SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA, TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

DESCRIPTION		PHONE (432) 337-474	14 FAX (432) 5	37-6761		
NILET: 83830007	08/20/21	EXTENDED G	AS ANALYSIS	}	LAB	60791
HYDROGEN SULFIDE						
HYDROGEN SULFIDE			MOL %		GPM	
NITROGEN METHANE 80.0256 0.000 CARBON DIOXIDE 1.6413 0.000 ETHANE 7.6164 2.032 PROPANE 1.50-BUTANE 0.5464 0.178 N-BUTANE 1.4838 0.467 1SO-PENTANE 1.4838 0.467 1SO-PENTANE 0.4009 0.146 N-PENTANE 0.0409 0.146 N-PENTANE 0.0478 0.014 2-METHYLEPHTANE 0.0478 0.014 2-METHYLENTANE 0.0551 0.022 N-HEXANE 0.0055 NOTE ENEXANE 0.0055 0.019 CYCLOPENTANE 0.0685 0.019 CYCLOFENTANE 0.0266 0.031 2-METHYLEXANE 0.0266 0.031 2-METHYLEXANE 0.0267 0.0267 0.0360 0.017 METHYLCYCLOPENTANES 0.0439 0.018 N-HEPTANE 0.0439 0.018 N-HEPTANE 0.0360 0.017 METHYLCYCLOPENTANES 0.0439 0.018 N-HEPTANE 0.0360 0.017 METHYLCYCLOPENTANES 0.0360 0.017 METHYLLEPTANE 0.0036 0.002 TRIMETHYLCYCLOPENTANES 0.0036 0.002 TRIMETHYLEPTANE 0.0036 0.002 0.003 MAP-XYLENES 0.0036 0.0015 0.003 MAP-XYLENES 0.0036 0.0015 0.003 MAP-XYLENES 0.0038 0.006 0.007 N-OCTANE 0.0038 0.006 0.007 N-OCTANE 0.0038 0.006 0.007 N-DONANE 0.0062 0.004 N-DECANE 0.0038 0.0062 0.004 N-DECANE 0.0038 0.0062 0.007 TOTALS SAMPLED: 08/18/21	HYDROGEN SIILETDE		0 2833			
METHANE						
CARBON DIOXIDE						
PROPANE						
ISO-BUTANE	ETHANE					
N-BUTANE 1.4838 0.467 ISO-PENTANE 0.4009 0.146 N-PENTANE 0.4148 0.150 NEOHEXANE 0.0050 0.002 CYCLOPENTANE 0.0478 0.014 2-METHYLPENTANE 0.0861 0.036 3-METHYLPENTANE 0.0551 0.022 N-HEXANE 0.1044 0.043 METHYLCYCLOPENTANE 0.0741 0.026 BENZENE 0.0685 0.019 CYCLOHEXANE 0.0926 0.031 CYCLOHEXANE 0.0926 0.031 CYCLOHEXANE 0.0249 0.011 DIMETHYLCYCLOPENTANES 0.0439 0.018 N-HEPTANE 0.0439 0.018 N-HEPTANE 0.0360 0.017 METHYLCYCLOPENTANES 0.0439 0.018 N-HEPTANE 0.0360 0.017 METHYLCYCLOPENTANES 0.0366 0.002 TOLUENE 0.0539 0.018 2-METHYLHEPTANE 0.0366 0.002 TOLUENE 0.0539 0.018 2-METHYLHEPTANE 0.0246 0.013 3-METHYLHEPTANE 0.0946 0.013 3-METHYLHEPTANE 0.0010 0.001 DIMETHYLCYCLOPENTANES 0.0146 0.007 N-OCTANE 0.0014 0.007 ETHYL BENZENE 0.0015 0.006 O-XYLENE 0.0052 0.002 C9 NAPHTHENES 0.0154 0.008 C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.035 0.006 COSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21	PROPANE					
N-PENTANE			0.5464			
N-PENTANE			1.4838			
NEOHEXANE CYCLOPENTANE CYCLOPENTANE C-METHYLPENTANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLHEXANE C-METHYLCYCLOPENTANES C-METHYLCYCLOPENTANES C-METHYLCYCLOPENTANES C-METHYLCYCLOPENTANES C-METHYLCYCLOPENTANES C-METHYLHEPTANE C-METHYLHEMANE C-MET			0.4009			
CYCLOPENTANE 2-METHYLPENTANE 0.0861 0.036 3-METHYLPENTANE 0.0551 0.022 N-HEXANE 0.1044 0.043 METHYLCYCLOPENTANE 0.0741 0.026 BENZENE 0.0665 0.019 CYCLOHEXANE 0.0926 0.031 2-METHYLHEXANE 0.0201 0.009 3-METHYLCYCLOPENTANES 0.0249 0.011 DIMETHYLCYCLOPENTANES 0.0439 0.018 N-HEPTANE 0.0360 0.017 METHYLCYCLOPENTANES 0.0360 0.017 METHYLCYCLOPENTANES 0.0036 0.017 METHYLCYCLOPENTANES 0.0036 0.002 TOLUENE 0.0539 0.018 2-METHYLHEPTANE 0.0539 0.018 2-METHYLHEPTANE 0.0246 0.013 3-METHYLHEPTANE 0.0246 0.013 3-METHYLHEPTANE 0.0010 0.001 DIMETHYLCYCLOHEXANES 0.0146 0.007 N-OCTANE 0.00146 0.007 ETHYL BENZENE 0.0085 0.003 M&P-XYLENES 0.0153 0.006 0-XYLENE 0.0052 0.002 C9 NAPHTHENES 0.0154 0.008 C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0086 0.007 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0036 0.002 UNDECANE PLUS 0.0036 0.0037 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED; 08/18/21						
2-METHYLPENTANE						
3-METHYLPENTANE						
N-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE O.0685 O.019 CYCLOHEXANE O.0926 O.031 2-METHYLHEXANE O.0201 O.0093 3-METHYLHEXANE O.0249 O.011 DIMETHYLCYCLOPENTANES O.0439 N-HEPTANE O.0360 O.017 METHYLCYCLOHEXANE O.0360 TRIMETHYLCYCLOPENTANES O.0360 TRIMETHYLCYCLOPENTANES O.0036 TRIMETHYLCYCLOPENTANES O.0036 TRIMETHYLCYCLOPENTANES O.0036 O.002 TOLUENE O.0539 O.018 2-METHYLHEPTANE O.0539 O.018 2-METHYLHEPTANE O.0246 O.013 3-METHYLHEPTANE O.0010 DIMETHYLCYCLOHEXANES O.0146 O.007 N-OCTANE O.0134 O.007 ETHYL BENZENE O.0134 O.007 ETHYL BENZENE O.0052 O.003 M&P-XYLENES O.0153 O.006 O-XYLENE O.0052 O.002 C9 NAPHTHENES O.0154 O.008 C9 PARAFFINS O.0288 O.017 N-NONANE O.0062 O.004 N-DECANE UNDECANE DIMETHYLCYCLOFT. SPECIFIC GRAVITY O.735 GROSS DRY BTU/CU.FT. SAMPLED: 08/18/21						
BENZENE						
CYCLOHEXANE 2-METHYLHEXANE 3.0.0201 3-METHYLHEXANE 3.0.0249 0.011 DIMETHYLCYCLOPENTANES N-HEPTANE 0.0360 0.017 METHYLCYCLOHEXANE 0.0753 0.030 TRIMETHYLCYCLOPENTANES 0.0036 0.002 TOLUENE 0.0539 0.018 2-METHYLHEPTANE 0.0539 0.018 3-METHYLHEPTANE 0.0010 0.001 DIMETHYLCYCLOHEXANES 0.0010 0.001 DIMETHYLCYCLOHEXANES 0.0146 0.007 N-OCTANE 0.0134 0.007 ETHYL BENZENE 0.0134 0.007 ETHYL BENZENE 0.0153 0.006 0-XYLENE 0.0052 0.002 C9 NAPHTHENES 0.0153 0.006 0-XYLENE 0.0052 0.002 C9 NAPHTHENES 0.0154 0.008 C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21	METHYLCYCLOPENTANE					
## THYL BENZENE 0.0085 0.003	BENZENE		0.0685			
## THYL BENZENE 0.0085 0.003	CYCLOHEXANE		0.0926			
## THYL BENZENE 0.0085 0.003	2-METHYLHEXANE		0.0201			
## THYL BENZENE 0.0085 0.003	3-METHYLHEXANE					
## THYL BENZENE 0.0085 0.003	DIMETHYLCYCLOPENTANES					
## THYL BENZENE 0.0085 0.003	METUVI CVCI OUEVANE					
## THYL BENZENE 0.0085 0.003	TRIMETHYLCYCLOPENTANES					
## THYL BENZENE 0.0085 0.003	TOLIENE					
## THYL BENZENE 0.0085 0.003	2-METHYLHEPTANE					
## THYL BENZENE 0.0085 0.003	3-METHYLHEPTANE					
## THYL BENZENE 0.0085 0.003	DIMETHYLCYCLOHEXANES					
M&P-XYLENES 0.0153 0.006 O-XYLENE 0.0052 0.002 C9 NAPHTHENES 0.0154 0.008 C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21	N-OCTANE					
O-XYLENE 0.0052 0.002 C9 NAPHTHENES 0.0154 0.008 C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
C9 NAPHTHENES 0.0154 0.008 C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
C9 PARAFFINS 0.0288 0.017 N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
N-NONANE 0.0062 0.004 N-DECANE 0.0038 0.002 UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
N-DECANE UNDECANE PLUS 0.0038 0.002 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
UNDECANE PLUS 0.0562 0.037 TOTALS 100.0000 4.577 SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
SPECIFIC GRAVITY 0.735 GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21						
GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21	TOTALS		100.0000		4.577	
GROSS DRY BTU/CU.FT. 1204.2 SAMPLED: 08/18/21	SPECIFIC GRAVITY	0.735				
			SAMPLED:	08/18/21		
	GROSS WET BTU/CU.FT.	1183.6		11 PSI @ 77	°F	
TOTAL MOL. WT. 21.215 RUN: 08/19/21			RUN:	08/19/21		

96.300

111.958

3.879

4.917

SPOT

DISTRIBUTION: MR JOSEPH AUSTIN

2833.24 PPM H2S

CYLINDER: 1

SR

MOL. WT. C6+

MOL. WT. C7+

SP. GRAVITY C6+

SP. GRAVITY C7+

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 830009	Location	Buckeye Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/20/22 0:00	0.000	22.261	68.107	0.000	0.000	0.000
5/20/22 1:00	0.000	22.197	68.156	0.000	0.000	0.000
5/20/22 2:00	0.000	22.216	68.690	0.000	0.000	0.000
5/20/22 3:00	75.905	29.699	67.615	0.289	344.920	7.000
5/20/22 4:00	28.268	43.128	67.053	13.760	16443.340	396.000
5/20/22 5:00	5.604	42.478	67.594	55.539	66369.040	3600.000
5/20/22 6:00	5.342	42.515	66.868	6.338	7573.405	415.000
5/20/22 7:00	0.000	19.772	69.786	0.000	0.000	0.000
5/20/22 8:00	0.000	19.019	77.522	0.000	0.000	0.000
5/20/22 9:00	0.000	18.817	85.155	0.000	0.000	0.000
5/20/22 10:00	0.000	18.541	91.260	0.000	0.000	0.000
5/20/22 11:00	0.000	18.598	94.210	0.000	0.000	0.000
5/20/22 12:00	0.000	18.697	95.115	0.000	0.000	0.000
5/20/22 13:00	0.000	19.146	94.625	0.000	0.000	0.000
5/20/22 14:00	0.000	19.058	95.559	0.000	0.000	0.000
5/20/22 15:00	0.000	19.016	94.693	0.000	0.000	0.000
5/20/22 16:00	0.000	18.884	93.742	0.000	0.000	0.000
5/20/22 17:00	0.000	18.780	92.318	0.000	0.000	0.000
5/20/22 18:00	0.000	18.842	89.083	0.000	0.000	0.000
5/20/22 19:00	0.000	18.680	84.630	0.000	0.000	0.000
5/20/22 20:00	0.000	18.945	79.987	0.000	0.000	0.000
5/20/22 21:00	0.000	18.428	76.101	0.000	0.000	0.000
5/20/22 22:00	0.000	18.342	73.185	0.000	0.000	0.000
5/20/22 23:00	0.000	18.383	70.770	0.000	0.000	0.000
Avg/Total:	4.80	22.69	80.49	75.9253	90730.7054	4418.0000

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 113349

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113349
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 113349

(Class) 47 0 047 0 1 02. (Class) 47 0 0402	UESTIONS	
Operator:	<u></u>	OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 113349
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[e -2e] Forming and a raining (e -2e)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0614251161] Targa E	Buckeye Booster Station
Determined and Development		
Determination of Reporting Requirements	- d	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	Yes	•
Was this vent or flare caused by an emergency or malfunction Did this vent or flare last eight hours or more cumulatively within any 24-hour	169	
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	2,833	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 113349

QUESTIONS ((continued)

Operator: TARGA MIDSTREAM SERVICES LLC	OGRID: 24650	
811 Louisiana Street	Action Number:	
Houston, TX 77002	113349 Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/20/2022	
Time vent or flare was discovered or commenced	04:00 AM	
Time vent or flare was terminated	06:07 AM	
Cumulative hours during this event	1	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Compressor Station Natural Gas Flared Released: 76 Mcf Recovered: 0 Mcf Lost: 76 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
V. d. D. Flein B. W. G. D. D. d. d. d.		
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Stone and Actions to Drayout Wests		
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current even	at I	

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	Gas was flared when the facility lost third party purchase power. This event was caused by the actions of a third party and was outside Targa's control.			
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until third party purchase power could be restored.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There was no corrective action required by Targa; this event was caused by the actions of a third party and was outside Targa's control.			

Action 113349

ACKNOWLEDGMENTS

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113349
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 113349

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113349
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/3/2022