SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA
INLET: 139100009

	INLET:	139100009	
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE		MOL %	GPM
HYDROGEN SULFIDE		0.3669	0.000
NITROGEN		3.6197	0.000
METHANE		75.0794	0.000
CARBON DIOXIDE		2.1242	0.000 0.000 2.320 1.316 0.258 0.508 0.188 0.177 0.005 0.017
ETHANE		8.6900	2.320
PROPANE		4.7834	1.316
ISO-BUTANE		0.7911	0.258
N-BUTANE		1.6131	0.508
ISO-PENTANE		0.5141	0.188
N-PENTANE		0.4882	0.177
NEOHEXANE		0.0114	0.005
CYCLOPENTANE		0.0559	0.017
2-METHYLPENTANE		0.1323	0.055
3-METHYLPENTANE		0.0805	0.033
N-HEXANE		0.1909	0.078 0.041 0.018
METHYLCYCLOPENTANE		0.1158	0.041
BENZENE		0.0654	0.018
CYCLOHEXANE		0.1384	0.047
2-METHYLHEXANE		0.0095	0.004
3-METHYLHEXANE		0.1193 0.0885	0.004 0.055 0.036
DIMETHYLCYCLOPENTANES		0.0885	0.036
CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE ISO-PENTANE N-PENTANE N-PENTANE NEOHEXANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE N-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES		0.1168	
METHYLCYCLOHEXANE		0.1987	0.080
TRIMETHYLCYCLOPENTANES		0.0144	
TOLUENE		0.1048	0.035
Z-METHILHEPTANE		0.0766	0.039
5-METHILHEPTANE		0.0027	
NOCTANE		0.04//	0.022
N-OCIANE ETUVI DENGENE		0.0614 0.0175	0.031 0.007 0.021
MtD-AA1ENES		0.0173	0.007
O-AALENE		0.0152	0.006
CO NADHTHENES		0.0132	0.017
C9 DARAFFINS		0.0313	0.050
N-NONANE		0.0854 0.0176	0.011
N-DECANE		0.0061	0.004
UNDECANE PLUS		0.0705	0.047
N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE UNDECANE UNDECANE PLUS SPECIFIC GRAVITY GROSS DRY BTU/CU.FT.		100.0000	
SPECIFIC GRAVITY	ሰ 793		
GROSS DRY BTU/CU.FT.	1255.8	SAMPTED.	08/18/21
GROSS WET BTU/CU.FT.	1234.4	Oraci Indu.	30 PSI @ 84 °F
TOTAL MOL. WT.	22.867	RIIN •	08/19/21
MOL. WT. C6+	98.721	KON.	SPOT SR
SP. GRAVITY C6+	4.020	CYLINDER:	
MOL. WT. C7+	109,126		MR JOSEPH AUSTIN
SP. GRAVITY C7+	4.721	SISTRIDOTION.	3669.4 PPM H2S
DECTS 44 CE DOTE 0 CO 0	_		

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 139100004	Location	Vada Low Pre	ssure Flare		VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/26/22 0:00	0.000	12.607	52.089	0.000	0.000	0.000
5/26/22 1:00	0.000	12.602	49.696	0.000	0.000	0.000
5/26/22 2:00	0.000	12.601	48.328	0.000	0.000	0.000
5/26/22 3:00	0.000	12.600	48.965	0.000	0.000	0.000
5/26/22 4:00	0.000	12.608	47.179	0.000	0.000	0.000
5/26/22 5:00	0.000	12.613	44.083	0.000	0.000	0.000
5/26/22 6:00	0.000	12.622	47.125	0.000	0.000	0.000
5/26/22 7:00	0.000	12.630	61.371	0.000	0.000	0.000
5/26/22 8:00	0.000	12.638	70.691	0.000	0.000	0.000
5/26/22 9:00	0.000	12.640	76.807	0.000	0.000	0.000
5/26/22 10:00	0.000	12.642	81.366	0.000	0.000	0.000
5/26/22 11:00	0.000	12.642	85.909	0.000	0.000	0.000
5/26/22 12:00	0.000	12.640	90.776	0.000	0.000	0.000
5/26/22 13:00	7.672	12.953	81.687	7.909	9585.405	2328.000
5/26/22 14:00	41.639	13.846	71.711	30.984	37552.050	3600.000
5/26/22 15:00	39.790	13.784	70.818	30.580	37062.380	3600.000
5/26/22 16:00	39.038	13.759	70.655	30.180	36578.100	3600.000
5/26/22 17:00	35.255	13.642	70.126	28.722	34810.730	3600.000
5/26/22 18:00	27.053	13.406	69.796	25.110	30433.790	3600.000
5/26/22 19:00	19.292	13.189	68.224	21.276	25786.440	3600.000
5/26/22 20:00	18.919	13.184	64.764	20.955	25398.000	3600.000
5/26/22 21:00	15.738	13.099	63.639	19.352	23454.130	3600.000
5/26/22 22:00	17.170	13.147	63.084	20.226	24513.780	3600.000
5/26/22 23:00	19.256	13.206	62.767	21.254	25760.020	3600.000
Avg/Total:	11.70	12.97	65.07	256.5469	310934.8250	38328.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 113810

DEFINITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113810
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 113810

Phone:(505) 476-3470 Fax:(505) 476-3462		
	UESTIONS	
Operator: TARGA MIDSTREAM SERVICES LLC	OGRID: 24650	
811 Louisiana Street	Action Number:	
Houston, TX 77002	113810	
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.	
Incident Operator	[24650] TARGA MIDSTREAM SERVICES LLC	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	Not answered.	
Incident Facility	[fPAC0608141749] Targa Vada Compressor Station	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19 15 29 7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
	1	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	3,669	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are vention and/or flation has a second of Direction Constitution Constituti		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification (CH4) percentage quality requirement	ifications for each gas. Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Under the Cuffide (USC) DDM muslifts requirement	Not allowered.	

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

QUESTIONS, Page 2

Action 113810

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113810
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
OUESTIONS	

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/26/2022	
Time vent or flare was discovered or commenced	01:21 PM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	11	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 257 Mcf Recovered: 0 Mcf Lost: 257 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Gas was flared when a leak was discovered on Targa's gathering pipeline downstream of the facility (nAPP2214647644). Gas was shut in at Vada in order to make repairs on the gathering line. The excess pressure was routed to flare to protect personnel and equipment.	
Steps taken to limit the duration and magnitude of vent or flare	Upstream producers from Vada were notified and told to shut in gas to reduce flaring volumes at Vada. Gas was flared until the downstream repair could be made and Targa's gathering line could be returned to service.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The gathering line was repaired and returned to service. Discharge pressure at Vada returned to normal, and flaring ceased.	

ACKNOWLEDGMENTS

Action 113810

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ACKNOWLEDGMENTS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113810
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

W.	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
ব	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<u> </u>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 113810

CONDITIONS

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113810
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/6/2022