Other Location Desc
<u>C 03565 POD1</u>			1	4	06	24S 33E	630871	3568316	ICP-083
<u>C 03565 POD2</u>			3	4	07	24S 33E	631156	3566515	ICP-084
C 03565 POD3			3	4	08	24S 33E	632763	3566546	ICP-085
C 03565 POD4			4	1	09	24S 33E	633672	3567057	ICP-086
C 03565 POD5			3	4	09	24S 33E	634135	3566496	ICP-87
<u>C 03565 POD6</u>			3	3	10	24S 33E	635022	3566373	ICP-089
C 03565 POD7			2	2	06	24S 33E	631361	3569250	ICP-090
C 03565 POD8			4	1	15	24S 33E	635485	3565610	ICP-092
<u>C 03565 POD9</u>			4	4	15	24S 33E	636430	3565005	ICP-093

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/29/21 8:14 AM WATER RIGHT SUMMARY



## New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

 $\mathbf{X}$ 

3566546

C 03565 POD3 08 632763

**Driller License:** 331 **Driller Company:** 

SBQ2, LLC DBA STEWART BROTHERS DRILLING

CO.

24S 33E

**Driller Name:** 

09/27/2012

**Drill Finish Date:** 

10/21/2012

Plug Date:

**Drill Start Date:** Log File Date:

12/11/2012

8.90

**PCW Rcv Date:** 

Source:

**Pump Type: Casing Size:** 

Pipe Discharge Size:

Depth Well:

**Estimated Yield: Depth Water:** 

1533 feet

Water Be	aring Stratifications:	Тор	Bottom	Description
		0	20	Other/Unknown
		20	55	Sandstone/Gravel/Conglomerate
		55	1227	Shale/Mudstone/Siltstone
		1227	1262	Other/Unknown
		1262	1295	Other/Unknown
		1295	1310	Other/Unknown
		1310	1330	Other/Unknown
		1330	1375	Other/Unknown
		1479	1489	Other/Unknown
		1489	1533	Other/Unknown

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/29/21 8:14 AM

POINT OF DIVERSION SUMMARY



USGS Home Contact USGS Search USGS

## **National Water Information System: Web Interface**

<b>USGS</b> Water Resources	(Cooperator Access)	Data Category:		Geographic Area:		
obdb Water Resources	(Cooperator Access)	Site Information	~	United States	<b>~</b> [	GO

### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News

## USGS 321312103395601 24S.32E.10.344333

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

### **Well Site**

### **DESCRIPTION:**

Latitude 32°13'30.4", Longitude 103°39'52.7" NAD83 Lea County, New Mexico , Hydrologic Unit 13070007

Well depth: 60 feet

Land surface altitude: 3,589.00 feet above NGVD29.

Well completed in "Other aguifers" (N9999OTHER) national aguifer.

Well completed in "Alluvium, Bolson Deposits and Other Surface Deposits"

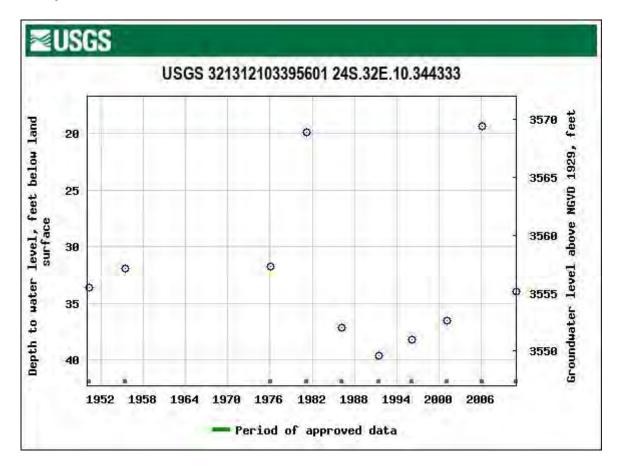
(110AVMB) local aquifer

### AVAILABLE DATA:

Data Type	<b>Begin Date</b>	End Date	Count
Field groundwater-level measurements	1950-04-13	2010-12-16	10
Revisions	Unavailable ( (timeseries:0		
Additional Data Sources	Begin Date	End Date	Count

### **OPERATION:**

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to <a href="New Mexico Water Science Center Water-Data">New Mexico Water Science Center Water-Data</a> <a href="Inquiries">Inquiries</a>





**APPENDIX B** 

Photographic Log



### **Photographic Log**

ConocoPhillips Company Macho Nacho State Com 010H Incident Number NAPP232756247



Photograph 1

Date: November 29, 2021

Description: View of release extent facing northeast.



Photograph 2

Date: November 29, 2021

Description: View of flare area facing northwest.



## APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation

# **Environment Testing America**

## **ANALYTICAL REPORT**

Eurofins Xenco, Carlsbad 1089 N Canal St. Carlsbad, NM 88220 Tel: (575)988-3199

Laboratory Job ID: 890-1653-1

Laboratory Sample Delivery Group: 31403720.000 Task 15.02

Client Project/Site: Macho Nacho State Com 010H

For:

WSP USA Inc. 2777 N. Stemmons Freeway **Suite 1600** Dallas, Texas 75207

Attn: Kalei Jennings

RAMER

Authorized for release by: 12/9/2021 10:27:32 AM

Jessica Kramer, Project Manager (432)704-5440

jessica.kramer@eurofinset.com

.....LINKS .....

results through

**Review your project** 

**Have a Question?** 



Visit us at:

www.eurofinsus.com/Env Released to Imaging: 6/1/2022 2:54:24 PM

Results relate only to the items tested and the sample(s) as received by the laboratory.

intended to be the legally binding equivalent of a traditionally handwritten signature.

This report has been electronically signed and authorized by the signatory. Electronic signature is

Client: WSP USA Inc. Project/Site: Macho Nacho State Com 010H Laboratory Job ID: 890-1653-1 SDG: 31403720.000 Task 15.02

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12

## **Definitions/Glossary**

Client: WSP USA Inc. Job ID: 890-1653-1 Project/Site: Macho Nacho State Com 010H

SDG: 31403720.000 Task 15.02

### **Qualifiers**

_	$\overline{}$	.,	$\overline{}$	•
G	U	v	U	А

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

### **GC Semi VOA**

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

Reporting Limit or Requested Limit (Radiochemistry)

Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin)

Too Numerous To Count

Relative Percent Difference, a measure of the relative difference between two points

### HPI C/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)

Eurofins Xenco, Carlsbad

RL RPD

TEF

TEQ TNTC

### **Case Narrative**

Client: WSP USA Inc.

Project/Site: Macho Nacho State Com 010H

Job ID: 890-1653-1 SDG: 31403720.000 Task 15.02

Job ID: 890-1653-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative 890-1653-1

#### Receipt

The samples were received on 11/29/2021 2:05 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.2°C

#### **GC VOA**

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

Method 300\_ORGFM\_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-13650 and analytical batch 880-14305 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

1

3

4

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12

13

Matrix: Solid

Lab Sample ID: 890-1653-1

## **Client Sample Results**

Client: WSP USA Inc. Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

**Client Sample ID: SS01** Date Collected: 11/29/21 10:55 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/02/21 23:31	1
Toluene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/02/21 23:31	1
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/02/21 23:31	1
m-Xylene & p-Xylene	<0.00398	U F1	0.00398	mg/Kg		12/01/21 10:18	12/02/21 23:31	1
o-Xylene	< 0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/02/21 23:31	1
Xylenes, Total	<0.00398	U F1	0.00398	mg/Kg		12/01/21 10:18	12/02/21 23:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	126		70 - 130			12/01/21 10:18	12/02/21 23:31	1
1,4-Difluorobenzene (Surr)	100		70 - 130			12/01/21 10:18	12/02/21 23:31	1
- Method: Total BTEX - Total BTE)	K Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			12/03/21 10:44	1
Analyte		Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg		<u> </u>	12/06/21 15:44	1
Method: 8015B NM - Diesel Rang	no Organico (D	00) (00)						
•	ge Organics (D	RO) (GC)						
	Result	Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
Analyte Gasoline Range Organics	•	Qualifier	<b>RL</b> 49.9	Unit mg/Kg	<u>D</u>	Prepared 12/03/21 08:25	Analyzed 12/03/21 14:55	Dil Fac
Analyte Gasoline Range Organics	Result	Qualifier U			<u>D</u>			
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result   <49.9	Qualifier U	49.9	mg/Kg	<u> </u>	12/03/21 08:25	12/03/21 14:55	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result   <49.9   <49.9	Qualifier U U U	49.9	mg/Kg	<u>D</u>	12/03/21 08:25 12/03/21 08:25	12/03/21 14:55 12/03/21 14:55	1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result   <49.9   <49.9   <49.9	Qualifier U U U	49.9 49.9 49.9	mg/Kg	<u> </u>	12/03/21 08:25 12/03/21 08:25 12/03/21 08:25	12/03/21 14:55 12/03/21 14:55 12/03/21 14:55	1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36)  Surrogate 1-Chlorooctane	Result   <49.9   <49.9   <49.9   <49.9   %Recovery	Qualifier U U U	49.9 49.9 49.9 <i>Limits</i>	mg/Kg	<u>D</u>	12/03/21 08:25 12/03/21 08:25 12/03/21 08:25 Prepared	12/03/21 14:55 12/03/21 14:55 12/03/21 14:55 Analyzed	1 1 1 Dil Fac
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)  Surrogate	Result	Qualifier  U  U  Qualifier	49.9 49.9 49.9 <b>Limits</b> 70 - 130	mg/Kg	<u> </u>	12/03/21 08:25 12/03/21 08:25 12/03/21 08:25 Prepared 12/03/21 08:25	12/03/21 14:55 12/03/21 14:55 12/03/21 14:55 <b>Analyzed</b> 12/03/21 14:55	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) OII Range Organics (Over C28-C36)  Surrogate 1-Chlorooctane o-Terphenyl	Result	Qualifier  U  U  Qualifier	49.9 49.9 49.9 <b>Limits</b> 70 - 130	mg/Kg	<u>D</u>	12/03/21 08:25 12/03/21 08:25 12/03/21 08:25 Prepared 12/03/21 08:25	12/03/21 14:55 12/03/21 14:55 12/03/21 14:55 <b>Analyzed</b> 12/03/21 14:55	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

**Client Sample ID: SS02** 

Date Collected: 11/29/21 10:57 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/02/21 23:52	1
Toluene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/02/21 23:52	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/02/21 23:52	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		12/01/21 10:18	12/02/21 23:52	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/02/21 23:52	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		12/01/21 10:18	12/02/21 23:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			70 - 130			12/01/21 10:18	12/02/21 23:52	1

Eurofins Xenco, Carlsbad

Lab Sample ID: 890-1653-2

Matrix: Solid

Matrix: Solid

Lab Sample ID: 890-1653-2

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

**Client Sample ID: SS02** Date Collected: 11/29/21 10:57 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Method: 8021B - Volatile Organic Compounds	(GC) (Continued)
Method. 002 1D - Volatile Organic Compounds	(OO) (Oolillillided)

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	104	70 - 130	12/01/21 10:18	12/02/21 23:52	1

Method: To	tal BTFX - Tot	tal BTEX Calculation	n

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			12/03/21 10:44	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)								
	Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Total TPH	4540	50.0	mg/Kg			12/06/21 15:44	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 15:16	1
	Diesel Range Organics (Over	4540		50.0	mg/Kg		12/03/21 08:25	12/03/21 15:16	1
	C10-C28) Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 15:16	1

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	81	70 - 130	12/03/21 08:25	12/03/21 15:16	1
o-Terphenvl	77	70 - 130	12/03/21 08:25	12/03/21 15:16	1

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	47.7		5.00	mg/Kg			12/09/21 06:05	1

**Client Sample ID: SS03** Lab Sample ID: 890-1653-3 **Matrix: Solid** 

Date Collected: 11/29/21 11:04 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Mathadi 0004D	Valatile Overen	ic Compounds (GC)
Memoo: Auzib	- voianie Urdan	ic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 00:12	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 00:12	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 00:12	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/01/21 10:18	12/03/21 00:12	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 00:12	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		12/01/21 10:18	12/03/21 00:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130			12/01/21 10:18	12/03/21 00:12	1
1,4-Difluorobenzene (Surr)	101		70 - 130			12/01/21 10:18	12/03/21 00:12	1

Method:	Total	RTFY -	Total RTFY	Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			12/03/21 10:44	1

Method: 8015 NM - Diese	Dongo Organica		(CC)
Metriou, ou la Min - Diese	i Range Organics	IDRUI	ıucı

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9 U	49.9	mg/Kg			12/06/21 15:44	1

Eurofins Xenco, Carlsbad

12/9/2021

Lab Sample ID: 890-1653-3

12/09/21 06:12

Client: WSP USA Inc. Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

**Client Sample ID: SS03** Date Collected: 11/29/21 11:04

<4.95 U

Matrix: Solid Date Received: 11/29/21 14:05 Sample Depth: 0.5

-10.0		RL	Unit	D	Prepared	Analyzed	Dil Fac
<49.9	U	49.9	mg/Kg		12/03/21 08:25	12/03/21 15:38	1
<49.9	U	49.9	mg/Kg		12/03/21 08:25	12/03/21 15:38	1
<49.9	U	49.9	mg/Kg		12/03/21 08:25	12/03/21 15:38	1
%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
78		70 - 130			12/03/21 08:25	12/03/21 15:38	1
74		70 - 130			12/03/21 08:25	12/03/21 15:38	1
	Oalubia						
0 . ,							Dil Fac
	<49.9  **Recovery 78 74  **aatography -		<49.9 U	<49.9 U		<49.9 U	<49.9 U       49.9 mg/Kg       12/03/21 08:25 12/03/21 15:38         %Recovery 78 78 70 - 130 74 70 - 130 74 70 - 130

Lab Sample ID: 890-1653-4 Client Sample ID: SS04 Matrix: Solid

4.95

mg/Kg

Date Collected: 11/29/21 11:01 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		12/01/21 10:18	12/03/21 00:32	1
Toluene	<0.00198	U	0.00198	mg/Kg		12/01/21 10:18	12/03/21 00:32	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		12/01/21 10:18	12/03/21 00:32	1
m-Xylene & p-Xylene	<0.00396	U	0.00396	mg/Kg		12/01/21 10:18	12/03/21 00:32	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		12/01/21 10:18	12/03/21 00:32	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		12/01/21 10:18	12/03/21 00:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	117		70 - 130			12/01/21 10:18	12/03/21 00:32	
1,4-Difluorobenzene (Surr)	97		70 - 130			12/01/21 10:18	12/03/21 00:32	1
- Method: Total BTEX - Total BTEX	( Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			12/03/21 10:44	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Method: 8015 NM - Diesel Range Analyte	•	O) (GC) Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
•	•	Qualifier	<b>RL</b> 49.9	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 12/06/21 15:44	
Analyte		Qualifier U			<u>D</u>	Prepared		
Analyte Total TPH  Method: 8015B NM - Diesel Rang	Result <49.9  ge Organics (Di	Qualifier U			<u>D</u>	Prepared Prepared		1
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics	Result <49.9  ge Organics (Di	Qualifier U RO) (GC) Qualifier	49.9	mg/Kg			12/06/21 15:44	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte	Result <49.9  ge Organics (D	Qualifier U  RO) (GC) Qualifier U	49.9	mg/Kg		Prepared	12/06/21 15:44  Analyzed	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result	Qualifier U  RO) (GC) Qualifier U	49.9  RL 49.9  49.9	mg/Kg  Unit  mg/Kg		Prepared 12/03/21 08:25	12/06/21 15:44  Analyzed 12/03/21 16:21 12/03/21 16:21	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result <49.9  ge Organics (Di Result <49.9	Qualifier U  RO) (GC) Qualifier U	49.9  RL 49.9	mg/Kg  Unit  mg/Kg		Prepared 12/03/21 08:25	12/06/21 15:44  Analyzed  12/03/21 16:21	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result	Qualifier U  RO) (GC) Qualifier U  U	49.9  RL 49.9  49.9	mg/Kg  Unit mg/Kg  mg/Kg		Prepared 12/03/21 08:25 12/03/21 08:25	12/06/21 15:44  Analyzed 12/03/21 16:21 12/03/21 16:21	1 Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Result	Qualifier U  RO) (GC) Qualifier U  U	49.9  RL 49.9  49.9  49.9	mg/Kg  Unit mg/Kg  mg/Kg		Prepared 12/03/21 08:25 12/03/21 08:25 12/03/21 08:25	12/06/21 15:44  Analyzed 12/03/21 16:21 12/03/21 16:21 12/03/21 16:21	Dil Face  Dil Face  1  Dil Face  1  1  Dil Face  1

Client: WSP USA Inc. Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

Client Sample ID: SS04

Lab Sample ID: 890-1653-4 Date Collected: 11/29/21 11:01 Matrix: Solid Date Received: 11/29/21 14:05

Sample Depth: 0.5

Method: 300.0 - Anions, Ion Chromatography - Soluble									
	Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	<5.02	U	5.02	mg/Kg			12/09/21 06:32	1

**Client Sample ID: SS05** Lab Sample ID: 890-1653-5

Date Collected: 11/29/21 11:10 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 00:53	
Toluene	< 0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 00:53	
Ethylbenzene	< 0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 00:53	
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		12/01/21 10:18	12/03/21 00:53	
o-Xylene	< 0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 00:53	
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		12/01/21 10:18	12/03/21 00:53	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	138	S1+	70 - 130			12/01/21 10:18	12/03/21 00:53	
1,4-Difluorobenzene (Surr)	103		70 - 130			12/01/21 10:18	12/03/21 00:53	
Method: Total BTEX - Total BTE	X Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Total BTEX	<0.00398	U	0.00398	mg/Kg			12/03/21 10:44	-
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Method: 8015 NM - Diesel Range Analyte	Result	O) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	
Analyte Total TPH	Result 3760	Qualifier	<b>RL</b> 49.8	Unit mg/Kg	<u>D</u>	Prepared	Analyzed 12/06/21 15:44	
Analyte Total TPH Method: 8015B NM - Diesel Ranç	Result 3760  ge Organics (D	Qualifier  RO) (GC)	49.8	mg/Kg			12/06/21 15:44	Dil Fa
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte	Result 3760  ge Organics (D Result	Qualifier  RO) (GC)  Qualifier	49.8 RL	mg/Kg	<u>D</u>	Prepared	12/06/21 15:44  Analyzed	
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics	Result 3760  ge Organics (D	Qualifier  RO) (GC)  Qualifier	49.8	mg/Kg			12/06/21 15:44	
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Result 3760  ge Organics (D Result	Qualifier  RO) (GC)  Qualifier	49.8 RL	mg/Kg		Prepared	12/06/21 15:44  Analyzed	Dil Fa
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Result 3760  ge Organics (D Result							

12/09/21 06:39

4.97

mg/Kg

56.7

Matrix: Solid

Chloride

Matrix: Solid

Lab Sample ID: 890-1653-6

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

Client Sample ID: SS06
Date Collected: 11/29/21 11:37

Date Received: 11/29/21 14:05

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 01:13	1
Toluene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 01:13	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 01:13	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		12/01/21 10:18	12/03/21 01:13	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		12/01/21 10:18	12/03/21 01:13	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		12/01/21 10:18	12/03/21 01:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130			12/01/21 10:18	12/03/21 01:13	1
1,4-Difluorobenzene (Surr)	100		70 - 130			12/01/21 10:18	12/03/21 01:13	1
Method: Total BTEX - Total BTEX	( Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			12/03/21 10:44	1
Method: 8015 NM - Diesel Range	Organics (DR	O) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			12/06/21 15:44	1
Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		12/03/21 08:25	12/03/21 17:05	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		12/03/21 08:25	12/03/21 17:05	1
Oll Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		12/03/21 08:25	12/03/21 17:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	76		70 - 130			12/03/21 08:25	12/03/21 17:05	1
o-Terphenyl	72		70 - 130			12/03/21 08:25	12/03/21 17:05	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	172		4.95	mg/Kg			12/09/21 06:45	1

Client Sample ID: SS07

Date Collected: 11/29/21 11:39 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		12/01/21 10:18	12/03/21 01:34	1
Toluene	<0.00201	U	0.00201	mg/Kg		12/01/21 10:18	12/03/21 01:34	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		12/01/21 10:18	12/03/21 01:34	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		12/01/21 10:18	12/03/21 01:34	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		12/01/21 10:18	12/03/21 01:34	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		12/01/21 10:18	12/03/21 01:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		70 - 130			12/01/21 10:18	12/03/21 01:34	

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Lab Sample ID: 890-1653-7

Matrix: Solid

2

4

6

8

10

12

13

12/0/202

Client: WSP USA Inc. Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

**Client Sample ID: SS07** Lab Sample ID: 890-1653-7 Date Collected: 11/29/21 11:39 Matrix: Solid Date Received: 11/29/21 14:05

Sample Depth: 0.5

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	99	70 - 130	12/01/21 10:18	12/03/21 01:34	1

Method	l: Total BT	FX - Total	<b>BTEX Calc</b>	ulation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			12/03/21 10:44	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)							
Analyte	Result Qualifier	RL	Unit	_ D	Prepared	Analyzed	Dil Fac

Analyte	Nesult Qualifier	IXL.	Onit	 rrepareu	Allalyzeu	Diriac
Total TPH	57	49.8	mg/Kg		12/06/21 15:44	1
 Method: 8015B NM - Diesel Range	Organics (DRO) (GC)					

Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
<49.8 U	49.8	mg/Kg		12/03/21 08:25	12/03/21 17:27	1
57	49.8	mg/Kg		12/03/21 08:25	12/03/21 17:27	1
<49.8 U	49.8	mg/Kg		12/03/21 08:25	12/03/21 17:27	1
	<49.8 U	<49.8 U 49.8 57 49.8	<49.8 U 49.8 mg/Kg 57 49.8 mg/Kg	<49.8 U 49.8 mg/Kg 57 49.8 mg/Kg	<49.8 U	<49.8 U

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	71		70 - 130	12/03/21 08:25	12/03/21 17:27	1
o-Terphenyl	71		70 - 130	12/03/21 08:25	12/03/21 17:27	1

Method: 300.0 - Anions, Ion Chron	natography - Soluble						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17.6	4.99	ma/Ka			12/09/21 06:52	

**Client Sample ID: SS08** Lab Sample ID: 890-1653-8 Matrix: Solid

Date Collected: 11/29/21 11:42 Date Received: 11/29/21 14:05

Sample Depth: 0.5

Mathadi 0004D	Valatile Overen	ic Compounds (GC)
Memoo: Auzib	- voianie Urdan	ic Compounds (GC)

motification volutile orga	ino compoundo (	(33)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 01:54	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 01:54	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 01:54	1
m-Xylene & p-Xylene	<0.00401	U	0.00401	mg/Kg		12/01/21 10:18	12/03/21 01:54	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/03/21 01:54	1
Xylenes, Total	<0.00401	U	0.00401	mg/Kg		12/01/21 10:18	12/03/21 01:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130			12/01/21 10:18	12/03/21 01:54	1
1,4-Difluorobenzene (Surr)	84		70 - 130			12/01/21 10:18	12/03/21 01:54	1

1,4-Difluorobenzene (Surr)	84	70 - 130	12/01/21 10:18	12/03/21 01:54	1

## **Method: Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			12/03/21 10:44	1

Mathadi COAE NIM Disasi	Danna Ornaniaa (DDO)	100
Method: 8015 NM - Diesel	Range Organics (DRO)	) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg		_	12/06/21 15:44	1

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H

SDG: 31403720 000 Task 15 02

Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

Client Sample ID: SS08

Date Collected: 11/29/21 11:42

Matrix: Solid

Date Received: 11/29/21 14:05

Sample Depth: 0.5

Method: 8015B NM - Diesel Rang	ge Organics (D	RO) (GC)						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 17:48	1
(GRO)-C6-C10								
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 17:48	1
C10-C28)								
Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 17:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	68	S1-	70 - 130			12/03/21 08:25	12/03/21 17:48	1
o-Terphenyl	66	S1-	70 - 130			12/03/21 08:25	12/03/21 17:48	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			12/09/21 06:59	1

Client Sample ID: SS09

Date Collected: 11/29/21 11:44

Lab Sample ID: 890-1653-9

Matrix: Solid

Date Collected: 11/29/21 11:44
Date Received: 11/29/21 14:05

Sample Depth: 0.5

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/03/21 02:14	1
Toluene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/03/21 02:14	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/03/21 02:14	1
m-Xylene & p-Xylene	< 0.00403	U	0.00403	mg/Kg		12/01/21 10:18	12/03/21 02:14	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		12/01/21 10:18	12/03/21 02:14	1
Xylenes, Total	<0.00403	U	0.00403	mg/Kg		12/01/21 10:18	12/03/21 02:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130			12/01/21 10:18	12/03/21 02:14	1
1,4-Difluorobenzene (Surr)	95		70 - 130			12/01/21 10:18	12/03/21 02:14	1
Method: Total BTEX - Total BTEX	Calculation							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403	mg/Kg			12/03/21 10:44	1
-		•	0.00403	mg/rtg			12/00/21 10:11	
Method: 8015 NM - Diesel Range			0.00400	mg/kg			12/03/21 10:11	,
_	Organics (DR		RL	Unit	D	Prepared	Analyzed	
Method: 8015 NM - Diesel Range Analyte Total TPH	Organics (DR	O) (GC) Qualifier			<u>D</u>	Prepared		Dil Fac
Analyte Total TPH	Organics (DR/Result <50.0	O) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared	Analyzed	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang	Organics (DR Result <50.0	O) (GC) Qualifier	RL	Unit	<u>D</u>	Prepared Prepared	Analyzed	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics	Organics (DR Result <50.0	Qualifier U RO) (GC) Qualifier	RL 50.0	<mark>Unit</mark> mg/Kg			Analyzed 12/06/21 15:44	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10	Organics (DR/Result < 50.0  e Organics (D/Result < 50.0	Qualifier U  RO) (GC) Qualifier U	RL 50.0	Unit mg/Kg  Unit mg/Kg		Prepared 12/03/21 08:25	Analyzed  12/06/21 15:44  Analyzed  12/03/21 18:09	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over	Organics (DR/Result < 50.0  e Organics (D/Result )	Qualifier U  RO) (GC) Qualifier U	RL 	Unit mg/Kg		Prepared	Analyzed  12/06/21 15:44  Analyzed	Dil Fac  Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10	Organics (DR/Result < 50.0  e Organics (D/Result < 50.0	Qualifier U  RO) (GC) Qualifier U  U  U  U	RL 50.0	Unit mg/Kg  Unit mg/Kg		Prepared 12/03/21 08:25	Analyzed  12/06/21 15:44  Analyzed  12/03/21 18:09	Dil Fac
Analyte Total TPH  Method: 8015B NM - Diesel Range Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28)	Organics (DR/Result < 50.0  e Organics (D/Result < 50.0 <p>&lt; 50.0</p>	Qualifier U  RO) (GC) Qualifier U  U  U  U	RL 50.0 50.0 50.0	Unit mg/Kg  Unit mg/Kg  mg/Kg		Prepared 12/03/21 08:25 12/03/21 08:25	Analyzed 12/06/21 15:44  Analyzed 12/03/21 18:09 12/03/21 18:09	Dil Fac  Dil Fac  1  1  1
Analyte Total TPH  Method: 8015B NM - Diesel Rang Analyte Gasoline Range Organics (GRO)-C6-C10 Diesel Range Organics (Over C10-C28) Oll Range Organics (Over C28-C36)	Organics (DR/Result < 50.0  e Organics (D/Result < 50.0	Qualifier U  RO) (GC) Qualifier U  U  U  U	RL 50.0 50.0 50.0	Unit mg/Kg  Unit mg/Kg  mg/Kg		Prepared 12/03/21 08:25 12/03/21 08:25 12/03/21 08:25	Analyzed 12/06/21 15:44  Analyzed 12/03/21 18:09 12/03/21 18:09	Dil Fac  Dil Fac  1  Dil Fac  1  1  Dil Fac  1

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Job ID: 890-1653-1 Client: WSP USA Inc. Project/Site: Macho Nacho State Com 010H

SDG: 31403720.000 Task 15.02

**Client Sample ID: SS09** Lab Sample ID: 890-1653-9

Date Collected: 11/29/21 11:44 Matrix: Solid Date Received: 11/29/21 14:05

Sample Depth: 0.5

Method: 300.0 - Anions, Ion Chromatography - Soluble										
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac		
Chloride	<4.96	U F1	4.96	mg/Kg			12/09/21 07:05	1		

## **Surrogate Summary**

Client: WSP USA Inc. Job ID: 890-1653-1 Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		BFB1	DFBZ1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-1653-1	SS01	126	100	
890-1653-1 MS	SS01	149 S1+	81	
890-1653-1 MSD	SS01	119	102	
890-1653-2	SS02	114	104	
890-1653-3	SS03	121	101	
890-1653-4	SS04	117	97	
890-1653-5	SS05	138 S1+	103	
890-1653-6	SS06	122	100	
890-1653-7	SS07	124	99	
890-1653-8	SS08	114	84	
890-1653-9	SS09	113	95	
LCS 880-13446/1-A	Lab Control Sample	112	99	
LCSD 880-13446/2-A	Lab Control Sample Dup	111	96	
MB 880-13446/5-A	Method Blank	122	99	
MB 880-13455/5-A	Method Blank	123	99	
Surrogate Legend				
BFB = 4-Bromofluorober	zene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid Prep Type: Total/NA

				Percent Surrogate Recovery (Acceptance Limits)
		1001	OTPH1	
Lab Sample ID	Client Sample ID	(70-130)	(70-130)	
890-1653-1	SS01	82	82	
890-1653-2	SS02	81	77	
890-1653-3	SS03	78	74	
890-1653-4	SS04	43 S1-	77	
890-1653-5	SS05	72	67 S1-	
890-1653-6	SS06	76	72	
890-1653-7	SS07	71	71	
890-1653-8	SS08	68 S1-	66 S1-	
890-1653-9	SS09	77	75	
890-1658-A-1-D MS	Matrix Spike	71	65 S1-	
890-1658-A-1-E MSD	Matrix Spike Duplicate	72	65 S1-	
LCS 880-13833/2-A	Lab Control Sample	64 S1-	61 S1-	
LCSD 880-13833/3-A	Lab Control Sample Dup	69 S1-	68 S1-	
MB 880-13833/1-A	Method Blank	97	97	

OTPH = o-Terphenyl

## **QC Sample Results**

Client: WSP USA Inc. Job ID: 890-1653-1 Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

## Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-13446/5-A

**Matrix: Solid** Analysis Batch: 13722 Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 13446

	MB	MR						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/02/21 23:02	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/02/21 23:02	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/02/21 23:02	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/01/21 10:18	12/02/21 23:02	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/01/21 10:18	12/02/21 23:02	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		12/01/21 10:18	12/02/21 23:02	1

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Surrogate	%Recovery	Qualifier	Limits	Prep	pared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	12/01/2	21 10:18	12/02/21 23:02	1
1.4-Difluorobenzene (Surr)	99		70 - 130	12/01/2	21 10:18	12/02/21 23:02	1

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 880-13446/1-A

Matrix: Solid

Analysis Batch: 13722

Prep Type: Total/NA Prep Batch: 13446

	<b>Бріке</b>	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09337		mg/Kg		93	70 - 130	
Toluene	0.100	0.09366		mg/Kg		94	70 - 130	
Ethylbenzene	0.100	0.09097		mg/Kg		91	70 - 130	
m-Xylene & p-Xylene	0.200	0.1803		mg/Kg		90	70 - 130	
o-Xylene	0.100	0.09086		mg/Kg		91	70 - 130	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	112		70 - 130
1,4-Difluorobenzene (Surr)	99		70 - 130

Lab Sample ID: LCSD 880-13446/2-A

Matrix: Solid

Analysis Batch: 13722

**Client Sample ID: Lab Control Sample Dup** 

Prep Type: Total/NA

Prep Batch: 13446

	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	0.100	0.08752		mg/Kg		88	70 - 130	6	35	
Toluene	0.100	0.09320		mg/Kg		93	70 - 130	0	35	
Ethylbenzene	0.100	0.09679		mg/Kg		97	70 - 130	6	35	
m-Xylene & p-Xylene	0.200	0.1908		mg/Kg		95	70 - 130	6	35	
o-Xylene	0.100	0.09434		mg/Kg		94	70 - 130	4	35	

LCSD LCSD

Surrogate	%Recovery C	Qualifier	Limits
4-Bromofluorobenzene (Surr)	111		70 - 130
1.4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: 890-1653-1 MS

Matrix: Solid

Analysis Batch: 13722

Client Sample ID: SS01 Prep Type: Total/NA

Prep Batch: 13446

-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	<0.00199	U	0.100	0.08598		mg/Kg	_	85	70 - 130	
Toluene	<0.00199	U	0.100	0.07857		mg/Kg		78	70 - 130	

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## QC Sample Results

Client: WSP USA Inc. Job ID: 890-1653-1 Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-1653-1 MS **Matrix: Solid** 

**Analysis Batch: 13722** 

**Client Sample ID: SS01** Prep Type: Total/NA

Prep Batch: 13446

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Ethylbenzene	<0.00199	U	0.100	0.08168		mg/Kg		81	70 - 130	
m-Xylene & p-Xylene	<0.00398	U F1	0.201	0.1022	F1	mg/Kg		50	70 - 130	
o-Xylene	<0.00199	U	0.100	0.08337		mg/Kg		81	70 - 130	

MS MS

Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	149	S1+	70 - 130
1,4-Difluorobenzene (Surr)	81		70 - 130

Lab Sample ID: 890-1653-1 MSD

**Matrix: Solid** 

**Analysis Batch: 13722** 

Client Sample ID: SS01 Prep Type: Total/NA

Prep Batch: 13446

Sample Sample Spike MSD MSD %Rec. Result Qualifier Added Result Qualifier %Rec Limits RPD Limit Analyte Unit 0.100 0.07355 73 Benzene <0.00199 U mg/Kg 70 - 130 16 35 Toluene <0.00199 U 0.100 0.07570 76 70 - 130 mg/Kg 4 35 Ethylbenzene <0.00199 U 0.100 0.07810 mg/Kg 78 70 - 130 35 4 <0.00398 UF1 0.200 0.09868 F1 48 70 - 130 35 m-Xylene & p-Xylene mg/Kg 3 0.100 76 o-Xylene <0.00199 U 0.07790 70 - 130 mg/Kg

MSD MSD

Surrogate	%Recovery Qualifier	Limits
4-Bromofluorobenzene (Surr)	119	70 - 130
1,4-Difluorobenzene (Surr)	102	70 - 130

Lab Sample ID: MB 880-13455/5-A

**Matrix: Solid** 

**Analysis Batch: 13722** 

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 13455

	MB	MB						
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		12/01/21 11:07	12/02/21 11:28	1
Toluene	<0.00200	U	0.00200	mg/Kg		12/01/21 11:07	12/02/21 11:28	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		12/01/21 11:07	12/02/21 11:28	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		12/01/21 11:07	12/02/21 11:28	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		12/01/21 11:07	12/02/21 11:28	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		12/01/21 11:07	12/02/21 11:28	1

MB MB

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		70 - 130	12/01/21 11:07	12/02/21 11:28	1
1,4-Difluorobenzene (Surr)	99		70 - 130	12/01/21 11:07	12/02/21 11:28	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-13833/1-A

**Matrix: Solid** 

Analysis Batch: 13850

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 13833

мв мв Result Qualifier RL Unit Prepared Analyzed <50.0 U 50.0 mg/Kg 12/03/21 08:25 12/03/21 10:36 Gasoline Range Organics (GRO)-C6-C10

## QC Sample Results

Client: WSP USA Inc. Job ID: 890-1653-1 SDG: 31403720.000 Task 15.02 Project/Site: Macho Nacho State Com 010H

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-13833/1-A **Matrix: Solid** 

Lab Sample ID: LCS 880-13833/2-A

**Matrix: Solid** 

Analysis Batch: 13850

Analysis Batch: 13850

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 13833

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 10:36	1
C10-C28) Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		12/03/21 08:25	12/03/21 10:36	1

MB MB

MR MR

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	97	70 - 130	12/03/21 08:25	12/03/21 10:36	1
o-Terphenyl	97	70 - 130	12/03/21 08:25	12/03/21 10:36	1

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 13833

LCS LCS Spike Analyte Added Result Qualifier Unit %Rec Limits Gasoline Range Organics 1000 839.3 84 70 - 130 mg/Kg (GRO)-C6-C10 Diesel Range Organics (Over 1000 712.0 mg/Kg 71 70 - 130 C10-C28)

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	64	S1-	70 - 130
o-Terphenyl	61	S1-	70 - 130

Lab Sample ID: LCSD 880-13833/3-A

**Matrix: Solid** Prep Type: Total/NA Analysis Batch: 13850 Prep Batch: 13833

	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Gasoline Range Organics	1000	831.2		mg/Kg		83	70 - 130	1	20	
(GRO)-C6-C10										
Diesel Range Organics (Over	1000	800.1		mg/Kg		80	70 - 130	12	20	
C10-C28)										

LCSD LCSD Surrogate %Recovery Qualifier Limits 1-Chlorooctane 69 S1-70 - 130 o-Terphenyl 68 S1-70 - 130

Lab Sample ID: 890-1658-A-1-D MS

**Matrix: Solid** 

Analysis Batch: 13850

Client Sample ID: Matrix Spike

Prep Type: Total/NA Prep Batch: 13833

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	821.0		mg/Kg		82	70 - 130	 
Diesel Range Organics (Over	<50.0	U	997	827.5		mg/Kg		83	70 - 130	

C10-C28)

	IVIS	IVIS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	71		70 - 130
o-Terphenyl	65	S1-	70 - 130

Client: WSP USA Inc. Job ID: 890-1653-1 Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-1658-A-1-E MSD Client Sample ID: Matrix Spike Duplicate

**Matrix: Solid** 

Prep Type: Total/NA Analysis Batch: 13850 Prep Batch: 13833

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics	<50.0	U	999	830.7		mg/Kg		83	70 - 130	1	20
(GRO)-C6-C10											
Diesel Range Organics (Over	<50.0	U	999	837.0		mg/Kg		84	70 - 130	1	20
C10-C28)											

MSD MSD %Recovery Qualifier Limits Surrogate 1-Chlorooctane 70 - 130 72 o-Terphenyl 65 S1-70 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-13650/1-A Client Sample ID: Method Blank

**Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 14305** 

мв мв

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Chloride <5.00 5.00 mg/Kg 12/09/21 05:12

Lab Sample ID: LCS 880-13650/2-A **Client Sample ID: Lab Control Sample Matrix: Solid Prep Type: Soluble** 

**Analysis Batch: 14305** 

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	 250	268.2		mg/Kg		107	90 - 110	

Lab Sample ID: LCSD 880-13650/3-A Client Sample ID: Lab Control Sample Dup **Matrix: Solid Prep Type: Soluble** 

Analysis Batch: 14305

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	250	268.3		mg/Kg	_	107	90 - 110	0	20

Lab Sample ID: 890-1653-9 MS Client Sample ID: SS09 **Prep Type: Soluble** 

**Matrix: Solid** 

Analysis Batch: 14305

	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	-/ O6	II E1	248	28/ /	F1	ma/Ka		115	90 110	

Lab Sample ID: 890-1653-9 MSD **Client Sample ID: SS09 Prep Type: Soluble** 

Matrix: Solid

Analysis Batch: 14305

	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	<4.96	U F1	248	286.7	F1	mg/Kg	_	116	90 - 110	1	20

## **QC Association Summary**

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H

SDG: 31403720.000 Task 15.02

**GC VOA** 

Prep Batch: 13446

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Total/NA	Solid	5035	
890-1653-2	SS02	Total/NA	Solid	5035	
890-1653-3	SS03	Total/NA	Solid	5035	
890-1653-4	SS04	Total/NA	Solid	5035	
890-1653-5	SS05	Total/NA	Solid	5035	
890-1653-6	SS06	Total/NA	Solid	5035	
890-1653-7	SS07	Total/NA	Solid	5035	
890-1653-8	SS08	Total/NA	Solid	5035	
890-1653-9	SS09	Total/NA	Solid	5035	
MB 880-13446/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-13446/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-13446/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-1653-1 MS	SS01	Total/NA	Solid	5035	
890-1653-1 MSD	SS01	Total/NA	Solid	5035	

Prep Batch: 13455

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-13455/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 13722

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Total/NA	Solid	8021B	13446
390-1653-2	SS02	Total/NA	Solid	8021B	13446
390-1653-3	SS03	Total/NA	Solid	8021B	13446
890-1653-4	SS04	Total/NA	Solid	8021B	13446
890-1653-5	SS05	Total/NA	Solid	8021B	13446
890-1653-6	SS06	Total/NA	Solid	8021B	13446
890-1653-7	SS07	Total/NA	Solid	8021B	13446
890-1653-8	SS08	Total/NA	Solid	8021B	13446
890-1653-9	SS09	Total/NA	Solid	8021B	13446
MB 880-13446/5-A	Method Blank	Total/NA	Solid	8021B	13446
MB 880-13455/5-A	Method Blank	Total/NA	Solid	8021B	13455
LCS 880-13446/1-A	Lab Control Sample	Total/NA	Solid	8021B	13446
LCSD 880-13446/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	13446
890-1653-1 MS	SS01	Total/NA	Solid	8021B	13446
890-1653-1 MSD	SS01	Total/NA	Solid	8021B	13446

Analysis Batch: 13868

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Total/NA	Solid	Total BTEX	
890-1653-2	SS02	Total/NA	Solid	Total BTEX	
890-1653-3	SS03	Total/NA	Solid	Total BTEX	
890-1653-4	SS04	Total/NA	Solid	Total BTEX	
890-1653-5	SS05	Total/NA	Solid	Total BTEX	
890-1653-6	SS06	Total/NA	Solid	Total BTEX	
890-1653-7	SS07	Total/NA	Solid	Total BTEX	
890-1653-8	SS08	Total/NA	Solid	Total BTEX	
890-1653-9	SS09	Total/NA	Solid	Total BTEX	

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## **QC Association Summary**

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H

SDG: 31403720.000 Task 15.02

GC Semi VOA

Prep Batch: 13833

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Total/NA	Solid	8015NM Prep	
890-1653-2	SS02	Total/NA	Solid	8015NM Prep	
890-1653-3	SS03	Total/NA	Solid	8015NM Prep	
890-1653-4	SS04	Total/NA	Solid	8015NM Prep	
890-1653-5	SS05	Total/NA	Solid	8015NM Prep	
890-1653-6	SS06	Total/NA	Solid	8015NM Prep	
890-1653-7	SS07	Total/NA	Solid	8015NM Prep	
890-1653-8	SS08	Total/NA	Solid	8015NM Prep	
890-1653-9	SS09	Total/NA	Solid	8015NM Prep	
MB 880-13833/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-13833/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-13833/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-1658-A-1-D MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-1658-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 13850

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Total/NA	Solid	8015B NM	13833
890-1653-2	SS02	Total/NA	Solid	8015B NM	13833
890-1653-3	SS03	Total/NA	Solid	8015B NM	13833
890-1653-4	SS04	Total/NA	Solid	8015B NM	13833
890-1653-5	SS05	Total/NA	Solid	8015B NM	13833
890-1653-6	SS06	Total/NA	Solid	8015B NM	13833
890-1653-7	SS07	Total/NA	Solid	8015B NM	13833
890-1653-8	SS08	Total/NA	Solid	8015B NM	13833
890-1653-9	SS09	Total/NA	Solid	8015B NM	13833
MB 880-13833/1-A	Method Blank	Total/NA	Solid	8015B NM	13833
LCS 880-13833/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	13833
LCSD 880-13833/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	13833
890-1658-A-1-D MS	Matrix Spike	Total/NA	Solid	8015B NM	13833
890-1658-A-1-E MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	13833

**Analysis Batch: 14112** 

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
890-1653-1	SS01	Total/NA	Solid	8015 NM	
890-1653-2	SS02	Total/NA	Solid	8015 NM	
890-1653-3	SS03	Total/NA	Solid	8015 NM	
890-1653-4	SS04	Total/NA	Solid	8015 NM	
390-1653-5	SS05	Total/NA	Solid	8015 NM	
890-1653-6	SS06	Total/NA	Solid	8015 NM	
890-1653-7	SS07	Total/NA	Solid	8015 NM	
390-1653-8	SS08	Total/NA	Solid	8015 NM	
890-1653-9	SS09	Total/NA	Solid	8015 NM	

**HPLC/IC** 

Leach Batch: 13650

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Soluble	Solid	DI Leach	
890-1653-2	SS02	Soluble	Solid	DI Leach	
890-1653-3	SS03	Soluble	Solid	DI Leach	

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## **QC Association Summary**

Client: WSP USA Inc. Job ID: 890-1653-1 Project/Site: Macho Nacho State Com 010H SDG: 31403720.000 Task 15.02

#### **HPLC/IC (Continued)**

#### Leach Batch: 13650 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-4	SS04	Soluble	Solid	DI Leach	
890-1653-5	SS05	Soluble	Solid	DI Leach	
890-1653-6	SS06	Soluble	Solid	DI Leach	
890-1653-7	SS07	Soluble	Solid	DI Leach	
890-1653-8	SS08	Soluble	Solid	DI Leach	
890-1653-9	SS09	Soluble	Solid	DI Leach	
MB 880-13650/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-13650/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-13650/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-1653-9 MS	SS09	Soluble	Solid	DI Leach	
890-1653-9 MSD	SS09	Soluble	Solid	DI Leach	

#### Analysis Batch: 14305

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-1653-1	SS01	Soluble	Solid	300.0	13650
890-1653-2	SS02	Soluble	Solid	300.0	13650
890-1653-3	SS03	Soluble	Solid	300.0	13650
890-1653-4	SS04	Soluble	Solid	300.0	13650
890-1653-5	SS05	Soluble	Solid	300.0	13650
890-1653-6	SS06	Soluble	Solid	300.0	13650
890-1653-7	SS07	Soluble	Solid	300.0	13650
890-1653-8	SS08	Soluble	Solid	300.0	13650
890-1653-9	SS09	Soluble	Solid	300.0	13650
MB 880-13650/1-A	Method Blank	Soluble	Solid	300.0	13650
LCS 880-13650/2-A	Lab Control Sample	Soluble	Solid	300.0	13650
LCSD 880-13650/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	13650
890-1653-9 MS	SS09	Soluble	Solid	300.0	13650
890-1653-9 MSD	SS09	Soluble	Solid	300.0	13650

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Project/Site: Macho Nacho State Com 010H

**Client Sample ID: SS01** 

Date Received: 11/29/21 14:05

Client: WSP USA Inc.

Date Collected: 11/29/21 10:55

Lab Sample ID: 890-1653-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/02/21 23:31	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 14:55	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 05:59	CH	XEN MID

**Client Sample ID: SS02** Lab Sample ID: 890-1653-2

Date Collected: 11/29/21 10:57

Date Received: 11/29/21 14:05

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/02/21 23:52	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 15:16	AJ	XEN MID
Soluble	Leach	DI Leach			5 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 06:05	CH	XEN MID

**Client Sample ID: SS03** Lab Sample ID: 890-1653-3

Initial

Amount

Final

Amount

Batch

Number

Dil

Factor

Run

Date Collected: 11/29/21 11:04 Date Received: 11/29/21 14:05

Prep Type

Batch

Туре

Batch

Method

Prepared or Analyzed Analyst

Total/NA	Prep	5035		5.00 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B	1	5 mL	5 mL	13722	12/03/21 00:12	KL	XEN MID
Total/NA	Analysis	Total BTEX	1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM	1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep		10.02 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM	1			13850	12/03/21 15:38	AJ	XEN MID
Soluble	Leach	DI Leach		5.05 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0	1			14305	12/09/21 06:12	CH	XEN MID

**Client Sample ID: SS04** Lab Sample ID: 890-1653-4 Date Collected: 11/29/21 11:01

Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/03/21 00:32	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID

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**Matrix: Solid** 

**Matrix: Solid** 

Client: WSP USA Inc.

Project/Site: Macho Nacho State Com 010H SDG: 314

Job ID: 890-1653-1 SDG: 31403720.000 Task 15.02

Client Sample ID: SS04

Lab Sample ID: 890-1653-4

Matrix: Solid

Date Collected: 11/29/21 11:01 Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 16:21	AJ	XEN MID
Soluble	Leach	DI Leach			4.98 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 06:32	CH	XEN MID

Client Sample ID: SS05 Lab Sample ID: 890-1653-5

Date Collected: 11/29/21 11:10 Matrix: Solid

Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/03/21 00:53	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 16:43	AJ	XEN MID
Soluble	Leach	DI Leach			5.03 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 06:39	CH	XEN MID

Client Sample ID: SS06 Lab Sample ID: 890-1653-6

Date Collected: 11/29/21 11:37 Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/03/21 01:13	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 17:05	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 06:45	CH	XEN MID

Client Sample ID: SS07 Lab Sample ID: 890-1653-7

Date Collected: 11/29/21 11:39 Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/03/21 01:34	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA Total/NA	Prep Analysis	8015NM Prep 8015B NM		1	10.04 g	10 mL	13833 13850	12/03/21 08:25 12/03/21 17:27	DM AJ	XEN MID XEN MID

Eurofins Xenco, Carlsbad

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**Matrix: Solid** 

**Matrix: Solid** 

#### **Lab Chronicle**

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H

SDG: 31403720.000 Task 15.02

Client Sample ID: SS07 Lab Sample ID: 890-1653-7

Date Collected: 11/29/21 11:39

Matrix: Solid

Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.01 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 06:52	CH	XEN MID

Client Sample ID: SS08 Lab Sample ID: 890-1653-8

Date Collected: 11/29/21 11:42

Matrix: Solid

Date Received: 11/29/21 14:05

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	13446	12/01/21 10:18	KL	XEN MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/03/21 01:54	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 17:48	AJ	XEN MID
Soluble	Leach	DI Leach			5 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 06:59	CH	XEN MID

Client Sample ID: SS09 Lab Sample ID: 890-1653-9

Date Collected: 11/29/21 11:44

Date Received: 11/29/21 14:05

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	13446	12/01/21 10:18	KL	XEN MIC
Total/NA	Analysis	8021B		1	5 mL	5 mL	13722	12/03/21 02:14	KL	XEN MID
Total/NA	Analysis	Total BTEX		1			13868	12/03/21 10:44	AJ	XEN MID
Total/NA	Analysis	8015 NM		1			14112	12/06/21 15:44	AJ	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	13833	12/03/21 08:25	DM	XEN MID
Total/NA	Analysis	8015B NM		1			13850	12/03/21 18:09	AJ	XEN MID
Soluble	Leach	DI Leach			5.04 g	50 mL	13650	12/01/21 11:27	CA	XEN MID
Soluble	Analysis	300.0		1			14305	12/09/21 07:05	CH	XEN MI

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Carlsbad

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# **Accreditation/Certification Summary**

Client: WSP USA Inc.

Job ID: 890-1653-1

Project/Site: Macho Nacho State Com 010H

SDG: 31403720.000 Task 15.02

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority Texas		ogram	Identification Number	Expiration Date 06-30-22	
		ELAP	T104704400-21-22		
	are included in this report, bu	it the laboratory is not certifi	ied by the governing authority. This list ma	ay include analytes for wh	
the agency does not of	fer certification.				
the agency does not of Analysis Method	fer certification. Prep Method	Matrix	Analyte		
0 ,		Matrix Solid	Analyte Total TPH		

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Eurofins Xenco, Carlsbad

#### **Method Summary**

Client: WSP USA Inc.

Project/Site: Macho Nacho State Com 010H

Job ID: 890-1653-1

SDG: 31403720.000 Task 15.02

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
3015NM Prep	Microextraction	SW846	XEN MID
OI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

#### **Protocol References:**

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

#### Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Xenco, Carlsbad

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## **Sample Summary**

Client: WSP USA Inc.

Project/Site: Macho Nacho State Com 010H

Job ID: 890-1653-1

SDG: 31403720.000 Task 15.02

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-1653-1	SS01	Solid	11/29/21 10:55	11/29/21 14:05	0.5
890-1653-2	SS02	Solid	11/29/21 10:57	11/29/21 14:05	0.5
890-1653-3	SS03	Solid	11/29/21 11:04	11/29/21 14:05	0.5
890-1653-4	SS04	Solid	11/29/21 11:01	11/29/21 14:05	0.5
890-1653-5	SS05	Solid	11/29/21 11:10	11/29/21 14:05	0.5
890-1653-6	SS06	Solid	11/29/21 11:37	11/29/21 14:05	0.5
890-1653-7	SS07	Solid	11/29/21 11:39	11/29/21 14:05	0.5
890-1653-8	SS08	Solid	11/29/21 11:42	11/29/21 14:05	0.5
890-1653-9	SS09	Solid	11/29/21 11:44	11/29/21 14:05	0.5

SS08 (890-1653-8) SS07 (890-1653-7)

11/29/21

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11/29/21 11/29/21

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Mountain

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11/29/21

11/29/21

SS09 (890-1653-9)

SS05 (890-1653-5)

SS06 (890-1653-6)

**Eurofins Xenco, Carlsbad** 

13 14

# **Chain of Custody Record**

💸 eurofins

**Environment Testing** 

State, Zip. TX 79701 SS04 (890-1653-4) SS03 (890-1653-3) SS02 (890-1653-2) SS01 (890-1653-1) Carlsbad NM 88220 Phone 575-988-3199 Fax: 575-988-3199 Macho Nacho State Com 010H Sample Identification - Client ID (Lab ID) 132-704-5440(Tel) /lidland 211 W Florida Ave oject Name rofins Xenco ient Information ipping/Receiving (Sub Contract Lab) Project #: 89000048 Sampler PO # TAT Requested (days) Due Date Requested Phone: 11/29/21 11/29/21 11/29/21 11/29/21 Mountain 11 01 Mountain 10 57 Mountain 11 04 G=grab) (C=comp, Preservation Code: Type Matrix Solid Solid Solid Solid jessica kramer@eurofinset.com Kramer, Jessica Field Filtered Sample (Yes or No) NELAP - Louisiana NELAP - Texas Perform MS/MSD (Yes or No) × 8015MOD\_NM/8015NM S Prep Full TPH ×  $\times$ × × × × × 300\_ORGFM\_28D/DI\_LEACH Chloride 8021B/5035FP\_Calc BTEX × × × × × × × Total\_BTEX\_GCV × Analysis Requested × × × × 8015MOD\_Calc State of Origin
New Mexico Carrier Tracking No(s) Total Number of containers G Amchlor
H Ascorbic Acid
I Ice
J DI Water
K EDTA
L EDA A-HCL
B NaOH
C Zn A
D Nitric
E NaHS COC No 890-527 Preservation Page 1 of 1 390-1653-1 NaOH
Zn Acetate
Nitric Acid
NaHSO4
MeOH Special Instructions/Note M Hexane
N None
O AsNaO2
P-NaZO4S
Q NaZSO3
R NaZSO3
S HZSO4
T-TSP Dodecahydrate
U Acetone
V MCAA
W pH 4-5
Z other (specify)

Empty Kit Relinquished by <sup>o</sup>ossible Hazard Identification Deliverable Requested I II III IV Other (specify) ote Since laboratory accreditations are subject to change, Eurofins Xenco LLC places the ownership of method analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently isinifian accreditation in the State of Origin listed above for analysis/fests/matrix being analyzed the samples must be shipped back to the Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC laboratory or other instructions. Custody Seals Intact. linquished by inquished by nquished by Yes A No Custody Seal No 1.52.7 Primary Deliverable Rank. Date/Time Date/Time Date/Time Date Company Company Company I Ime. Special Instructions/QC Requirements Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Cooler Temperature(s) °C and Other Remarks. received by Return To Client Disposal By Lab Method of Shipment Date/Time: Archive For Company Company Months FC

Ver: 06/08/2021

## **Login Sample Receipt Checklist**

Client: WSP USA Inc.

Job Number: 890-1653-1

SDG Number: 31403720.000 Task 15.02

Login Number: 1653 List Source: Eurofins Xenco, Carlsbad

List Number: 1 Creator: Olivas, Nathaniel

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	·
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is	N/A	

4

6

8

10

4.6

13

14

<6mm (1/4").

## **Login Sample Receipt Checklist**

Client: WSP USA Inc. Job Number: 890-1653-1

SDG Number: 31403720.000 Task 15.02

List Source: Eurofins Xenco, Midland

List Creation: 11/30/21 11:54 AM

List Number: 2 Creator: Kramer, Jessica

Login Number: 1653

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

**Eurofins Xenco, Carlsbad** 

Released to Imaging: 6/1/2022 2:54:24 PM



APPENDIX D

**NMOCD Notifications** 

From: Beauvais, Charles R
To: Kalei Jennings

Subject: FW: Extension Request- Macho Nacho (Incident Number NAPP2132756247)

**Date:** Tuesday, April 12, 2022 12:48:03 PM

Attachments: image001.png

Macho Nacho Table (NAPP2132756247).pdf

#### [ \*\*EXTERNAL EMAIL\*\*]

FYI

From: Beauvais, Charles R

**Sent:** Friday, April 8, 2022 3:00 PM

**To:** Hensley, Chad, EMNRD < Chad. Hensley@state.nm.us>; EMNRD-OCD-District1spills < EMNRD-OCD-District1spills@state.nm.us>; Esparza, Brittany < Brittany. Esparza@conocophillips.com>;

Fejervary Morena, Gustavo A < G. Fejervary@conocophillips.com>

Cc: Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>

Subject: Extension Request- Macho Nacho (Incident Number NAPP2132756247)

To Whom It May Concern,

COP is requesting an extension of the current April 10, 2022 deadline for submitting a Remediation Work Plan or Closure Report required in 19.15.29.12.B.(1) NMAC for the Macho Nacho State Com 010 CTB (Incident Number NAPP2132756247). The release was discovered on November 11, 2021 and remediation activities are ongoing. In addition, COP intends to drill a depth to water boring to confirm the closure criteria at the Site. In order to complete remediation activities, allow time to drill the depth to water boring, and submit a remediation work plan or closure report, COP request a 90-day extension of the deadline until July 10, 2022.

Respectfully,

## Charles R. Beauvais II

Senior Environmental Engineer | Environmental Operations | ConocoPhillips (M) 575-988-2043

Charles.R.Beauvais@conocophillips.com

Our work is never so urgent or important that we cannot take the time to do it safely and in an environmentally responsible manner.



From: Beauvais, Charles R
To: Kalei Jennings

Subject: FW: [EXTERNAL] (Extension Denied) - Macho Nacho (Incident Number NAPP2132756247)

**Date:** Tuesday, April 12, 2022 12:46:38 PM

Attachments: <u>image003.png</u>

#### [ \*\*EXTERNAL EMAIL\*\*]

Per our discussion.

**From:** Esparza, Brittany <Brittany.Esparza@conocophillips.com>

**Sent:** Tuesday, April 12, 2022 7:56 AM

**To:** Beauvais, Charles R < Charles.R.Beauvais@conocophillips.com>

Subject: FW: [EXTERNAL](Extension Denied) - Macho Nacho (Incident Number NAPP2132756247)

Charles, not sure if you saw this one or not but it was denied.

Thank you,

Brittany N. Esparza

Brittany N. Esparza | Environmental Technician, Permian | ConocoPhillips

**O**: 432-221-0398 | **C**: 432-349-1911 | 1CC-331 Midland, Texas

**From:** Hamlet, Robert, EMNRD < <u>Robert.Hamlet@state.nm.us</u>>

**Sent:** Friday, April 8, 2022 4:38 PM

**To:** Beauvais, Charles R < <a href="mailto:Charles.R.Beauvais@conocophillips.com">Charles.R.Beauvais@conocophillips.com</a>

**Cc:** Esparza, Brittany < <u>Brittany.Esparza@conocophillips.com</u>>; Fejervary Morena, Gustavo A < <u>G.Fejervary@conocophillips.com</u>>; Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>;

Hensley, Chad, EMNRD < <a href="mailto:chad.Hensley@state.nm.us">chad.Hensley@state.nm.us</a>; Velez, Nelson, EMNRD

<<u>Nelson.Velez@state.nm.us</u>>; Nobui, Jennifer, EMNRD <<u>Jennifer.Nobui@state.nm.us</u>>

Subject: [EXTERNAL](Extension Denied) - Macho Nacho (Incident Number NAPP2132756247)

**CAUTION**: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

RE: Incident #NAPP2132756247

#### Charles,

An extension for this release has already been granted. A remediation plan for this incident was due on 3/10/2022. Your request for another extension is **denied**. Include this e-mail correspondence in the remediation and/or closure report.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



**From:** Beauvais, Charles R < <u>Charles.R.Beauvais@conocophillips.com</u>>

**Sent:** Friday, April 8, 2022 3:00 PM

**To:** Hensley, Chad, EMNRD < <a href="mailto:chad.Hensley@state.nm.us">chad.Hensley@state.nm.us</a>; EMNRD-OCD-District1spills < <a href="mailto:EMNRD-OCD-District1spills@state.nm.us">EMNRD-OCD-District1spills@state.nm.us</a>; Esparza, Brittany < <a href="mailto:Brittany.Esparza@conocophillips.com">Brittany.Esparza@conocophillips.com</a>;

Fejervary Morena, Gustavo A < <u>G.Fejervary@conocophillips.com</u>>

**Cc:** Bratcher, Mike, EMNRD < <u>mike.bratcher@state.nm.us</u>>

Subject: [EXTERNAL] Extension Request- Macho Nacho (Incident Number NAPP2132756247)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

To Whom It May Concern,

COP is requesting an extension of the current April 10, 2022 deadline for submitting a Remediation Work Plan or Closure Report required in 19.15.29.12.B.(1) NMAC for the Macho Nacho State Com 010 CTB (Incident Number NAPP2132756247). The release was discovered on November 11, 2021 and remediation activities are ongoing. In addition, COP intends to drill a depth to water boring to confirm the closure criteria at the Site. In order to complete remediation activities, allow time to drill the depth to water boring, and submit a remediation work plan or closure report, COP request a 90-day extension of the deadline until July 10, 2022.

Respectfully,

## Charles R. Beauvais II

Senior Environmental Engineer | Environmental Operations | ConocoPhillips (M) 575-988-2043

Charles.R.Beauvais@conocophillips.com

Our work is never so urgent or important that we cannot take the time to do it safely and in an environmentally responsible manner.





APPENDIX E

Final C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party				OGRID	OGRID		
Contact Name				Contact To	Contact Telephone		
Contact email				Incident #	(assigned by OCD	9)	
Contact mail	ing address			1			
			Location	of Release So	ource		
Latitude Longitude							
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty	7	
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
Produced	Water	Volume Release	ed (bbls)		Volume Reco	overed (bbls)	
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	Yes N	No	
Condensa	nte	Volume Release			Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)		ed (Mcf)		Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Wei	ght Recovered (provide units)			
Cause of Rel	ease						

Received by OCD: 5/23/2022 8:06:16 PM1 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the response	nsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VES, was immediate no	otice given to the OCD? By whom? To w	hom? When and by what means (phone, email, etc)?
II 125, was ininediate in	once given to the OCD. By whom: To w	when and by what means (phone, eman, etc):
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
	s been secured to protect human health and	the environment.
☐ Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed ar	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
has begun, please attach	a narrative of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are public health or the environmental to adequately investigated	required to report and/or file certain release not ment. The acceptance of a C-141 report by the ate and remediate contamination that pose a thr	best of my knowledge and understand that pursuant to OCD rules and iffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tan Espartie	Date:
email:		Telephone:
OCD Only		
Received by: Ramon	na Marcus	Date: 11/29/2021

## L48 Spill Volume Estimate Form

Estimated volume

of each pool area

(bbl.)

0.469

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Penetration

allowance

(ft.)

0.000

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Total Volume Release:

Percentage of Oil i

Spilled Fluid is a

Mixture

Total Estimated

Volume of Spill

(bbl.)

0.469

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

0.469

Total Estimated

Volume of Spilled

Liquid other than

Oil (bbl.)

Total Estimated

Volume of Spilled

Oil (bbl.)

Received by OCD: 3/23/2022 3:00:10 PM4 ber.	Macho Nacho #10		Page 33 of 50
Asset Area:	Delaware basin east north	NAPP2132756247	
Release Discovery Date & Time;	11/10/2021 9:10am		
Release Type;	Oil		

Average

Depth

(ft.)

0.000

#DfV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Provide any known details about the event: Heater swamped out causing flare fire

Area

(sq. ft.)

6321.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Spill Calculation - On Pad Surface Pool Spill Estimated

No. of boundaries Estimated Pool

of "shore" in each

area

Deepest point in

each of the

areas

0.02

Width

(ft.)

43.0

Length

147.0

Released to Imaging: 6/1/2022 2:54:24 PM AM

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H Rectangle I

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 63483

#### CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	63483
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	11/29/2021

te of New Mexico

Incident ID	NAPP2132756247
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&gt;100</u> (ft bgs)			
Did this release impact groundwater or surface water?				
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?				
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No			
Are the lateral extents of the release overlying a subsurface mine?				
Are the lateral extents of the release overlying an unstable area such as karst geology?				
Are the lateral extents of the release within a 100-year floodplain?				
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?				
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
<ul> <li>         \infty         Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well         \infty         Field data     </li> </ul>	ls.			
☐ Data table of soil contaminant concentration data				
Depth to water determination				
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs				
<ul> <li>☑ Photographs including date and GIS information</li> </ul>				
☐ Topographic/Aerial maps				
☐ Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 5/23/2022 3:06:16 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

Page 58 of 60

Incident ID	NAPP2132756247
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Charles Beauvais Title: Senior Environmental Engineer					
Signature: Charles R. Beauvais 99 Date: 05/09/2022					
email:Charles.R.Beauvais@conocophillips.com Telephone:575-988-2043					
OCD Only					
Received by: Date:					

Page 59 of 60

	1 1180000
Incident ID	NAPP2132756247
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.			
<ul> <li>☑ Detailed description of proposed remediation technique</li> <li>☑ Scaled sitemap with GPS coordinates showing delineation points</li> <li>☑ Estimated volume of material to be remediated</li> <li>☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>			
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.		
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility		
☐ Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:Charles Beauvais	Title:Senior Environmental Engineer		
Signature: Charles R. Beauvais 99	Date:05/09/2022		
email:Charles.R.Beauvais@conocophillips.com	Telephone:575-988-2043		
OCD Only			
Received by:	Date:		
☐ Approved	Approval		
Signature: Jennifer Nobili	Date: 06/01/2022		

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 109593

#### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	109593
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created	Condition	Condition
Ву		Date
jnobui	Remediation Plan Approved with Conditions. Complete vertical delineation by sample locations SS02 and SS05.	6/1/2022