

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20220422 Cust No: 21250-10350

Well/Lease Information

Customer Name: DJR Portable Well Name: M35-02H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: METER RUN

Well Flowing:

Υ Pressure: **201 PSIG** Flow Temp: DEG. F Ambient Temp: 69 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 05/26/2022 9.52 AM Sample Time:

Sampled By: **ERIK** Sampled by (CO): ABC

Analysis

		2			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	48.1256	42.4530	5.3030	0.00	0.4655
CO2	0.2585	0.2280	0.0440	0.00	0.0039
Methane	37.7279	33.2810	6.4070	381.05	0.2090
Ethane	5.7656	5.0860	1.5440	102.03	0.0599
Propane	4.8452	4.2741	1.3370	121.91	0.0738
Iso-Butane	0.7446	0.6568	0.2440	24.21	0.0149
N-Butane	1.5717	1.3864	0.4960	51.27	0.0315
I-Pentane	0.3642	0.3213	0.1330	14.57	0.0091
N-Pentane	0.3164	0.2791	0.1150	12.68	0.0079
Hexane Plus	0.2803	0.2473	0.1250	14.77	0.0093
Total	100.0000	88.2130	15.7480	722.51	0.8847

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0019	CYLINDER #:	1808
BTU/CU.FT IDEAL:		724.2	CYLINDER PRESSURE:	201 PSIG
BTU/CU.FT (DRY) CORRECTED FO	PR (1/Z):	725.6	ANALYIS DATE:	05/26/2022
BTU/CU.FT (WET) CORRECTED FC	OR (1/Z):	713.0	ANALYIS TIME:	08:52:37 AM
DRY BTU @ 15.025:		740.1	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.886		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 05/26/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease:

M35-02H

METER RUN

05/26/2022

21250-10350

Stn. No.: Mtr. No.:

CO2:

Smpl Date: 05/26/2022 05/23/2022 Test Date: 05/26/2022 05/23/2022 Run No: PD20220422 PD20220384 Nitrogen: 48.1256 45.3293 0.2585 0.2307 Methane: 37.7279 39.2756 Ethane: 5.7656 6.3635 Propane: 4.8452 5.5087 I-Butane: 0.7446 0.7291 N-Butane: 1.5717 1.5186 I-Pentane: 0.3642 0.3307 N-Pentane: 0.3164 0.2968 Hexane+:

0.2803

BTU: 725.6 GPM: 15.7480 SPG: 0.8860

16.0650 0.8855

0.4170

771.7

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas	Flare Volumes	Vented
Lybrook M35 02	5/29/2022	148.1	24	0	0	148.1	0



Lybrook M35 02H MAP

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 113426

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	113426
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

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QUESTIONS

Action 113426

(Class) 47 0 047 0 1 02. (Class) 47 0 0402	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 113426
		Action Type:
QUESTIONS		[C-129] Venting and/or Flaring (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-045-35527] LYBROOK	M35 2308 #002H
Incident Facility	Not answered.	
Determination of Departies Deminerate		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	INO	
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during vi	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Equipment Involved	T	
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Parvacentative Compositional Analysis of Vented or Flored Natural Cos		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	38	
Nitrogen (N2) percentage, if greater than one percent	48	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygon (02) percentage, ii greater trian one percent	_ ·	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	<u> </u>	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

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QUESTI	ONS (continued)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263	Action Number:
Aztec, NM 87410	113426 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/29/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 148 Mcf Recovered: 0 Mcf Lost: 148 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	No .
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Time found of downstream downly requiring the following	NOT disweled.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 113426

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CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/3/2022