SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA
INLET: 139100009

	INLET:	139100009		
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE		MOL %		GPM
HYDROGEN SULFIDE		0.3669		0.000
NITROGEN		3.6197		0.000
METHANE		75.0794		0.000
CARBON DIOXIDE		2.1242		0.000
ETHANE		8.6900		2.320
PROPANE		4.7834 0.7911		2.320 1.316 0.258
ISO-BUTANE		0.7911		U.258
N-BUTANE		1.6131		0.508
ISO-PENTANE		0.5141		0.188
N-PENTANE		0.4882		0.177
NEOHEXANE		0.0114		0.188 0.177 0.005 0.017
CYCLOPENTANE		0.0559		0.017
2-METHYLPENTANE		0.1323		0.055
3-METHYLPENTANE		0.1323 0.0805		0.033
N-HEXANE		0.1909		0.078
METHYLCYCLOPENTANE		0.1158		0.041
BENZENE		0.0654		0.078 0.041 0.018
CYCLOHEXANE		0.1384		0.047
2-METHYLHEXANE		0.0095		0.004
3-METHYLHEXANE		0.1193		0.055
DIMETHYLCYCLOPENTANES		0.0885		0.036
N-HEPTANE		0.1168		0.004 0.055 0.036 0.054
CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE ISO-PENTANE N-PENTANE N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE N-HEXANE METHYLPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE BENZENE CYCLOHEXANE 2-METHYLHEXANE TRIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE 3-METHYLHEPTANE TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES		0.1987		0.080
TRIMETHYLCYCLOPENTANES		0.0144		0.007 0.035 0.039
TOLUENE		0.1048		0.035
2-METHYLHEPTANE		0.0766		0.039
3-METHYLHEPTANE		0.0027		0.001
DIMETHYLCYCLOHEXANES		0.0477		0.022
N-OCTANE		0.0614		0.031
ETHYL BENZENE		0.0614 0.0175		0.022 0.031 0.007 0.021
M&P-XYLENES		0.0551		0.021
O-XYLENE		0.0152		0.006
C9 NAPHTHENES		0.0315		0.017
C9 PARAFFINS		0.0854 0.0176		0.050
N-NONANE		0.0176		0.011
N-DECANE		0.0061 0.0705		0.004
UNDECANE PLUS		0.0705		0.047
O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE UNDECANE PLUS TOTALS SPECIFIC GRAVITY		100.0000		5.588
SPECIFIC GRAVITY	0.793			
GROSS DRY BTU/CU.FT.	1255.8	SAMPLED:	08/18/21	
GROSS WET BTU/CU.FT.	1234.4		30 PSI @ 84	٦°
TOTAL MOL. WT.	22.867	RIIN:	08/19/21	-
MOL. WT. C6+	98.721	1.5111	SPOT	SR
SP. GRAVITY C6+	4.020	CYLINDER:		
MOL. WT. C7+	109.126	DISTRIBUTION:	- · -	ISTIN
SP. GRAVITY C7+	4.721		3669.4 PPM F	
DECTS 44 CS DOWN 0 CO 0	_			

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 139100004	Location	າ Vada Low Pre	ssure Flare		VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/19/22 0:00	0.000	12.542	70.402	0.000	0.000	0.000
5/19/22 1:00	0.000	12.534	69.155	0.000	0.000	0.000
5/19/22 2:00	0.000	12.526	67.911	0.000	0.000	0.000
5/19/22 3:00	0.000	12.527	66.759	0.000	0.000	0.000
5/19/22 4:00	0.000	12.528	61.849	0.000	0.000	0.000
5/19/22 5:00	0.000	12.532	56.898	0.000	0.000	0.000
5/19/22 6:00	0.000	12.532	54.661	0.000	0.000	0.000
5/19/22 7:00	0.000	12.535	63.845	0.000	0.000	0.000
5/19/22 8:00	0.000	12.533	75.730	0.000	0.000	0.000
5/19/22 9:00	99.614	15.614	81.290	4.546	5510.052	342.000
5/19/22 10:00	80.736	15.874	75.077	2.974	3604.444	272.000
5/19/22 11:00	0.000	12.513	98.584	0.000	0.000	0.000
5/19/22 12:00	0.000	12.502	102.673	0.000	0.000	0.000
5/19/22 13:00	0.000	12.502	104.386	0.000	0.000	0.000
5/19/22 14:00	0.000	12.479	104.683	0.000	0.000	0.000
5/19/22 15:00	14.685	12.913	103.015	0.305	370.265	77.000
5/19/22 16:00	55.783	14.620	80.599	33.786	40948.990	3594.000
5/19/22 17:00	25.884	13.250	79.120	22.602	27393.600	3600.000
5/19/22 18:00	17.814	12.986	79.648	12.250	14846.530	2450.000
5/19/22 19:00	0.000	12.426	87.579	0.000	0.000	0.000
5/19/22 20:00	0.000	12.428	82.441	0.000	0.000	0.000
5/19/22 21:00	0.000	12.431	79.707	0.000	0.000	0.000
5/19/22 22:00	0.000	12.434	76.992	0.000	0.000	0.000
5/19/22 23:00	0.000	12.430	74.868	0.000	0.000	0.000
Avg/Total:	12.27	12.92	79.08	76.4636	92673.8812	10335.0000

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 112561

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112561
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 112561

Prione:(505) 476-3470 Fax:(505) 476-3462	UECTIONS	
	<u>JESTIONS</u>	
Operator: TARGA MIDSTREAM SERVICES LLC	0	GRID: 24650
811 Louisiana Street	A	ction Number:
Houston, TX 77002		112561
	A	ction Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with th	ne rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0608141749] Targa Vad	la Compressor Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flar	ring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	a major or minor release under 15.10.25.1 (vinite).
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
	<u> </u>	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	3,669	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

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Action 112561

QUESTIONS (CONTINUED)	QUESTIONS ((continued)	١
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Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112561
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/19/2022	
Time vent or flare was discovered or commenced	09:54 AM	
Time vent or flare was terminated	06:41 PM	
Cumulative hours during this event	3	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 76 Mcf Recovered: 0 Mcf Lost: 76 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare when a downstream facility operated by third party Durango unexpectedly shut down. The downstream shutdown caused discharge pressure from Vada to increase and the excess pressure was relieved to flare to protect personnel and equipment. This event was caused by a third party and was outside Targa's control.	
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until the downstream shutdown ended.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There was no corrective action required by Targa; this event was caused by the actions of a third party and was outside Targa's control.	

ACKNOWLEDGMENTS

Action 112561

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ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112561
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 112561

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	112561
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/1/2022