

MeterID	AssetCode	AssetName	Team	Area	Route	SampleDate	EffectiveDate	athererCod	BTUWet	BTUDry	cificHeatRo	pecificGravi	CO2	C1	C2	C3	ISOC4
06733086	3004520019	STATE COM AJ 34	SJN	01	0108	15-Feb-22	01-Feb-22	HEC		1067.871	1.3	0.6435	0.026705	0.893475	0.044275	0.011381	0.003069

State Com AJ 34
30-045-20019

NC4	ISOC5	NC5	NEOC5	C6	C6_PLUS	C7	C8	C9	C10	N2	AR	CO	H2	O2	H2O	H2S
0.003038	0.001677	0.000965		0.004796		0	0	0		0.010619				0		0

Flowback Company	Ideal Completions							KEY:	Template v1.5		
Day Supervisor	James Miller 970-270-8666							7/25/2018			
Night Supervisor	Arnoldo Nieves 505-444-0343							Paste Data here			
Location Phone	Supervisor Cell							Calculated Column - do not paste data here			
Hillcorp Consultant	Andy Fordyce 505-787-1795							Data in these columns are to be copied (per day) to clipboard and in			
Start Date	5/25/2022 (Enter the DATE only for the start of the well (MM/DD/YYYY))										
Start Hour	18 (Enter a WHOLE # for the starting HOUR in Military Time (i.e. 3:00 p.m. = 15 hrs))										
Associated Wells:	State Com AJ #34										
Column 1 IMPORT!	Column 2 IMPORT!	Column 3 IMPORT!	Column 4 IMPORT!	Column 5 IMPORT!	Column 6 IMPORT!	Column 7 IMPORT!	Column 8 IMPORT!		Column 13 IMPORT!	Column 27 IMPORT!	Column 28 IMPORT!
Date & time	Casing Pressure (psi)	Tubing Pressure (psi)	Braiden Head Pressure (psi)	Separator Pressure (psi)	Line Pressure (psi)	Drill Out Injection Rate (bbls/min)	Choke Size (xx/64th's)	Gas Prod Wellhead (mcf)	Gas Prod Reservoir (mcf)	Flaring Cum Time	Approx. Gas Flared (mcf)
5/25/2022 18:00	320			80				0	0	0:00:00	0
5/25/2022 19:00	280			80			28	70	70	1:00:00	70
5/25/2022 20:00	260			70			28	47	47	2:00:00	47
5/25/2022 21:00	250			70			28	45	45	3:00:00	45
5/25/2022 22:00	240			60			28	44	44	4:00:00	44
5/25/2022 23:00	240			60			30	43	43	5:00:00	43
5/26/2022 0:00	220			60			32	46	46	6:00:00	46
5/26/2022 1:00	200			80			34	48	48	7:00:00	48
5/26/2022 2:00	200			80			36	50	50	8:00:00	50
5/26/2022 3:00	200			80			38	53	53	9:00:00	53
5/26/2022 4:00	190			80			40	55	55	10:00:00	55
5/26/2022 5:00	180			80			42	53	53	11:00:00	53
5/26/2022 6:00	175			80			42	55	55	12:00:00	55

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 112462

DEFINITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 112462
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 112462

QUESTIONS

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	Action Number: 112462
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-045-20019] STATE COM AJ #034
Incident Facility	Not answered.

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	89
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 112462

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/26/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	06:59 AM
Cumulative hours during this event	7

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Separator Natural Gas Flared Released: 359 Mcf Recovered: 0 Mcf Lost: 359 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline specification for oxygen content.
Steps taken to limit the duration and magnitude of vent or flare	N/A
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 112462

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	Action Number: 112462
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CONDITIONS

Created By	Condition	Condition Date
ccardoza	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/1/2022