

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220383 Cust No: 21250-10345

Well/Lease Information

Customer Name: DJR Portable Well Name: M35-01H

County/State: Location: Lease/PA/CA:

Formation: Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Υ

Well Flowing:

Pressure: **284 PSIG** Flow Temp: DEG. F Ambient Temp: 67 DEG. F MCF/D Flow Rate: Sample Method: Purge & Fill Sample Date: 05/23/2022 12.40 PM Sample Time:

Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	40.5403	36.4150	4.4680	0.00	0.3921
CO2	0.1959	0.1760	0.0330	0.00	0.0030
Methane	43.3781	38.9640	7.3670	438.12	0.2403
Ethane	7.0616	6.3430	1.8920	124.97	0.0733
Propane	6.0524	5.4365	1.6710	152.28	0.0921
Iso-Butane	0.7300	0.6557	0.2390	23.74	0.0146
N-Butane	1.4448	1.2978	0.4560	47.13	0.0290
I-Pentane	0.2486	0.2233	0.0910	9.95	0.0062
N-Pentane	0.2071	0.1860	0.0750	8.30	0.0052
Hexane Plus	0.1412	0.1268	0.0630	7.44	0.0047
Total	100.0000	89.8241	16.3550	811.94	0.8605

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0021	CYLINDER #:	1381
BTU/CU.FT IDEAL:		813.8	CYLINDER PRESSURE:	284 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	815.5	ANALYIS DATE:	05/23/2022
BTU/CU.FT (WET) CORRECTED FC	PR (1/Z):	801.3	ANALYIS TIME:	11:40:19 AM
DRY BTU @ 15.025:		831.8	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8619		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 05/23/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: M35-01H

Stn. No.:

METER RUN

05/23/2022 21250-10345

Mtr. No.:

Smpl Date: 05/23/2022 Test Date: 05/23/2022 Run No: PD20220383 Nitrogen: 40.5403 CO2: 0.1959 Methane: 43.3781 Ethane: 7.0616 Propane: 6.0524 I-Butane: 0.7300

N-Butane: 1.4448 I-Pentane: 0.2486 N-Pentane: 0.2071 Hexane+: 0.1412 BTU: 815.5

GPM: 16.3550 SPG: 0.8619

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
Lybrook M35 01	5/22/2022	49.2	24	0	0	49.2	0



Lybrook M35 01H MAP

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 112759

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	112759
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 112759

Q	UESTIONS	
Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838 Action Number: 112759 Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS	•	
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.	
Incident Operator	[371838] DJR OPERATING, LLC	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	[30-045-35526] LYBROOK M35 2308 #001H	
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 10 15 20 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Democratative Commoditional Analysis of Ventral or Flored Natural Co		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	43	
Nitrogen (N2) percentage if greater than one percent	41	
Hydrogen (H2S) PPM, rounded up	0	
	 	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 112759

	QUESTIONS ((continued)
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Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	112759
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/22/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 49 Mcf Recovered: 0 Mcf Lost: 49 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.			
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.			

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ACKNOWLEDGMENTS

Action 112759

ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.	
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD be logged and stored as public record.	
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.	
~	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.	
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.	

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CONDITIONS

Action 112759

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CONDITIONS

Created By		Condition Date
dshull01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/1/2022