SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA. TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

# LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/20/21 EXTENDED GAS ANALYSIS LAB 60793

TARGA: VADA
INLET: 139100009

	INLET:	139100009		
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE		MOL %		GPM
HYDROGEN SULFIDE		0.3669		0.000
NITROGEN		3.6197		0.000
METHANE		75.0794		0.000
CARBON DIOXIDE		2.1242		0.000
ETHANE		8.6900		2.320 1.316 0.258
PROPANE		4.7834 0.7911		1.316
ISO-BUTANE		0.7911		0.258
N-BUTANE		1.6131		0.508
ISO-PENTANE		0.5141		0.188
N-PENTANE		0.4882		0.177
NEOHEXANE		0.0114		0.188 0.177 0.005 0.017
CYCLOPENTANE		0.0559		0.017
2-METHYLPENTANE		0.1323		0.055
3-METHYLPENTANE		0.1323 0.0805		0.033
N-HEXANE		0.1909		0.078
METHYLCYCLOPENTANE		0.1158		0.078 0.041 0.018
BENZENE		0.0654		0.018
CYCLOHEXANE		0.1384		0.047
2-METHYLHEXANE		0.0095		0.004
3-METHYLHEXANE		0.1193		0.055
DIMETHYLCYCLOPENTANES		0.0885		0.036
N-HEPTANE		0.1168		0.004 0.055 0.036 0.054
CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE ISO-PENTANE N-PENTANE N-PENTANE N-PENTANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE 3-METHYLHEPTANE 3-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE C9 NAPHTHENES		0.1987		0.080
TRIMETHYLCYCLOPENTANES		0.0144		0.007 0.035 0.039
TOLUENE		0.1048		0.035
2-METHYLHEPTANE		0.0766		0.039
3-METHYLHEPTANE		0.0027		0.001
DIMETHYLCYCLOHEXANES		0.0477		0.022
N-OCTANE		0.0614		0.031
ETHYL BENZENE		0.0614 0.0175		0.022 0.031 0.007 0.021
M&P-XYLENES		0.0551		0.021
O-XYLENE		0.0152		0.006
C9 NAPHTHENES		0.0315		0.017
C9 PARAFFINS		0.0854 0.0176		0.050
N-NONANE		0.0176		0.011
N-DECANE		0.0061 0.0705		0.004
UNDECANE PLUS		0.0705		0.047
O-XYLENE C9 NAPHTHENES C9 PARAFFINS N-NONANE N-DECANE UNDECANE PLUS TOTALS SPECIFIC GRAVITY		100.0000		5.588
SPECIFIC GRAVITY	0.793			
GROSS DRY BTU/CU.FT.	1255.8	SAMPLED:	08/18/21	
GROSS WET BTU/CU.FT.	1234.4		30 PSI @ 84	°F
TOTAL MOL. WT.	22.867	RIIN:	08/19/21	-
MOL. WT. C6+	98.721	1.0111	SPOT	SR
SP. GRAVITY C6+	4.020	CYLINDER:		
MOL. WT. C7+	109.126	DISTRIBUTION:	· · -	ISTIN
SP. GRAVITY C7+	4.721	DIDITIDO II ON I	3669.4 PPM H	
DEGE 14 CE DOZE 0 CD 9:				

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 139100004	Location	າ Vada Low Pre	ssure Flare		VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/27/22 0:00	18.885	13.195	62.172	21.222	25721.290	3600.000
5/27/22 1:00	22.605	13.297	61.749	23.241	28168.240	3600.000
5/27/22 2:00	17.111	13.143	61.047	20.218	24503.750	3600.000
5/27/22 3:00	16.309	13.128	61.183	19.756	23943.770	3600.000
5/27/22 4:00	15.908	13.119	60.879	19.511	23647.060	3600.000
5/27/22 5:00	15.237	13.101	60.872	19.007	23036.080	3600.000
5/27/22 6:00	19.127	13.214	62.204	21.380	25912.430	3600.000
5/27/22 7:00	18.663	13.206	65.373	21.061	25525.410	3600.000
5/27/22 8:00	15.831	13.127	67.955	12.223	14814.060	2384.000
5/27/22 9:00	0.000	12.652	80.505	0.000	0.000	0.000
5/27/22 10:00	0.000	12.647	85.522	0.000	0.000	0.000
5/27/22 11:00	0.000	12.642	89.856	0.000	0.000	0.000
5/27/22 12:00	0.000	12.631	93.968	0.000	0.000	0.000
5/27/22 13:00	0.000	12.617	97.373	0.000	0.000	0.000
5/27/22 14:00	0.000	12.602	99.534	0.000	0.000	0.000
5/27/22 15:00	0.000	12.641	100.586	0.000	0.000	0.000
5/27/22 16:00	0.000	12.576	100.879	0.000	0.000	0.000
5/27/22 17:00	0.000	12.566	99.283	0.000	0.000	0.000
5/27/22 18:00	0.000	12.560	96.444	0.000	0.000	0.000
5/27/22 19:00	0.000	12.561	89.935	0.000	0.000	0.000
5/27/22 20:00	0.000	12.560	79.140	0.000	0.000	0.000
5/27/22 21:00	0.000	12.565	74.071	0.000	0.000	0.000
5/27/22 22:00	0.000	12.571	74.293	0.000	0.000	0.000
5/27/22 23:00	0.000	12.564	74.512	0.000	0.000	0.000
Avg/Total:	6.65	12.81	79.14	177.6173	215272.0900	31184.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 113842

#### **DEFINITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113842
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 113842

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street		24650 Action Number:
Houston, TX 77002		113842
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	nuing with the rest of the questions.
Incident Operator	[24650] TARGA MID	OSTREAM SERVICES LLC
Incident Type	Flare	
Incident Status	Closure Not Appro	ved
Incident Well	Not answered.	
Incident Facility	[fPAC0608141749]	Targa Vada Compressor Station
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	ion) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Description Description		
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and many provide addispole	avida a a a
Was this vent or flare caused by an emergency or malfunction	Yes	yuluance.
Did this vent or flare last eight hours or more cumulatively within any 24-hour		
period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	4	
Hydrogen Sulfide (H2S) PPM, rounded up	3,669	
Carbon Dioxide (C02) percentage, if greater than one percent 2		
rgen (02) percentage, if greater than one percent 0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	· I	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

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QUESTIONS, Page 2

Action 113842

# QUESTIONS (continued)

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113842
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/27/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	08:40 AM	
Cumulative hours during this event	9	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 178 Mcf   Recovered: 0 Mcf   Lost: 178 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Gas was flared when a leak was discovered on Targa's gathering pipeline downstream of the facility (nAPP2214647644). Gas was shut in at Vada in order to make repairs on the gathering line. The excess pressure was routed to flare to protect personnel and equipment.	
Steps taken to limit the duration and magnitude of vent or flare	Upstream producers from Vada were notified and told to shut in gas to reduce flaring volumes at Vada. Gas was flared until the downstream repair could be made and Targa's gathering line could be returned to service.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The gathering line was repaired and returned to service. Discharge pressure at Vada returned to normal, and flaring ceased.	

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ACKNOWLEDGMENTS

Action 113842

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113842
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
√².	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 113842

## **CONDITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113842
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/6/2022