SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA
INLET: 139100009

Meter ID: 139100004	Location	Vada Low Pre	ssure Flare		VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/17/22 0:00	0.000	12.561	62.181	0.000	0.000	0.000
5/17/22 1:00	0.000	12.554	62.390	0.000	0.000	0.000
5/17/22 2:00	0.000	12.548	63.815	0.000	0.000	0.000
5/17/22 3:00	0.000	12.548	63.619	0.000	0.000	0.000
5/17/22 4:00	0.000	12.548	60.564	0.000	0.000	0.000
5/17/22 5:00	0.000	12.556	59.498	0.000	0.000	0.000
5/17/22 6:00	0.000	12.561	60.387	0.000	0.000	0.000
5/17/22 7:00	0.000	12.569	71.154	0.000	0.000	0.000
5/17/22 8:00	0.000	12.587	79.692	0.000	0.000	0.000
5/17/22 9:00	0.000	12.575	86.858	0.000	0.000	0.000
5/17/22 10:00	0.000	12.571	93.637	0.000	0.000	0.000
5/17/22 11:00	0.000	12.569	97.615	0.000	0.000	0.000
5/17/22 12:00	0.000	12.562	101.360	0.000	0.000	0.000
5/17/22 13:00	0.000	12.556	105.183	0.000	0.000	0.000
5/17/22 14:00	0.000	12.548	105.279	0.000	0.000	0.000
5/17/22 15:00	0.000	12.542	104.546	0.000	0.000	0.000
5/17/22 16:00	0.000	12.611	104.072	0.000	0.000	0.000
5/17/22 17:00	51.624	14.060	84.748	8.147	9874.059	897.000
5/17/22 18:00	112.128	15.883	71.614	51.829	62816.320	3600.000
5/17/22 19:00	64.499	14.431	70.693	6.554	7943.993	619.000
5/17/22 20:00	0.000	12.611	78.300	0.000	0.000	0.000
5/17/22 21:00	0.000	12.542	76.686	0.000	0.000	0.000
5/17/22 22:00	0.000	12.545	76.470	0.000	0.000	0.000
5/17/22 23:00	0.000	12.548	71.294	0.000	0.000	0.000
Avg/Total:	9.51	12.84	79.65	66.5300	80634.3720	5116.0000

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 112546

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112546
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 112546

QI	UESTIONS		
Operator:		OGRID:	
TARGA MIDSTREAM SERVICES LLC		24650	
811 Louisiana Street Houston, TX 77002		Action Number: 112546	
		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	nese issues before continuing wit	n the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fPAC0608141749] Targa \	[fPAC0608141749] Targa Vada Compressor Station	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour	103		
period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a	No		
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet			
from an occupied permanent residence, school, hospital, institution or church in existence	No		
	•		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	75		
Nitrogen (N2) percentage, if greater than one percent	4		
Hydrogen Sulfide (H2S) PPM, rounded up	3,669		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		
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QUESTIONS, Page 2

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Action 112546

QUESTIONS	(continued)
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Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112546
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/17/2022	
Time vent or flare was discovered or commenced	05:45 PM	
Time vent or flare was terminated	07:10 PM	
Cumulative hours during this event	1	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 67 Mcf Recovered: 0 Mcf Lost: 67 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare when a downstream facility operated by third party Durango unexpectedly shutdown. The shutdown caused discharge pressure at Vada to rise and the excess pressure was routed to flare to protect personnel and equipment. This was a third party event outside Targa's control.	
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the downstream shutdown ended.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There was no corrective action required by Targa; this event was caused by the actions of a third party and was outside Targa's control.	

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 112546

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112546
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 112546

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street Houston, TX 77002	Action Number: 112546
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	By Condition Condition	Condition Date
tillmar	a If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/1/2022